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FORM 21 Rev 9/14

State of Colorado Oil and Gas Conservation Commission



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)-894-2100 Fax: (303)-894-2109

FOR OGCC USE ONLY

Document Number:

Date Received:

MECHANICAL INTEGRITY TEST

- 1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by a OGCC representative.
3. For production wells, test pressures must be a at minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a (1) B or C.
8. OGCC notification must be provided 10 days prior to the test via Form 42.
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment Checklist

OGCC Operator Number: Contact Name and Telephone: Name of Operator: Pioneer Natural Resources LaCretia White (972) 969-3738 Address: 5205 N. O'connor Blvd, ste. 200 City: Irving State: TX Zip: 75039 Email: LaCretia.White@pxd.com API Number: 05-071-09210-000 OGCC Facility ID Number: Well/Facility Name: Valdez Well/Facility Number: 44-6V Location Qtr: SESE Section: 6 Township: 33S Range: 67W Meridian:

Table with columns for Oper and OGCC, and rows for Pressure Chart, Cement Bond Log, Tracer Survey, Temperature Survey, Inspection Number.

SHUT-IN PRODUCTION WELL [checked] INJECTION WELL [] Last MIT Date: Test Type: [checked] Test to Maintain SI/TA status [] 5-year UIC [] Reset Packer [] [] Verification of Repairs [] Annual UIC Test []

Describe Repairs or Other Well Activities:

Wellbore Data at Time of Test: Injection/Producing Zone(s): Raton/vermejo Perforated Interval: 789-2586 Open Hole Interval: NA Casing Test: Bridge Plug or Cement Plug Depth: 2627 - cement PBD Tubing Casing/Annulus Test: Tubing Size: 2 7/8" Tubing Depth: 750 Top Packer Depth: 750 Multiple Packers? [] Yes [x] No Test Data: Test Date: 9-15-16 Well Status During Test: SI Casing Pressure Before Test: -0- Initial Tubing Pressure: -0- Final Tubing Pressure: -0- Casing Pressure Start Test: 452 psi Casing Pressure - 5 Min: 452 psi Casing Pressure - 10 Min: 452 psi Casing Pressure Final Test: 452 psi Pressure Loss or Gain During Test: 0 Test Witnessed by State Representative? [] Yes [x] No OGCC Field Representative (Print Name):

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Jack Wiseman Signed: Jack Wiseman Title: Production Foreman Date: 9-15-16 OGCC Approval: Title: Date: Conditions of Approval, if any: