

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

09/02/2016

Submitted Date:

09/16/2016

Document Number:

677900177**FIELD INSPECTION FORM**Loc ID: 312771 Inspector Name: FISCHER, ALEX On-Site Inspection: ☐ 2A Doc Num: _____**Status Summary:**☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Operator Information:**OGCC Operator Number: 10428Name of Operator: DIVERSIFIED ENERGY LLCAddress: 10940 S PARKER ROADCity: PARKER State: CO Zip: 80134**Findings:**6 Number of Comments3 Number of Corrective Actions☒ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
Beckstrom, David		david.beckstrom@state.co.us	
Neidel, Kris		kris.neidel@state.co.us	
Waldron, Emily		emily.waldron@state.co.us	
Haack, Jason	303-995-0826	jhaack@oagproduction.com	

General Comment:

On September 2, 2016 COGCC Environmental Staff (Alex Fischer) conducted an environmental field inspection of DIVERSIFIED ENERGY LLC (Diversified) Urie 1 Location ID: 312771. The INSP included Pit Facility 116613, the well (API 05-081-05284), and former tank battery area. Weather was sunny to partially cloudy and temperature app mid 60s degree F and wind from the south. Well was not producing at time of inspection. For the most recent Field and Environmental Field inspection report of this facility, please refer to document # 673403543. At the time of the inspection, corrective actions (CAs) provided in that inspection had not been addressed. The overall inspection status shall remain the same as that document until all CAs have been completed.

The following is a summary:

Well head:

One (1) 5-gal pail of fluids (oil) located near the pump jack, not in secondary containment, appeared to have overflowed. Oily rags were observed.

Valve at well was in lock out position.

Tank Battery:

Tanks no longer present as indicated in Inspection Document Number 673403543. Two (2) app 6' dia concrete pads present. Vegetation (weeds) throughout. Electrical panels, electrical conduit, pipe risers, and valves present. Flow lines present with some along the east side of location running in the direction toward the Urie 2 and/or J.P. Weise #1 location.

Pit Facility ID 116113:

No indication of a pit was observed.

Environmental**Spills/Releases:**

Type of Spill: OIL

Estimated Spill Volume: 1

Comment: Well head:One (1) 5-gal pail of fluids (oil) located near the pump jack, not in secondary containment, appeared to have overflowed. Oily rags were observed.

Corrective Action: By September 30, 2016, remove fluids from 5-gal pail.906.a, Spills/Releases, Control and

Date: 09/22/2016

Reportable: NO

GPS: Lat

Long

Proximity to Surface Water:

Depth to Ground Water:

Water Well:

Lat

Long

DWR Receipt Num:

Owner Name:

GPS :

Field Parameters:

Sample Location:

Comment:

Waste Management:

Type	Management	Condition	GPS (Lat)	(Long)
Comment				
Corrective Action				Date:

Spill/Remediation:

Comment: Well head:

Corrective Action: By September 30, 2016, remove fluids from 5-gal pail. 906.a, Spills/Releases, Control and contain spills/releases and clean up per Rule 906.a. Contact

Date: 09/30/2016

Emission Control Burner (ECB):

Comment:

Pilot:

Wildlife Protection Devices (fired vessels):

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1002 SITE PREPARATION AND STABILIZATION

1002a. FENCING _____

Comment _____

Corrective Action _____

Date _____

1002b. SOIL REMOVAL AND
SEGREGATION _____

Comment _____

Corrective Action _____

Date _____

1002c. PROTECTION OF SOILS _____

Comment _____

Corrective Action _____

Date _____

1002E. SURFACE DISTURBANCE MINIMIZATION _____

Comment _____

Corrective Action _____

Date _____

1003a. Waste and Debris removed? _____

Comment _____

Corrective Action _____

Date _____

Unused or unneeded equipment onsite? _____

Comment _____

Corrective Action _____

Date _____

Pit, cellars, rat holes and other bores closed? _____

Comment _____

Corrective Action _____

Date _____

Guy line anchors marked? _____

Comment _____

Corrective Action _____

Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATIONCropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003e. INTERIM VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

1003 f. Weeds Noxious weeds? _____

Comment _____

Corrective Action _____ Date _____

Overall Interim Reclamation**Final Reclamation/ Abandoned Location:**

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

1004.d. FINAL VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Well Release on Active Location ☐ Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment: Corrective Action: Date: **Pits:** ☐ NO SURFACE INDICATION OF PITType: Drilling PitLined: NOPit ID: Lat: Long: Reference Point: Other: Length: Width: **Lining:**Liner Type: Liner Condition: Comment: Corrective Action: Date: 9**Fencing:**Fencing Type: NoneFencing Condition: Comment: Corrective Action: Date: **Netting:**Netting Type: Netting Condition: Comment: Corrective Action: Date: Anchor Trench Present: Oil Accumulation: 2+ feet Freeboard:

Comment: Pit Facility ID 116113:
No indication of a pit was observed.

Corrective Action: Date: 09/30/2016

By September 30, 2016, provide the past, current, and future fluid process flow for the well when producing including disposition of produced water and saleable product. Provide the purpose and description of the various flow lines running on/off location and adjacent to location.

COGCC Comments

Comment	User	Date
<p>On September 2, 2016 COGCC Environmental Staff (Alex Fischer) conducted an environmental field inspection of DIVERSIFIED ENERGY LLC (Diversified) Urie 1 Location ID: 312771. The INSP included Pit Facility 116613, the well (API 05-081-05284), and former tank battery area. Weather was sunny to partially cloudy and temperature app mid 60s degree F and wind from the south. Well was not producing at time of inspection. For the most recent Field and Environmental Field inspection report of this facility, please refer to document # 673403543. At the time of the inspection, corrective actions (CAs) provided in that inspection had not been addressed. The overall inspection status shall remain the same as that document until all CAs have been completed.</p> <p>The following is a summary:</p> <p>Well head:</p> <p>One (1) 5-gal pail of fluids (oil) located near the pump jack, not in secondary containment, appeared to have overflowed. Oily rags were observed.</p> <p>Valve at well was in lock out position.</p> <p>Tank Battery:</p> <p>Tanks no longer present as indicated in Inspection Document Number 673403543. Two (2) app 6' dia concrete pads present. Vegetation (weeds) throughout. Electrical panels, electrical conduit, pipe risers, and valves present. Flow lines present with some along the east side of location running in the direction toward the Urie 2 and/or J.P. Weise #1 location.</p> <p>Pit Facility ID 116113:</p> <p>No indication of a pit was observed.</p> <p>Corrective Actions (CAs):</p> <p>Address the CAs outlined in the previous Inspection Report, Document 673403543.</p> <p>Address the CAs outlined in the March 31, 2016 Compliance Letter.</p> <p>By September 30, 2016, provide the past, current, and future fluid process flow for the well when producing including disposition of produced water and saleable product. Provide the purpose and description of the various flow lines running on/off location and adjacent to location.</p> <p>By September 30, 2016, remove fluids from 5-gal pail.</p> <p>906.a, Spills/Releases, Control and contain spills/releases and clean up per Rule 906.a. Contact COGCC EPS staff., Immediately to stop and clean up 24 hours to remove free fluids. 30-days to remove stained soil.</p> <p>By October 15, 2016, remediate the oily stains 5-gal pail, beneath valves, fittings, and unions at well head.</p> <p>906.a, Spills/Releases, Control and contain spills/releases and clean up per Rule 906.a. Contact COGCC EPS staff., Immediately to stop and clean up 24 hours to remove free fluids. 30-days to remove stained soil.</p>	fischera	09/16/2016

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
677900177	INSPECTION APPROVED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3953016
677900178	20160902 Diversified Inspection Urie 1 Location ID 312771	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3953013
677900179	INSP Summary 20160902 Diversified Inspection Urie #1 Facility ID 312771 Photo log.pdf	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3953014