

On September 2, 2016 COGCC Environmental Staff (Alex Fischer) conducted an environmental field inspection of DIVERSIFIED ENERGY LLC (Diversified) Urie 1 Location ID: 312771. The INSP included Pit Facility 116613, the well (API 05-081-05284), and former tank battery area. Weather was sunny to partially cloudy and temperature app mid 60s degree F and wind from the south. Well was not producing at time of inspection. *For the most recent Field and Environmental Field inspection report of this facility, please refer to document # 673403543. At the time of the inspection, corrective actions (CAs) provided in that inspection had not been addressed. The overall inspection status shall remain the same as that document until all CAs have been completed.*

The following is a summary:

Well head:

One (1) 5-gal pail of fluids (oil) located near the pump jack, not in secondary containment, appeared to have overflowed. Oily rags were observed.

Valve at well was in lock out position.

Tank Battery:

Tanks no longer present as indicated in Inspection Document Number 673403543. Two (2) app 6' dia concrete pads present. Vegetation (weeds) throughout. Electrical panels, electrical conduit, pipe risers, and valves present. Flow lines present with some along the east side of location running in the direction toward the Urie 2 and/or J.P. Weise #1 location.

Pit Facility ID 116113:

No indication of a pit was observed.

Corrective Actions (CAs):

Address the CAs outlined in the previous Inspection Report, Document 673403543.

Address the CAs outlined in the March 31, 2016 Compliance Letter.

By September 30, 2016, provide the past, current, and future fluid process flow for the well when producing including disposition of produced water and saleable product. Provide the purpose and description of the various flow lines running on/off location and adjacent to location.

By September 30, 2016, remove fluids from 5-gal pail.

906.a, Spills/Releases, Control and contain spills/releases and clean up per Rule 906.a. Contact COGCC EPS staff., Immediately to stop and clean up 24 hours to remove free fluids. 30-days to remove stained soil.

By October 15, 2016, remediate the oily stains 5-gal pail, beneath valves, fittings, and unions at well head.

906.a, Spills/Releases, Control and contain spills/releases and clean up per Rule 906.a. Contact COGCC EPS staff., Immediately to stop and clean up 24 hours to remove free fluids. 30-days to remove stained soil.