

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

09/15/2016

Submitted Date:

09/15/2016

Document Number:

674703129**FIELD INSPECTION FORM**

Loc ID 335652	Inspector Name: LONGWORTH, MIKE	On-Site Inspection <input type="checkbox"/>	Status Summary: <input type="checkbox"/> THIS IS A FOLLOW UP INSPECTION <input type="checkbox"/> FOLLOW UP INSPECTION REQUIRED <input type="checkbox"/> NO FOLLOW UP INSPECTION REQUIRED Findings: 22 Number of Comments 0 Number of Corrective Actions <input type="checkbox"/> Corrective Action Response Requested
2A Doc Num: _____			

Operator Information:OGCC Operator Number: 10456Name of Operator: CAERUS PICEANCE LLCAddress: 1001 17TH STREET #1600City: DENVER State: CO Zip: 80202**Contact Information:**

Contact Name	Phone	Email	Comment
Elsener, Garrett		garrett@caerusoilandgas.com	
Janicek, Jake		JJanicek@caerusoilandgas.com	
McKee, Michael		MMckee@caerusoilandgas.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
265443	WELL	PR	05/01/2012	GW	045-09015	CHEVRON 32-7D	PR
265530	WELL	PR	05/01/2012	GW	045-09026	CHEVRON 42-7D	PR
265531	WELL	PR	05/01/2012	GW	045-09025	CHEVRON 43-7D	PR
265532	WELL	PR	05/01/2012	GW	045-09024	CHEVRON 31-7D	PR
265533	WELL	PR	05/01/2012	GW	045-09023	CHEVRON 41-7D	PR
265534	WELL	PR	07/26/2013	GW	045-09022	CHEVRON 33-7D	PR
288551	WELL	PR	09/28/2007	GW	045-13296	CHEVRON 41A-7D	PR
289254	WELL	PR	01/31/2011	GW	045-13708	CHEVRON 41C-7D	PR
289376	WELL	PR	09/28/2007	GW	045-13738	CHEVRON 41D-7D	PR
289422	WELL	PR	09/28/2007	GW	045-13759	CHEVRON 42A-7D	PR
289423	WELL	PR	10/01/2011	GW	045-13758	CHEVRON 31B-7D	PR
289424	WELL	PR	09/28/2007	GW	045-13757	CHEVRON 43B-7D	PR
289425	WELL	PR	09/28/2007	GW	045-13756	CHEVRON 43D-7D	PR
289426	WELL	PR	09/28/2007	GW	045-13755	CHEVRON 43A-7D	PR
289699	WELL	PR	09/28/2007	GW	045-13851	CHEVRON 42D-7D	PR
289700	WELL	PR	09/28/2007	GW	045-13850	CHEVRON 31D-7D	PR

General Comment:

LocationOverall Good: ☒

Signs/Marker:			
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	CONTAINERS		
Comment:			
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment: 866-580-9382

Corrective Action:

Date: _____

Overall Good: ☒

Spills:			
Type	Area	Volume	

In Containment: No

Comment:

☐ Multiple Spills and Releases?

Fencing/:			
Type	SEPARATOR		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	TANK BATTERY		
Comment:			
Corrective Action:		Date:	

Equipment:			corrective date
Type: Plunger Lift	# 16		
Comment:			
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		

Comment: Chemical container at wells		Date:
Corrective Action:		Date:
Type: Horizontal Heated Separator	# 16	
Comment: 8 on S. west and 8 on N east		Date:
Corrective Action:		Date:
Type: Bird Protectors	# 8	
Comment:		Date:
Corrective Action:		Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tanak ID	SE GPS
PRODUCED WATER	1	300 BBLS	STEEL AST		,
Comment:					
Corrective Action:		Date:			

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficent	Base Sufficent	Adequate
Comment: 2 - 300 bbl tanks in N.east tank battery				
Corrective Action:		Date:		

Contents	#	Capacity	Type	Tanak ID	SE GPS
CONDENSATE	1	300 BBLS	STEEL AST		,
Comment:					
Corrective Action:		Date:			

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficent	Base Sufficent	Adequate
Comment:				
Corrective Action:		Date:		

Contents	#	Capacity	Type	Tanak ID	SE GPS
CONDENSATE	1	300 BBLS	STEEL AST		,
Comment:					

Corrective Action:		Date:	
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Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment: 2 - 300 bbl tanks in N.east tank battery				
Corrective Action:				Date:

Contents	#	Capacity	Type	Tanak ID	SE GPS
PRODUCED WATER	1	300 BBLs	STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment: 2 - 300 bbl tank in S.West tank battery at entrance of location.				
Corrective Action:				Date:

Venting:

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type			
Comment:			
Corrective Action:		Date:	

Inspected Facilities									
Facility ID:	265443	Type:	WELL	API Number:	045-09015	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing well								
Corrective Action:						Date:			
Facility ID:	265530	Type:	WELL	API Number:	045-09026	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing well								
Corrective Action:						Date:			
Facility ID:	265531	Type:	WELL	API Number:	045-09025	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing well								
Corrective Action:						Date:			
Facility ID:	265532	Type:	WELL	API Number:	045-09024	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing well								
Corrective Action:						Date:			
Facility ID:	265533	Type:	WELL	API Number:	045-09023	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing well								
Corrective Action:						Date:			
Facility ID:	265534	Type:	WELL	API Number:	045-09022	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing well								
Corrective Action:						Date:			
Facility ID:	288551	Type:	WELL	API Number:	045-13296	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing well								
Corrective Action:						Date:			
Facility ID:	289254	Type:	WELL	API Number:	045-13708	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing well								
Corrective Action:						Date:			

Facility ID:	289376	Type:	WELL	API Number:	045-13738	Status:	PR	Insp. Status:	PR
<u>Producing Well</u>									
Comment:	Producing well								
Corrective Action:						Date:			
Facility ID:	289422	Type:	WELL	API Number:	045-13759	Status:	PR	Insp. Status:	PR
<u>Producing Well</u>									
Comment:	Producing well								
Corrective Action:						Date:			
Facility ID:	289423	Type:	WELL	API Number:	045-13758	Status:	PR	Insp. Status:	PR
<u>Producing Well</u>									
Comment:	Producing well								
Corrective Action:						Date:			
Facility ID:	289424	Type:	WELL	API Number:	045-13757	Status:	PR	Insp. Status:	PR
<u>Producing Well</u>									
Comment:	Producing well								
Corrective Action:						Date:			
Facility ID:	289425	Type:	WELL	API Number:	045-13756	Status:	PR	Insp. Status:	PR
<u>Producing Well</u>									
Comment:	Producing well								
Corrective Action:						Date:			
Facility ID:	289426	Type:	WELL	API Number:	045-13755	Status:	PR	Insp. Status:	PR
<u>Producing Well</u>									
Comment:	Producing well								
Corrective Action:						Date:			
Facility ID:	289699	Type:	WELL	API Number:	045-13851	Status:	PR	Insp. Status:	PR
<u>Producing Well</u>									
Comment:	Producing well								
Corrective Action:						Date:			
Facility ID:	289700	Type:	WELL	API Number:	045-13850	Status:	PR	Insp. Status:	PR
<u>Producing Well</u>									
Comment:	Producing well								
Corrective Action:						Date:			

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Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1002 SITE PREPARATION AND STABILIZATION

1002a. FENCING _____

Comment _____

Corrective Action _____

Date _____

1002b. SOIL REMOVAL AND
SEGREGATION _____

Comment _____

Corrective Action _____

Date _____

1002c. PROTECTION OF SOILS _____

Comment _____

Corrective Action _____

Date _____

1002E. SURFACE DISTURBANCE MINIMIZATION _____

Comment _____

Corrective Action _____

Date _____

1003a. Waste and Debris removed? P

Comment _____

Corrective Action _____

Date _____

Unused or unneeded equipment onsite? Pass

Comment _____

Corrective Action _____

Date _____

Pit, cellars, rat holes and other bores closed? Pass

Comment _____

Corrective Action _____

Date _____

Guy line anchors marked? Pass

Comment _____

Corrective Action _____

Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATIONCropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003e. INTERIM VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

1003 f. Weeds Noxious weeds? _____

Comment _____

Corrective Action _____ Date _____

Overall Interim Reclamation**Final Reclamation/ Abandoned Location:**

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads _____ Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

1004.d. FINAL VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Well Release on Active Location ☐ Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Culverts	Pass			
				Material Handling And Spill Prevention	Pass	
Berms	Pass					
Seeding	Pass					
		Gravel	Pass			
		Ditches	Pass			
		Compaction	Pass			
Gravel	Pass					
Compaction	Pass					
Ditches	Pass					

Comment: Corrective Action: Date: **Pits:** ☒ NO SURFACE INDICATION OF PIT**Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
674703129	INSPECTION APPROVED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3952285