

FORM
5

Rev
09/14

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

400310744

Date Received:

07/30/2012

DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type Final completion Preliminary completion

OGCC Operator Number: 19035 Contact Name: Gregory Pandolfo
Name of Operator: OVERLAND RESOURCES LLC Phone: (303) 800-6175
Address: SUITE C18 PMB 440 Fax: (720) 204-4078
City: GREENWOOD State: CO Zip: 80121

API Number 05-005-07176-00 County: ARAPAHOE
Well Name: Bradbury Well Number: 11-35
Location: QtrQtr: NESE Section: 35 Township: 4S Range: 62W Meridian: 6
Footage at surface: Distance: 2179 feet Direction: FSL Distance: 660 feet Direction: FEL
As Drilled Latitude: 39.657750 As Drilled Longitude: -104.287120

GPS Data:
Date of Measurement: 12/27/2011 PDOP Reading: 2.9 GPS Instrument Operator's Name: Keith Westfall

** If directional footage at Top of Prod. Zone Dist.: feet Direction: Dist.: feet. Direction:
Sec: Twp: Rng:
** If directional footage at Bottom Hole Dist.: feet Direction: Dist.: feet. Direction:
Sec: Twp: Rng:

Field Name: PEACE PIPE Field Number: 67900
Federal, Indian or State Lease Number:

Spud Date: (when the 1st bit hit the dirt) 12/01/2011 Date TD: 12/08/2011 Date Casing Set or D&A: 12/10/2011
Rig Release Date: Per Rule 308A.b.

Well Classification:
 Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

Total Depth MD 7452 TVD** Plug Back Total Depth MD 7400 TVD**
Elevations GR 5555 KB 5565 Digital Copies of ALL Logs must be Attached per Rule 308A

List Electric Logs Run:
High Resolution Induction, Compensated Density and Compensated Neutron,CBL, Gamma Ray

CASING, LINER AND CEMENT

| Casing Type | Size of Hole | Size of Casing | Wt/Ft | Csg/Liner Top | Setting Depth | Sacks Cmt | Cmt Top | Cmt Bot | Status |
|-------------|--------------|----------------|-------|---------------|---------------|-----------|---------|---------|--------|
| SURF | 12+1/4 | 8+5/8 | 24 | 0 | 1,362 | 960 | 0 | 1,362 | VISU |
| 1ST | 7+7/8 | 4+1/2 | 11.6 | 0 | 7,438 | 200 | 5,985 | 7,438 | CBL |

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

| Method used | String | Cementing tool setting/perf depth | Cement volume | Cement top | Cement bottom |
|-------------|--------|-----------------------------------|---------------|------------|---------------|
| | | | | | |

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

| FORMATION NAME | Measured Depth | | Check if applies | | COMMENTS (All DST and Core Analysis must be submitted to COGCC) |
|----------------|----------------|--------|------------------|-------|---|
| | Top | Bottom | DST | Cored | |
| NIOBRARA | 6,540 | | | | |
| FORT HAYS | 6,799 | | | | |
| D SAND | 7,210 | | | | |
| J SAND | 7,257 | | | | |

Operator Comments

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Gregory Pandolfo

Title: Manager Date: 7/30/2012 Email: greg@overlandresourcesllc.com

Attachment Check List

| Att Doc Num | Document Name | attached ? | |
|-----------------------------|-----------------------|---|--|
| <u>Attachment Checklist</u> | | | |
| 2157337 | CMT Summary * | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| | Core Analysis | Yes <input type="checkbox"/> | No <input checked="" type="checkbox"/> |
| | Directional Survey ** | Yes <input type="checkbox"/> | No <input checked="" type="checkbox"/> |
| | DST Analysis | Yes <input type="checkbox"/> | No <input checked="" type="checkbox"/> |
| | Logs | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| 1792497 | Other | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| <u>Other Attachments</u> | | | |
| 400310744 | FORM 5 SUBMITTED | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| 400310749 | GAMMA RAY | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |

General Comments

| <u>User Group</u> | <u>Comment</u> | <u>Comment Date</u> |
|-------------------|---|--------------------------|
| Engineering Tech | PBTD added as per CBL logger depth. TD changed from 7450' to 7452' as per log driller depths. | 9/15/2016 2:42:51 PM |
| Permit | Oper. submitted surf. cmt. tkt. on Form 4 #400748045. | 12/10/2014 7:03:10 AM |
| Engineer | Surface cmt ticket does not open properly. #2157355. Need Surface cmt job to verify surface string; everything else looks good. | 12/4/2014 8:19:14 AM |
| Permit | Oper. sub. surface cmt. tkt. | 12/3/2013 7:50:39 AM |
| Permit | Oper. sub. prod. casing cement tkt. Re-req'd surf. cement tkt. Attachment labeled OTHER is PDF of CBL. | 11/25/2013 2:53:34 PM |
| Permit | Reminder sent to opr for missing information. Form moved to On Hold. | 7/18/2013 2:25:15 PM |
| Permit | Requested cement ticket from opr. | 7/11/2013 10:53:37 AM |

Total: 7 comment(s)