

FORM
5A

Rev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

401107548

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 47120

2. Name of Operator: KERR MCGEE OIL & GAS ONSHORE LP

3. Address: P O BOX 173779

City: DENVER State: CO Zip: 80217-

4. Contact Name: ILA BEALE

Phone: (720) 929-6408

Fax:

Email: ila.beale@anadarko.com

5. API Number 05-123-41913-00

7. Well Name: GE POWERS

8. Location: QtrQtr: NENW Section: 23 Township: 2N Range: 65W Meridian: 6

9. Field Name: WATTENBERG Field Code: 90750

6. County: WELD

Well Number: 28N-26HZ

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION
Treatment Date: 08/14/2016 End Date: 08/20/2016 Date of First Production this formation: 08/27/2016
Perforations Top: 7727 Bottom: 12272 No. Holes: 411 Hole size: 0.46
Provide a brief summary of the formation treatment: Open Hole: ☐

"PERF AND FRAC FROM 7727-12,272.
288 BBL 7.5% HCL ACID, 4,724 BBL PUMP DOWN, 128,674 BBL SLICKWATER, - 133,686 BBL TOTAL FLUID
597,155# 100 MESH OTTOWA, 3,245,250# 40/70 OTTOWA, - 3,842,405# TOTAL SAND."

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 133686 Max pressure during treatment (psi): 7753
Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.30
Type of gas used in treatment: Min frac gradient (psi/ft): 0.93
Total acid used in treatment (bbl): 288 Number of staged intervals: 24
Recycled water used in treatment (bbl): 1350 Flowback volume recovered (bbl): 7266
Fresh water used in treatment (bbl): 132048 Disposition method for flowback: RECYCLE
Total proppant used (lbs): 3842405 Rule 805 green completion techniques were utilized: ☒
Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 09/05/2016 Hours: 24 Bbl oil: 193 Mcf Gas: 336 Bbl H2O: 500
Calculated 24 hour rate: Bbl oil: 193 Mcf Gas: 336 Bbl H2O: 500 GOR: 1741
Test Method: FLOWING Casing PSI: 1350 Tubing PSI: Choke Size: 14/64
Gas Disposition: SOLD Gas Type: WET Btu Gas: 1390 API Gravity Oil: 46
Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:
Reason for Non-Production: _____
Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt _____
** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: ILA BEALE
Title: STAFF REG. SPECIALIST Date: _____ Email: ila.beale@anadarko.com
:

Attachment Check List

Att Doc Num **Name**

Total Attach: 0 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)