

FORM
5ARev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

401108954

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10330
2. Name of Operator: INVESTMENT EQUIPMENT LLC
3. Address: 412 W PLATTE AVE
City: FT MORGAN State: CO Zip: 80701
4. Contact Name: Dave Rebol
Phone: (970) 867-9007
Fax: (970) 867-8374
Email: daverebol@hotmail.com

5. API Number 05-009-06449-00
6. County: BACA
7. Well Name: TSRU
Well Number: 801
8. Location: QtrQtr: SENE Section: 11 Township: 35S Range: 46W Meridian: 6
9. Field Name: CAMPO Field Code: 9850

Completed Interval

FORMATION: LANSING Status: PRODUCING Treatment Type:
Treatment Date: End Date: Date of First Production this formation:
Perforations Top: 3436 Bottom: 3442 No. Holes: 19 Hole size: 0.4
Provide a brief summary of the formation treatment: Open Hole: ☐
This formation is commingled with another formation: ☐ Yes ☒ No
Total fluid used in treatment (bbl): Max pressure during treatment (psi):
Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal):
Type of gas used in treatment: Min frac gradient (psi/ft):
Total acid used in treatment (bbl): Number of staged intervals:
Recycled water used in treatment (bbl): Flowback volume recovered (bbl):
Fresh water used in treatment (bbl): Disposition method for flowback:
Total proppant used (lbs): Rule 805 green completion techniques were utilized: ☐
Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 05/13/2014 Hours: 24 Bbl oil: 0 Mcf Gas: 0 Bbl H2O: 0
Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 0 Bbl H2O: 0 GOR:
Test Method: FLOWING Casing PSI: 524 Tubing PSI: 538 Choke Size: 5
Gas Disposition: FLARED Gas Type: Btu Gas: 748 API Gravity Oil: 0
Tubing Size: 2 + 3/8 Tubing Setting Depth: 3400 Tbg setting date: 01/30/2014 Packer Depth:
Reason for Non-Production: LANSING D PERFS 4,005' - 4,014'
Date formation Abandoned: 01/30/2014 Squeeze: ☐ Yes ☒ No If yes, number of sacks cmt
** Bridge Plug Depth: 3975 ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Dave Rebol

Title: Member Date: _____ Email: daverbol@hotmail.com
:

Attachment Check List

Att Doc Num **Name**

401109562	WIRELINE JOB SUMMARY
401109564	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

User Group **Comment** **Comment Date**

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Total: 0 comment(s)