

**FORM
5**Rev
09/14**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

2431368

Date Received:

11/05/2013

DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type ☒ Final completion ☐ Preliminary completion

OGCC Operator Number: 29470

Contact Name: WALTER S. FEES III

Name of Operator: FEES JR AND SON OIL & GAS* WALTER S

Phone: (970) 242-2044

Address: 2516 FORESIGHT CIRCLE RM #10

Fax: (970) 242-2095

City: GRAND JUNCTION State: CO Zip: 81505

API Number 05-077-10206-00

County: MESA

Well Name: Federal

Well Number: 1-23-8-101MV

Location: QtrQtr: NWSE Section: 23 Township: 8S Range: 101W Meridian: 6

Footage at surface: Distance: 1809 feet Direction: FSL Distance: 1660 feet Direction: FEL

As Drilled Latitude: 39.344540 As Drilled Longitude: -108.628200

GPS Data:

Date of Measurement: 10/28/2013 PDOP Reading: 1.6 GPS Instrument Operator's Name: WALTER S. FEES III

** If directional footage at Top of Prod. Zone Dist.: feet Direction: Dist.: feet. Direction:

Sec: Twp: Rng:

** If directional footage at Bottom Hole Dist.: feet Direction: Dist.: feet. Direction:

Sec: Twp: Rng:

Field Name: WILDCAT

Field Number: 99999

Federal, Indian or State Lease Number: COC-065959

Spud Date: (when the 1st bit hit the dirt) 09/14/2013 Date TD: 09/20/2013 Date Casing Set or D&A: 09/21/2013

Rig Release Date: 09/24/2013 Per Rule 308A.b.

Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

Total Depth MD 2075 TVD** Plug Back Total Depth MD 2009 TVD**

Elevations GR 6415 KB 6420 Digital Copies of ALL Logs must be Attached per Rule 308A ☐

List Electric Logs Run:

NONE

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	12+1/4	9+5/8	32.3	0	247	55	0	247	VISU
1ST	8+3/4	7	23	0	2,050	170	1,036	2,050	CBL

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: 09/21/2013

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom
DV TOOL	1ST	1,036	85	876	1,036

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
MESAVERDE	0	2,055			

Operator Comments

FORMATION LOG INTERVALS AND TEST ZONES COMMENTS: WAITING TO RUN CBL AND NEUTRON PLUS LOG.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: WALTER S. FEES

Title: MANAGER

Date: 10/30/2013

Email: FWALTER8@BRESNAN.NET

Attachment Check List

Att Doc Num	Document Name	attached ?	
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Attachment Checklist

2431365	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Directional Survey **	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>

Other Attachments

2431367	OPERATIONS SUMMARY	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
2431368	FORM 5 SUBMITTED	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineering Tech	"Conductor" changed to "Surface" string; "Surface" changed to "First" string (based on APD hole/casing sizes). String weights added. Added DV tool at 1036' as per CBL and cement job summary; re-distributed cement sacks accordingly. PBSD of 2009' added as per operations summary and wellbore diagram. Elevation rounded from 6414' to 6415' (6414.94' on plat and CBL). Added rig release date of 9/24/2013 as per operations summary.	9/14/2016 2:42:38 PM
Permit	OPERATOR EMAILS THAT PLANS WILL BE MADE BY END OF MAY 2016 TO EITHER COMPLETE OR PLUG THIS WELL. Operator states by phone that CBL and Neutron log will be attached to Form 6 NOI which will be forwarded to COGCC next week. 07/19.2016 dhs. Operator has submitted Form 5A and Form 6 NOI.	5/9/2016 9:42:04 AM
Permit	Put back to in Process status. Again requested operator plans for well. No resistivity log run before setting pipe. Nearest resistivity log was run for 077-05162 located 1820 feet to northeast, logging run from 126 to 1814'.	5/3/2016 3:36:31 PM
Permit	ON HOLD:Requesting logs, plans for completion.	11/25/2015 8:17:29 AM

Total: 4 comment(s)