

FORM
5Rev
09/14

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

400368942

Date Received:

10/09/2013

DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type ☒ Final completion ☐ Preliminary completion

OGCC Operator Number: 10361

Contact Name: Roy Dyer

Name of Operator: PRAIRIE RESOURCES LLC

Phone: (970) 454-3784

Address: 25975 HIGHWAY 14

Fax: (970) 454-3783

City: AULT State: CO Zip: 80610

API Number 05-123-32935-00

County: WELD

Well Name: Dyer

Well Number: 15-8

Location: QtrQtr: SW/SE Section: 8 Township: 7N Range: 64W Meridian: 6

Footage at surface: Distance: 662 feet Direction: FSL Distance: 1956 feet Direction: FEL

As Drilled Latitude: 40.581968 As Drilled Longitude: -104.571050

GPS Data:

Date of Measurement: 07/21/2016 PDOP Reading: 1.6 GPS Instrument Operator's Name: Nate Thomas

** If directional footage at Top of Prod. Zone Dist.: feet Direction: Dist.: feet. Direction:

Sec: Twp: Rng:

** If directional footage at Bottom Hole Dist.: feet Direction: Dist.: feet. Direction:

Sec: Twp: Rng:

Field Name: WATTENBERG

Field Number: 90750

Federal, Indian or State Lease Number:

Spud Date: (when the 1st bit hit the dirt) 12/07/2012 Date TD: 12/12/2012 Date Casing Set or D&A: 12/14/2012

Rig Release Date: 12/15/2012 Per Rule 308A.b.

Well Classification:

☐ Dry ☒ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

Total Depth MD 9172 TVD** Plug Back Total Depth MD 9060 TVD**

Elevations GR 4949 KB 4965 Digital Copies of ALL Logs must be Attached per Rule 308A ☐

List Electric Logs Run:

Triple Combo, GR, CBL Variable Density, CCL

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	12+1/4	8+5/8	24	0	857	580	0	857	VISU
1ST	7+7/8	5+1/2	17	0	9,170	180	7,510	9,170	CBL

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: 12/14/2012

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom
STAGE TOOL	1ST	7,510	625	1,693	7,510

Details of work:

Halliburton performed Multiple Stage Cement

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
PARKMAN	3,846				
SUSSEX	4,604				
SHANNON	5,250				
NIOBRARA	6,911				
FORT HAYS	7,149				
CODELL	7,200				
J SAND	7,672				
DAKOTA	7,963				
ENTRADA	8,231				
BLAINE	8,757				
LYONS	9,012				

Operator Comments

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Roy Dyer

Title: Owner

Date: 10/9/2013

Email: dyerequipment@aol.com

Attachment Check List

Att Doc Num	Document Name	attached ?			
<u>Attachment Checklist</u>					
	CMT Summary *	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Core Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Directional Survey **	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	DST Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Logs	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Other	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
<u>Other Attachments</u>					
400368942	FORM 5 SUBMITTED	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineering Tech	First string "Cement Btm" changed from 9172' to 9170'; cannot be deeper than TD. TD adjusted from 9170' to 9172' as per driller depth. First string "Size of Hole" changed from 8 5/8" to 7 7/8"; hole must be narrower than previous string. Added correct stage tool depth as per CBL; distributed cement between primary pump and stage tool; top of cement adjusted from 1300' (CALC) to 1693' (CBL). PBSD adjusted to 9060' as per CBL logger depth.	9/13/2016 1:37:24 PM
Permit	Oper. provided as built GPS coordinates. Corrected PBSD to 7144'.	7/23/2016 1:05:55 PM
Permit	Req'd as built GPS. PBSD of 6068?	7/19/2016 7:52:20 AM
Permit	PDF of Triple Combo log in well file, doc #2318410. LAS of triple combo in well file in triplicate. Cement summary in well file, doc #2485315. Multiple stage cement report #2485155 in well file. Req'd as built GPS.	3/24/2016 10:44:50 AM
Permit	Req'd PDF of triple combo. Req'd. cement summaries	3/17/2016 6:48:41 AM
Engineer	requested the LAS and the CBL copies - are signing up with FracFocus - got the CBL in triplicate - re-requested the O/H log LAS	10/9/2013 5:59:32 PM

Total: 6 comment(s)