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FORM 21 Rev 9/14

State of Colorado Oil and Gas Conservation Commission



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)-894-2100 Fax: (303)-894-2109

FOR OGCC USE ONLY
Document Number:
Date Received:

MECHANICAL INTEGRITY TEST

- 1 Duration of the pressure test must be a minimum of 15 minutes.
2 An original pressure chart must accompany this report if this test was not witnessed by a OGCC representative.
3 For production wells, test pressures must be a at minimum of 300 psig.
4 New injection wells must be tested to maximum requested injection pressure.
5 For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6 A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7 Do not use this form if submitting under provisions of Rule 326 a (1) B or C.
8 OGCC notification must be provided 10 days prior to the test via Form 42.
9 Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment Checklist

OGCC Operator Number:
Name of Operator: Pioneer Natural Resources
Address: 5205 N. O'connor Blvd, ste. 200
City: Irving State: TX Zip: 75039
Contact Name and Telephone: LaCretia White (972) 969-3738
Email: LaCretia.White@pxd.com

Table with columns for Oper and OGCC, and rows for Pressure Chart, Cement Bond Log, Tracer Survey, Temperature Survey, Inspection Number.

API Number 05-071-07455-0000 OGCC Facility ID Number:
Well/Facility Name: Hill Ranch Deep Well/Facility Number: 14-12 WD
Location QtrQtr SWSW Section: 12 Township 34S Range: 66W Meridian

SHUT-IN PRODUCTION WELL [] INJECTION WELL [x] Last MIT Date: 8/30/11

Test Type:
Test to Maintain SI/TA status [] 5-year UIC [x] Reset Packer []
Verification of Repairs [] Annual UIC Test []

Describe Repairs or Other Well Activities: Change Packers

Wellbore Data at Time of Test
Injection/Producing Zone(s): DKTA Perforated Interval: 4782'-4986' Open Hole Interval: NA
Tubing Casing/Annulus Test
Tubing Size: 2 7/8" Tubing Depth: 4744' Top Packer Depth: 4744' Multiple Packers? [x] No
Test Data
Test Date: 7/21/16 Well Status During Test: SI Casing Pressure Before Test: 0 psig Initial Tubing Pressure: Final Tubing Pressure:
Casing Pressure Start Test: 390 psig Casing Pressure - 5 Min: 392 # Casing Pressure - 10 Min: 392 # Casing Pressure Final Test: 392 # Pressure Loss or Gain During Test: 2 psig GAIN
Test Witnessed by State Representative? [x] Yes [] No OGCC Field Representative (Print Name): JOHN DURAN

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Zake Sanchez
Signed: Zake Sanchez Title: Lease Op Date: 7-21-16
OGCC Approval: John Duran Title: FIELD ENGINEER Date: 7/21/16
Conditions of Approval, if any:

SI - BECAUSE WATER LINE TO TANKS ON SURFACE IS BEING WORKED ON.