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FORM 21 Rev 9/14

State of Colorado Oil and Gas Conservation Commission



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)-894-2100 Fax: (303)-894-2109

FOR OGCC USE ONLY

Document Number:

Date Received:

MECHANICAL INTEGRITY TEST

- 1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by a OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326 a (1) B. or C.
8. OGCC notification must be provided 10 days prior to the test via Form 42.
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment Checklist

Oper OGCC

OGCC Operator Number:
Name of Operator: Pioneer Natural Resources
Address: 5205 N. O'connor Blvd, ste. 200
City: Irving State: TX Zip: 75039
Contact Name and Telephone: LaCretia White (972) 969-3738
Email: LaCretia.White@pxd.com
API Number: 05-071-07016-0000 OGCC Facility ID Number:
Well/Facility Name: Beardon Well/Facility Number: 24-15 WD
Location Qtr: 525W Section: 15 Township: 32S Range: 65W Meridian:

Table with 3 columns and 5 rows: Pressure Chart, Cement Bond Log, Tracer Survey, Temperature Survey, Inspection Number

SHUT-IN PRODUCTION WELL [ ] INJECTION WELL [x] Last MIT Date: 6/28/11
Test Type:
[ ] Test to Maintain SI/TA status [x] 5-year UIC [ ] Reset Packer
[ ] Verification of Repairs [ ] Annual UIC Test

Describe Repairs or Other Well Activities:

Casing Test
Use when perforations or open hole is isolated by bridge plug or cement plug, use if cased-hole only with plug back total depth.
Bridge Plug or Cement Plug Depth: NA

Wellbore Data at Time of Test
Injection/Producing Zone(s): DK-PR
Perforated Interval: 4820'-4990'
Open Hole Interval: NA

Tubing Casing/Annulus Test
Tubing Size: 3 1/2"
Tubing Depth: 4853'
Top Packer Depth: 4853'
Multiple Packers? [ ] Yes [x] No

Test Data
Test Date: 6/22/16
Well Status During Test: AC/IJ
Casing Pressure Before Test: 0 psig
Initial Tubing Pressure: -8" Hg
Final Tubing Pressure: -8" Hg
Casing Pressure Start Test: 400 psig
Casing Pressure - 5 Min.: 400 #
Casing Pressure - 10 Min.: 400 #
Casing Pressure Final Test: 400 #
Pressure Loss or Gain During Test: 0 psig
Test Witnessed by State Representative? [x] Yes [ ] No
OGCC Field Representative (Print Name): JOHN DURAN

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Zeke Sanchez
Signed: [Signature] Title: Lease Op Date: 6-22-16
OGCC Approval: [Signature] Title: FIELD ENGINEER Date: 6/22/16
Conditions of Approval, if any: