



August 18, 2016
 Mr. Matt Lepore
 Colorado Oil and Gas Conservation Commission
 1120 Lincoln Street, Suite 801
 Denver, CO 80203

Re: Request for Rule 317.p Exception (Open-Hole Logging Requirements)

| Well Name | Document # | Well Name | Document # |
|--------------------|------------|--------------------|------------|
| Kiyota 4A-35H-O367 | 401091336 | Kiyota 4G-35H-O367 | 401091387 |
| Kiyota 4B-35H-O367 | 401091349 | Kiyota 4H-35H-O367 | 401091388 |
| Kiyota 4C-35H-O367 | 401091383 | Kiyota 4I-35H-O367 | 401091389 |
| Kiyota 4D-35H-O367 | 401091384 | Kiyota 4J-35H-O367 | 401091390 |
| Kiyota 4E-35H-O367 | 401091385 | Kiyota 4K-35H-O367 | 401091391 |
| Kiyota 4F-35H-O367 | 401091386 | Kiyota 4L-35H-O367 | 401091392 |

SWSE Sec 35 T3N R67 Weld County, CO

Dear Mr. Lepore:

Please let this letter serve as a request for a Rule 317.p Exception for the proposed wells listed above. Rule 317.p requires logging all wells with a minimum of a resistivity log with gamma ray to adequately describe the stratigraphy and open-hole logs to adequately verify the setting depth of surface casing and aquifer coverage.

Crestone Peak Resources is requesting to run a combination RST/CBL (reservoir saturation tool using pulsed neutron) cased hole log on the 7" casing of one of the first wells to be drilled on the pad with the best chance of success from approximately 500' to 6500' MD.

Crestone Peak has identified an existing well with Induction logs that are within 750' of the proposed wells' surface hole locations. See chart below.

| Well | API | SHL | Avg. Distance from proposed wells | Bearing | Log on file Document No. |
|--------------|-----------|------------------------------|-----------------------------------|---------|--------------------------|
| Kiyota 34-35 | 123-19727 | 657 FSL, 1960 FEL, 35 3N 67W | 535' | NW | Dual Induction, #1014986 |

All of the captioned wells will have a cement bond log with gamma ray run from the intermediate casing shoe, or as close as possible, to above surface casing shoe to verify the setting depth of surface casing and aquifer coverage. The horizontal portion of all subject wells will be logged while drilling with a gamma ray tool.



CRESTONE PEAK
RESOURCES

The Form 5 for each well shall clearly state, "No open hole logs were run" and shall reference the Rule 317.p Exception granted for the well. The Form 5 for each well on the pad will identify the well that was logged with alternative logs by API number, well name and well number.

Thank you for your assistance with this matter. If you have any questions or comments, please contact me at 720-410-8494

Sincerely,

Toby Sachen
Regulatory Analyst