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Replug By Other Operator

Document Number:
401102813

Date Received:

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 10359 Contact Name: Marshall Hall
 Name of Operator: WARD PETROLEUM CORPORATION Phone: (970) 4494634
 Address: PO BOX 1187 Fax: (580) 2426850
 City: ENID State: OK Zip: 73702 Email: marshall@wardpetroleumfc.com

For "Intent" 24 hour notice required, Name: Helgeland, Gary Tel: (970) 216-5749
COGCC contact: Email: gary.helgeland@state.co.us

API Number 05-001-07215-00
 Well Name: AMEND Well Number: 1
 Location: QtrQtr: SWSW Section: 30 Township: 1S Range: 66W Meridian: 6
 County: ADAMS Federal, Indian or State Lease Number: _____
 Field Name: WATTENBERG Field Number: 90750

Notice of Intent to Abandon Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 39.931758 Longitude: -104.824378
 GPS Data:
 Date of Measurement: 07/07/2016 PDOP Reading: 1.4 GPS Instrument Operator's Name: Chad Meiers
 Reason for Abandonment: Dry Production Sub-economic Mechanical Problems
 Other Re-enter to re-plug per COA
 Casing to be pulled: Yes No Estimated Depth: _____
 Fish in Hole: Yes No If yes, explain details below
 Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below
 Details: _____

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth

Total: 0 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/4	8+5/8	23	210	175	210	0	VISU
OPEN HOLE	7+7/8	1+1/1	NA	8,310	0			

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth _____ with _____ sacks cmt on top. CIPB #2: Depth _____ with _____ sacks cmt on top.
 CIBP #3: Depth _____ with _____ sacks cmt on top. CIPB #4: Depth _____ with _____ sacks cmt on top.
 CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 50 sks cmt from 3000 ft. to 2830 ft. Plug Type: OPEN HOLE Plug Tagged:
 Set 50 sks cmt from 1500 ft. to 1330 ft. Plug Type: OPEN HOLE Plug Tagged:
 Set 50 sks cmt from 1224 ft. to 1057 ft. Plug Type: OPEN HOLE Plug Tagged:
 Set 50 sks cmt from 604 ft. to 434 ft. Plug Type: OPEN HOLE Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from 320 ft. to 208 ft. Plug Tagged:
 Set 10 sacks at surface
 Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No
 Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Plugging Date: _____
 *Wireline Contractor: _____ *Cementing Contractor: _____
 Type of Cement and Additives Used: _____
 Flowline/Pipeline has been abandoned per Rule 1103 Yes No *ATTACH JOB SUMMARY

Technical Detail/Comments:

Drill out cement at surface and at 210', drill out to 3,000'. Set balance plugs while TOH.
 Ward Petroleum, with the assistance of Magna Energy Services, respectfully submits the attached Form 6 to plug the Amend 1 per a COA on Schaefer 25-1-2HC (API 05-001-0949). Due to time constraints with surface owner, Ward Petroleum plans to commence this plugging ASAP to plug well prior to neighborhood being built over the well in October 2016.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Marshall Hall
 Title: Petroleum Engineer Date: _____ Email: marshall@wardpetroleumfc.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Date: _____

CONDITIONS OF APPROVAL, IF ANY: _____ Expiration Date: _____

COA Type	Description

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
401102842	WELLBORE DIAGRAM
401102843	WELLBORE DIAGRAM
401102844	PROPOSED PLUGGING PROCEDURE
401106244	LOCATION PHOTO
401106933	SURFACE OWNER CONSENT

Total Attach: 5 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)