

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

Document Number: 401105209 Date Received: 09/07/2016

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10000 2. Name of Operator: BP AMERICA PRODUCTION COMPANY 3. Address: 380 AIRPORT RD City: DURANGO State: CO Zip: 81303 4. Contact Name: Patti Campbell Phone: (970) 335-3828 Fax: Email: patricia.campbell@bp.com

5. API Number 05-007-06124-00 6. County: ARCHULETA 7. Well Name: CARMELITA GALLEGOS A Well Number: 1 8. Location: QtrQtr: SWSE Section: 17 Township: 32N Range: 5W Meridian: N 9. Field Name: IGNACIO BLANCO Field Code: 38300

Completed Interval

FORMATION: FRUITLAND COAL Status: PRODUCING Treatment Type: FRACTURE STIMULATION Treatment Date: 08/11/2016 End Date: 08/11/2016 Date of First Production this formation: 01/08/1988 Perforations Top: 2549 Bottom: 2680 No. Holes: 106 Hole size: 0.5

Provide a brief summary of the formation treatment: Open Hole: [ ] In 2006, during a pump repair, BP added additional perforations from 2549-2552', 2642-2644' and 2678-2680'; 14 holes 0.45 in diameter. The perf information is updated per this information. An current wellbore diagram is attached.

This formation is commingled with another formation: [ ] Yes [X] No Total fluid used in treatment (bbl): 1792 Max pressure during treatment (psi): 2475 Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.33 Type of gas used in treatment: Min frac gradient (psi/ft): 1.24 Total acid used in treatment (bbl): 24 Number of staged intervals: 1 Recycled water used in treatment (bbl): Flowback volume recovered (bbl): 0 Fresh water used in treatment (bbl): 1768 Disposition method for flowback: Rule 805 green completion techniques were utilized: [X] Total proppant used (lbs): 138890 Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O: Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR: Test Method: Casing PSI: Tubing PSI: Choke Size: Gas Disposition: Gas Type: Btu Gas: API Gravity Oil: Tubing Size: 2 + 7/8 Tubing Setting Depth: 2723 Tbg setting date: 07/23/2014 Packer Depth: Reason for Non-Production: Date formation Abandoned: Squeeze: [ ] Yes [ ] No If yes, number of sacks cmt \*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Patti Campbell

Title: Regulatory Analyst Date: 9/7/2016 Email: patricia.campbell@bp.com

### Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
401105209	FORM 5A SUBMITTED
401105301	WELLBORE DIAGRAM

Total Attach: 2 Files

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Returned to draft so that tubing information can be input.	9/7/2016 4:10:56 PM

Total: 1 comment(s)