

FORM
5A

Rev
06/12

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

401105209

Date Received:

09/07/2016

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10000
2. Name of Operator: BP AMERICA PRODUCTION COMPANY
3. Address: 380 AIRPORT RD
City: DURANGO State: CO Zip: 81303
4. Contact Name: Patti Campbell
Phone: (970) 335-3828
Fax:
Email: patricia.campbell@bp.com

5. API Number 05-007-06124-00
6. County: ARCHULETA
7. Well Name: CARMELITA GALLEGOS A
Well Number: 1
8. Location: QtrQtr: SWSE Section: 17 Township: 32N Range: 5W Meridian: N
9. Field Name: IGNACIO BLANCO Field Code: 38300

Completed Interval

FORMATION: FRUITLAND COAL Status: PRODUCING Treatment Type: FRACTURE STIMULATION
Treatment Date: 08/11/2016 End Date: 08/11/2016 Date of First Production this formation: 01/08/1988
Perforations Top: 2549 Bottom: 2680 No. Holes: 106 Hole size: 0.5

Provide a brief summary of the formation treatment:

Open Hole: ☐

In 2006, during a pump repair, BP added additional perforations from 2549-2552', 2642-2644' and 2678-2680'; 14 holes 0.45 in diameter. The perf information is updated per this information. An current wellbore diagram is attached.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 1792

Max pressure during treatment (psi): 2475

Total gas used in treatment (mcf):

Fluid density at initial fracture (lbs/gal): 8.33

Type of gas used in treatment:

Min frac gradient (psi/ft): 1.24

Total acid used in treatment (bbl): 24

Number of staged intervals: 1

Recycled water used in treatment (bbl):

Flowback volume recovered (bbl): 0

Fresh water used in treatment (bbl): 1768

Disposition method for flowback:

Total proppant used (lbs): 138890

Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O:
Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:
Test Method: Casing PSI: Tubing PSI: Choke Size:
Gas Disposition: Gas Type: Btu Gas: API Gravity Oil:
Tubing Size: 2 + 7/8 Tubing Setting Depth: 2723 Tbg setting date: 07/23/2014 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Patti Campbell

Title: Regulatory Analyst Date: 9/7/2016 Email patricia.campbell@bp.com
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Attachment Check List

Att Doc Num **Name**

401105209	FORM 5A SUBMITTED
401105301	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

User Group **Comment** **Comment Date**

Permit	Returned to draft so that tubing information can be input.	9/7/2016 4:10:56 PM
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Total: 1 comment(s)