

September 8, 2016

Marsha Clark
1102 S 11 Avenue
Sterling , CO 80751

Dear Ms. Clark,

The Colorado Oil and Gas Conservation Commission (COGCC) received your complaint regarding equipment and weeds. Your complaint is documented in COGCC document numbers 200440087 and 200440128, which can be found via the "Complaints" link, on our website (<http://cogcc.state.co.us/>). COGCC staff investigated this complaint and documented the results in COGCC document numbers 200440089 and 200440158.

The following actions were taken to address your complaint:

- On 08/22/2016 COGCC Inspector Conor Pesicka contacted you to discuss your complaint;
- On 08/25/2016 Mr. Pesicka, COGCC Reclamation Inspector Chris Binschus, and COGCC Inspection Supervisor Jim Precup accompanied by Foundation Energy Management Operations Superintendent, Austin Anderson, conducted an inspection of the locations you described in your complaint. This inspection is documented in Field Inspection Report [FIR] #684902055, attached);
- During the inspection, Mr. Pesicka observed unused equipment on the location including a heater treater, a mover, and a production tank;
- Mr. Pesicka issued FIR # 684902055 with action required to remove unused equipment to comply with COGCC rule 603.f by the corrective action date of 09/26/2016;
- Mr. Anderson (Foundation) informed COGCC that equipment would be removed from the Sooner location by 09/02/2016 and from the Krager battery by 09/16/2016;
- Mr. Binschus conducted inspections for weeds at the Krager and Sooner locations (documented in FIRs 682401201 and 682401240 respectively, attached);
- At the Krager location Mr. Binschus observed that the area had been partially mowed, but that mowing was not sufficient for managing mature diffuse knapweed and issued FIR# 682401201 with corrective action to pull and bag remaining plants in areas that were not mowed and to collect, remove, and dispose weed debris and seed heads properly from areas that were mowed by the corrective action date of 09/13/2016;
- At the Sooner location Mr. Binschus observed that the area had been mowed, but that mowing was not sufficient for managing mature diffuse knapweed and issued FIR#



Ms. Clark

September 8, 2016

Page 2

682401240 with corrective action to pull and bag remaining plants in areas that were not mowed and to collect, remove, and dispose weed debris and seed heads properly from areas that were mowed by the corrective action date of 09/13/2016;

Based on the above described investigation, the COGCC will not issue a notice of alleged violation (NOAV) related to this complaint. Accordingly, the COGCC has closed your complaint.

If you have questions regarding this complaint or the investigation or if the referenced corrective actions do not take place, please contact me.

Sincerely,



Megan Adamczyk, Complaint Specialist
Phone: 888-235-1101
Email: dnr_cogcc.complaints@state.co.us

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

08/25/2016

Document Number:

684902055

Overall Inspection:

ACTION REQUIRED**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	323461	323461	Pesicka, Conor	<input type="checkbox"/>	

Operator Information:OGCC Operator Number: 10112Name of Operator: FOUNDATION ENERGY MANAGEMENT LLCAddress: 16000 DALLAS PARKWAY #875City: DALLAS State: TX Zip: 75248-

- ☒ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED
- ☒ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
,		regulatory@foundationenergy.com	All Inspections
Anderson, Austin	918-845-4700	aanderson@foundationenergy.com	

Compliance Summary:QtrQtr: NWNE Sec: 28 Twp: 8N Range: 58W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
07/14/2016	684901747			SATISFACTORY			No

Inspector Comment:**Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
245270	WELL	PR	12/13/2012	OW	123-13065	SOONER UNIT 2-28	SI	<input checked="" type="checkbox"/>
442140	SPILL OR RELEASE	CL	06/17/2015		-	SPILL/RELEASE POINT	CL	<input type="checkbox"/>

Equipment:**Location Inventory**

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Inspector Name: Pesicka, Conor

Signs/Marker:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
WELLHEAD	SATISFACTORY			

Emergency Contact Number (S/AR): SATISFACTORY Corrective Date: _____

Comment: _____

Corrective Action: _____

Good Housekeeping:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
UNUSED EQUIPMENT	ACTION REQUIRED	Unused heater treater, mover, and production tank. Spoke with Austin Anderson about removal of equipment.	Comply with Rule 603.f using the Rule 603.f guidance document for further details.	09/26/2016

Spills:				
Type	Area	Volume	Corrective action	CA Date
<input type="checkbox"/> Multiple Spills and Releases?				

Fencing/:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
PUMP JACK	SATISFACTORY	barbed wire		

Equipment:				
Type: Pump Jack	# 1	Satisfactory/Action Required:	SATISFACTORY	
Comment				
Corrective Action				Date:
Type: Pig Station	# 1	Satisfactory/Action Required:	SATISFACTORY	
Comment				
Corrective Action				Date:
Type: Deadman # & Marked	# 3	Satisfactory/Action Required:	SATISFACTORY	
Comment				
Corrective Action				Date:

Tanks and Berms:				
<input type="checkbox"/> New Tank		Tank ID: _____		
Contents	#	Capacity	Type	SE GPS
			CENTRALIZED BATTERY	,
S/AR	Comment: locid#327361			
Corrective Action:				Corrective Date:

Paint

Condition	
-----------	--

Other (Content) _____

Other (Capacity) _____

Inspector Name: Pesicka, Conor

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance

Corrective Action		Corrective Date	
Comment			

Venting:

Yes/No	NO
Comment	

Flaring:

Type		Satisfactory/Action Required	
Comment:			
Corrective Action:		Correct Action Date:	

Predrill

Location ID: 323461

Lease Road Adeq.: _____

Pads: _____

Soil Stockpile: _____

S/AR: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:**S/AR:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Wildlife BMPs:****S/AR:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Comment:** _____**Staking:****On Site Inspection (305):**Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 245270 Type: WELL API Number: 123-13065 Status: PR Insp. Status: SI

Complaint

Comment:

Complaint Received:

Date: 8/22/2016 Time 0700 Hrs

Contacted by Inspector:

Date: 8/22/2016, Time (Military): 10:30

Well Number: 05-123-13065 Location #:

Inspection Document #: 684902055

Complainant: Marsha Clark Phone: 970-522-6828

Address: 1102 S 11 Avenue, Sterling Co, 80751

Nature of complaint: Weeds, Unused Equipment

Field Inspector Actions:

On 8-22-2016 at approx 1030Hrs I was contacted by COGCC staff in reference to a unused equipment and weed complaint at the Sooner 2-28 and Krager 12-22 locations in New Raymer Co.

I contacted complainant via phone, letting complainant know that COGCC would be following up.

On 8-25-2016 I performed a site inspection at the location. See inspection Doc# 684901846 for results of inspection.

Site inspection was performed in conjunction with a walkthrough with Austin Anderson, operations superintendent.

Additional inspectors present were Jim Precup, Chris Binschus, and Aaron Trujillo.

Walkthrough yielded presence of diffuse knapweed on all sites. Unused equipment, including equipment on the

Sooner 2-28 was addressed. Anderson verbally assured that equipment on the Sooner would be removed next week (week ending 09/02/16) with unused equipment on the Krager battery and wellsite to follow in the 2 weeks after.

Reclamation suggested implementation of a weed management plan with suggested disposal actions for knapweed on site, as it has already reached a mature seeding phase.

Refer to the inspection document for corrective actions.

Idle WellPurpose: ☒ Shut In☐ Temporarily Abandoned

Reminder: PRODUCTION RECORDS

S/A/V: _____

CA Date: _____

CA: _____

Comment: SI

BradenHead

Comment: Bradenhead plumbed to surface

CA: _____

CA Date: _____

Environmental**Spills/Releases:**

Type of Spill: _____

Description: _____

Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____

Date: _____

Reportable: _____

GPS: Lat _____

Long _____

Proximity to Surface Water: _____

Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____

Owner Name: _____

GPS : _____

Lat _____

Long _____

Field Parameters:

Inspector Name: Pesicka, Conor

Sample Location: _____

Complaint:

Tracking Num	Category	Assigned To	Description	Incident Date
200256112	WEEDS	Horton, Colby	Noxious weeds (Diffuse knapweed) identified by neighboring landowner.	06/21/2010

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1003a. Waste and Debris removed? Pass

CM _____

CA _____ CA Date _____

Unused or unneeded equipment onsite? Pass

CM _____

CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? Pass

CM _____

CA _____ CA Date _____

Guy line anchors marked? Pass

CM _____

CA _____ CA Date _____

1003b. Area no longer in use? In Production areas stabilized? Pass

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? Pass Subsidence over on drill pit? Pass

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____

Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____

Pit mouse/rat holes, cellars backfilled _____

Debris removed _____

No disturbance /Location never built _____

Access Roads Regraded _____

Contoured _____

Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____

Locations, facilities, roads, recontoured _____

Compaction alleviation _____

Dust and erosion control _____

Non cropland: Revegetated 80% _____

Cropland: perennial forage _____

Weeds present _____

Subsidence _____

Comment: _____

Corrective Action: _____

Date _____

Overall Final Reclamation _____

Well Release on Active Location ☐Multi-Well Location ☐**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Gravel	Pass			

S/A/V: SATISFACTORY _____

Corrective Date: _____

Comment: _____

CA: _____

Pits: ☒ NO SURFACE INDICATION OF PIT**Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
684902055	INSPECTION APPROVED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3937780
684902056	Unused production tank	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3937754
684902057	Unused treater	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3937755
684902058	Unused mover	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3937756

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

08/25/2016

Document Number:

682401240

Overall Inspection:

ACTION REQUIRED**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	447525	447525	Binschus, Chris	<input type="checkbox"/>	

Operator Information:OGCC Operator Number: 10112Name of Operator: FOUNDATION ENERGY MANAGEMENT LLCAddress: 16000 DALLAS PARKWAY #875City: DALLAS State: TX Zip: 75248-☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED☒ INSPECTOR REQUESTS FORM 42 WHEN
CORRECTIVE ACTIONS ARE COMPLETED**Contact Information:**

Contact Name	Phone	Email	Comment
		aanderson@foundationenergy.com	
Arthur, Denise		denise.arthur@state.co.us	
PAYNE, RICHARD L.		regulatory@foundationenergy.com	

Compliance Summary:QtrQtr: SESE Sec: 21 Twp: 8N Range: 58W**Inspector Comment:**

Inspection in response to complaint #200440128 (see complaint section). COGCC staff met with representatives from Foundation Energy Management at location to discuss complaint items: 1) orphaned equipment and 2) noxious weeds (3 locations). Orphaned equipment will be handled with a separate inspection by other COGCC staff. This inspection is in response to complaint item #2, noxious weeds. Corrective action dates will be shorter than normal because this is a complaint and noxious weeds need to be controlled to prevent further spreading onto adjacent lands. See GOOD HOUSEKEEPING section for corrective actions and corrective action dates. See COGCC Comments and Interim Reclamation sections for additional information.

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
447525	LOCATION	AC	09/01/2016		-	SOONER SE SEC 21 TB LOC	RI	<input checked="" type="checkbox"/>

Equipment:Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Motors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Emergency Contact Number (S/AR): _____

Corrective Date: _____

Comment: _____

Inspector Name: Binschus, Chris

Corrective Action:

Good Housekeeping:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
WEEDS	ACTION REQUIRED	Tank battery location was mowed within 2 days prior to this inspection; however, mowing by itself is not a sufficient control for mature Diffuse knapweed during this time of year. Mature Diffuse knapweed individuals were observed along the perimeter of the mowing area. Knapweed seed heads were observed in the mowed cutting areas. Refer to attached photos in Document #682401241.	Operator instructed on 8/25/16 to pull and bag remaining plants in areas that were not mowed. Operator instructed on 8/30/16 to collect, remove, and dispose weed debris and seed heads properly from areas that were mowed. Also, on 8/30/16, the 2-week corrective action date was set to perform the corrective actions.	09/13/2016

Spills:

Type	Area	Volume	Corrective action	CA Date
<input type="checkbox"/> Multiple Spills and Releases?				

Venting:

Yes/No	
Comment	

Flaring:

Type	Satisfactory/Action Required
Comment:	
Corrective Action:	Correct Action Date:

Predrill

Location ID: 447525

Lease Road Adeq.: _____

Pads: _____

Soil Stockpile: _____

S/AR: _____

Corrective Action: _____

Date: _____ CDP Num.: _____

Form 2A COAs:

Data retrieval failed for the subreport 'Subreport4' located at: C:\inetpub\wwwroot\client\Reports\Inspec\InspecCOA.rpt. Please check the file path and permissions.

S/AR: _____ Comment: _____

CA: _____ Date: _____

Wildlife BMPs:

S/AR: _____ Comment: _____

CA: _____ Date: _____

Comment: _____

Staking:**On Site Inspection (305):**Surface Owner Contact Information:

Name: _____

Address: _____

Phone Number: _____

Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____

Phone Number: _____

Date Onsite Request Received: _____

Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 447525 Type: LOCATION API Number: - Status: AC Insp. Status: RI

Complaint

Comment: Inspection in response to complaint #200440128 due to concerns regarding a List B Colorado noxious weed species, Diffuse knapweed (*Centarea diffusa*). See complaint #200440128 for full details. Complainant identified three (3) locations regarding Diffuse knapweed- Krager well location, Krager tank battery/storage yard, and Sooner Unit. A separate inspection was submitted for the Krager sites (FIR Document #682401201). This inspection is in response to the Sooner Unit. Diffuse knapweed was observed throughout the location; however, the tank battery location was recently mowed. See GOOD HOUSEKEEPING section for a full description. Refer to attached photos in Document #682401241.

Environmental**Spills/Releases:**

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Inspector Name: Binschus, Chris

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

Lat _____ Long _____

DWR Receipt Num: _____ Owner Name: _____ GPS : _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1003a. Waste and Debris removed? _____

CM _____

CA _____ CA Date _____

Unused or unneeded equipment onsite? _____

CM _____

CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? _____

CM _____

CA _____ CA Date _____

Guy line anchors marked? _____

CM _____

CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? **Fail**

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Inspector Name: Binschus, Chris

Top soil replaced _____

Recontoured _____

80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: **Once equipment has been removed (i.e., AST and Treater), Operator shall perform interim reclamation by October 31, 2016 to reduce the size of the location on all areas no longer in use for production. Refer to attached photos in Document #682401241.**

Overall Interim Reclamation **Fail**

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____

Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____

Pit mouse/rat holes, cellars backfilled _____

Debris removed _____

No disturbance /Location never built _____

Access Roads Regraded _____

Contoured _____

Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____

Locations, facilities, roads, recontoured _____

Compaction alleviation _____

Dust and erosion control _____

Non cropland: Revegetated 80% _____

Cropland: perennial forage _____

Weeds present _____

Subsidence _____

Comment: _____

Corrective Action: _____

Date _____

Overall Final Reclamation _____

Well Release on Active Location ☐

Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

S/A/V: _____

Corrective Date: _____

Comment: _____

CA: _____

Pits: ☐ NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
Diffuse knapweed (<i>Centarea diffusa</i>) is a biennial, sometimes an annual or short-lived perennial, that reproduces by seed based on literature produced by the Colorado Weed Management Association (12th Edition 2015). Diffuse knapweed rosettes were observed throughout the Sooner Unit. Therefore, weed management efforts should be in place for future control of this noxious weed species.	binschusc	09/02/2016

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
682401241	Location Photos	LocationPhotos_Sooner_082516.pdf

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

08/25/2016

Document Number:

682401201

Overall Inspection:

ACTION REQUIRED**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	331849	331849	Binschus, Chris	<input type="checkbox"/>	

Operator Information:OGCC Operator Number: 10112Name of Operator: FOUNDATION ENERGY MANAGEMENT LLCAddress: 16000 DALLAS PARKWAY #875City: DALLAS State: TX Zip: 75248-☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED☒ INSPECTOR REQUESTS FORM 42 WHEN
CORRECTIVE ACTIONS ARE COMPLETED**Contact Information:**

Contact Name	Phone	Email	Comment
		aanderson@foundationenergy.com	
PAYNE, RICHARD L.		regulatory@foundationenergy.com	
Arthur, Denise		denise.arthur@state.co.us	

Compliance Summary:QtrQtr: NWSW Sec: 22 Twp: 8N Range: 58W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
07/14/2016	684901736			SATISFACTORY			No

Inspector Comment:

Inspection in response to complaint #200440128 (see complaint section). COGCC staff met with representatives from Foundation Energy Management at location to discuss complaint items: 1) orphaned equipment and 2) noxious weeds (3 locations). Orphaned equipment will be handled with a separate inspection by other COGCC staff. This inspection is in response to complaint item #2, noxious weeds. Corrective action dates will be shorter than normal because this is a complaint and noxious weeds need to be controlled to prevent further spreading onto adjacent lands. See GOOD HOUSEKEEPING section for corrective actions and corrective action dates. See COGCC Comments sections for additional information.

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
266746	WELL	PR	11/01/2011	OW	123-21395	KRAGER 22-12	RI	<input checked="" type="checkbox"/>

Equipment:Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Inspector Name: Binschus, Chris

Emergency Contact Number (S/AR): _____

Corrective Date: _____

Comment: _____

Corrective Action: _____

Good Housekeeping:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
WEEDS	ACTION REQUIRED	Portions of each location (well location and tank battery/storage yard) were mowed within 2 days prior to this inspection; however, mowing by itself is not a sufficient control for mature Diffuse knapweed during this time of year. Mature Diffuse knapweed individuals were observed in areas that were not mowed. Knapweed seed heads were observed in the mowed cutting areas. Refer to attached photos in Document #682401239.	Operator instructed on 8/25/16 to pull and bag remaining plants in areas that were not mowed. Operator instructed on 8/30/16 to collect, remove, and dispose weed debris and seed heads properly from areas that were mowed. Also, on 8/30/16, the 2-week corrective action date was set to perform the corrective actions.	09/13/2016

Spills:

Type	Area	Volume	Corrective action	CA Date
------	------	--------	-------------------	---------

☐ Multiple Spills and Releases?**Venting:**

Yes/No	
Comment	

Flaring:

Type	Satisfactory/Action Required
Comment:	
Corrective Action:	Correct Action Date:

Predrill

Location ID: 331849

Lease Road Adeq.: _____

Pads: _____

Soil Stockpile: _____

S/AR: _____

Corrective Action: _____

Date: _____ CDP Num.: _____

Form 2A COAs:**S/AR:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Wildlife BMPs:****S/AR:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Comment:** _____**Staking:****On Site Inspection (305):**Surface Owner Contact Information:

Name: _____

Address: _____

Phone Number: _____

Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____

Phone Number: _____

Date Onsite Request Received: _____

Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 266746 Type: WELL API Number: 123-21395 Status: PR Insp. Status: RI

Complaint

Comment: Inspection in response to complaint #200440128 due to concerns regarding a List B Colorado noxious weed species, Diffuse knapweed (*Centarea diffusa*). See complaint #200440128 for full details. Complainant identified three (3) locations regarding Diffuse knapweed- Krager well location, Krager tank battery/storage yard, and Sooner Unit. A separate inspection will be submitted for the Sooner Unit. This inspection is in response to the Krager sites. Diffuse knapweed was observed throughout the majority of the Krager tank battery/storage yard. Diffuse knapweed may have spread east and south onto adjacent lands from the Krager tank battery/storage yard location. The Krager well location had Diffuse knapweed in lower densities compared to that of the Krager tank battery/storage yard. Refer to attached photos in Document #682401239.

Environmental**Spills/Releases:**

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Inspector Name: Binschus, Chris

Comment: <input style="width:700px" type="text"/>			
Corrective Action: _____		Date: _____	
Reportable: _____	GPS: Lat _____	Long _____	
Proximity to Surface Water: _____		Depth to Ground Water: _____	
Water Well:			
		Lat _____	Long _____
DWR Receipt Num: _____	Owner Name: _____	GPS : _____	
Field Parameters:			
<input style="width:300px" type="text"/>			
Sample Location: <input style="width:400px" type="text"/>			
Emission Control Burner (ECB): _____			
Comment: _____			
Pilot: _____	Wildlife Protection Devices (fired vessels): _____		

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____	Date Interim Reclamation Completed: _____
Land Use: _____	
Comment: <input style="width:700px" type="text"/>	
1003a. Waste and Debris removed? _____	
CM _____	
CA _____	CA Date _____
Unused or unneeded equipment onsite? _____	
CM _____	
CA _____	CA Date _____
Pit, cellars, rat holes and other bores closed? _____	
CM _____	
CA _____	CA Date _____
Guy line anchors marked? _____	
CM _____	
CA _____	CA Date _____
1003b. Area no longer in use? _____	Production areas stabilized ? _____
1003c. Compacted areas have been cross ripped? _____	
1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____	
Cuttings management: _____	
1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____	
Production areas have been stabilized? _____	Segregated soils have been replaced? _____
RESTORATION AND REVEGETATION	
<u>Cropland</u>	
Top soil replaced _____	Recontoured _____ Perennial forage re-established _____

Inspector Name: Binschus, Chris

Non-Cropland

Top soil replaced _____

Recontoured _____

80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____

Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____

Pit mouse/rat holes, cellars backfilled _____

Debris removed _____

No disturbance /Location never built _____

Access Roads Regraded _____

Contoured _____

Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____

Locations, facilities, roads, recontoured _____

Compaction alleviation _____

Dust and erosion control _____

Non cropland: Revegetated 80% _____

Cropland: perennial forage _____

Weeds present _____

Subsidence _____

Comment: _____

Corrective Action: _____

Date _____

Overall Final Reclamation _____

Well Release on Active Location ☐

Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

S/A/V: _____

Corrective Date: _____

Comment: _____

CA: _____

Pits: ☐ NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
Diffuse knapweed (<i>Centarea diffusa</i>) is a biennial, sometimes an annual or short-lived perennial that reproduces by seed based on literature produced by the Colorado Weed Management Association (12th Edition 2015). Diffuse knapweed rosettes were observed throughout the Krager locations. Therefore, weed management efforts should be in place for future control of this noxious weed species.	binschusc	09/01/2016

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
682401201	INSPECTION APPROVED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3942088
682401239	Location Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3942086