

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

09/06/2016

Document Number:

684902225

Overall Inspection:

ACTION REQUIRED**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	331730	331730	Pesicka, Conor	<input type="checkbox"/>	

Operator Information:OGCC Operator Number: 83555Name of Operator: SUNBURST INCAddress: 1401 E GIRARD STE 143City: ENGLEWOOD State: CO Zip: 80110

- ☒ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED
- ☒ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Allison, Rick		rick.allison@state.co.us	
Mah, Steven		steven.mah@state.co.us	
Precup, Jim		james.precup@state.co.us	
Mazotti, Joe		ogp-co@comcast.net	Regulatory Consultant

Compliance Summary:QtrQtr: SESE Sec: 10 Twp: 7N Range: 57W**Inspector Comment:**Followup inspection to inspection doc#684902196 due to oil on pit**Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
265438	WELL	PR	11/01/2014	OW	123-21201	HENDERSON 1	PR	<input checked="" type="checkbox"/>
267958	PIT		05/16/2003		-	HENDERSON #1		<input checked="" type="checkbox"/>

Equipment:Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location**Signs/Marker:**

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
BATTERY	SATISFACTORY			

Inspector Name: Pesicka, Conor

TANK LABELS/PLACARDS	ACTION REQUIRED	Tanks require contents, capacity, safety decals. Decals in place are faded to illegibility.	Install sign to comply with rule 210.	11/01/2016
WELLHEAD	SATISFACTORY	Proximity to tank battery.		

Emergency Contact Number (S/AR): ACTION Corrective Date: 10/01/2016

Comment: Emergency contact # at sign is disconnected

Corrective Action: Install sign to comply with rule 210.

Good Housekeeping:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
WEEDS	ACTION REQUIRED	Weeds around pit	Comply with Rule 603.f using the Rule 603.f guidance document for further details.	09/16/2016

Spills:

Type	Area	Volume	Corrective action	CA Date
Crude Oil	Tank	<= 1 bbl	Remove or remediate stained soil	10/01/2016

☐ Multiple Spills and Releases?

Fencing/:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
	SATISFACTORY			

Equipment:

Type: Vertical Heater Treater	# 2	Satisfactory/Action Required:	ACTION REQUIRED
Comment	Stained soil around treaters		
Corrective Action	Remove or remediate stained soil; Securely fasten all valves, pipes, and fittings to ensure good mechanical condition per Rule 605.d.		Date: 10/3/2016
Type: Deadman # & Marked	# 4	Satisfactory/Action Required:	SATISFACTORY
Comment			
Corrective Action			Date:
Type: Gas Meter Run	# 2	Satisfactory/Action Required:	SATISFACTORY
Comment			
Corrective Action			Date:
Type: Prime Mover	# 1	Satisfactory/Action Required:	ACTION REQUIRED
Comment	ajax; stained soil at engine, exhaust		
Corrective Action	Remove or remediate stained soil; Securely fasten all valves, pipes, and fittings to ensure good mechanical condition per Rule 605.d.		Date: 10/3/2016
Type: Ancillary equipment	# 1	Satisfactory/Action Required:	SATISFACTORY
Comment	propane tank		
Corrective Action			Date:
Type: Bird Protectors	# 2	Satisfactory/Action Required:	SATISFACTORY

Comment			
Corrective Action		Date:	
Type: Vertical Separator	# 1	Satisfactory/Action Required:	ACTION REQUIRED
Comment		Stained soil around separator	
Corrective Action		Remove or remediate stained soil; Securely fasten all valves, pipes, and fittings to ensure good mechanical condition per Rule 605.d.	Date: 10/3/2016
Type: Ancillary equipment	# 1	Satisfactory/Action Required:	SATISFACTORY
Comment		pumps - 1 corrosion inhibitor	
Corrective Action		Date:	
Type: Pump Jack	# 1	Satisfactory/Action Required:	ACTION REQUIRED
Comment		stained soil at wellhead	
Corrective Action		Remove or remediate stained soil; Securely fasten all valves, pipes, and fittings to ensure good mechanical condition per Rule 605.d.	Date: 10/3/2016

Tanks and Berms:☐ New Tank

Tank ID: _____

Contents	#	Capacity	Type	SE GPS
CRUDE OIL	4	300 BBLS	STEEL AST	40.583610,-103.735770

S/AR	ACTION REQUIRED	Comment:	Stained soil at loadouts, around battery.
Corrective Action:	Remove or remediate stained soil; Securely fasten all valves, pipes, and fittings to ensure good mechanical condition per Rule 605.d.		Corrective Date: 10/03/2016

Paint

Condition	Adequate
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Other (Content) _____

Other (Capacity) _____

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate

Corrective Action		Corrective Date	
Comment			

Venting:

Yes/No	NO
Comment	

Flaring:

Type		Satisfactory/Action Required	
Comment:			
Corrective Action:		Correct Action Date:	

Predrill

Location ID: 331730

Lease Road Adeq.: _____

Pads: _____

Soil Stockpile: _____

S/AR: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:**S/AR:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Wildlife BMPs:****S/AR:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Comment:** _____**Staking:****On Site Inspection (305):**Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 265438 Type: WELL API Number: 123-21201 Status: PR Insp. Status: PR

Producing Well

Comment: PR

BradenHead

Comment: Bradenhead plumbed to surface

CA: _____

CA Date: _____

Facility ID: 267958 Type: PIT API Number: - Status: _____ Insp. Status: _____

Environmental**Spills/Releases:**

Inspector Name: Pesicka, Conor

Type of Spill: _____	Description: _____	Estimated Spill Volume: _____
Comment: <div style="border: 1px solid black; height: 20px; width: 100%;"></div>		
Corrective Action: _____		Date: _____
Reportable: _____	GPS: Lat _____	Long _____
Proximity to Surface Water: _____	Depth to Ground Water: _____	

Water Well:		Lat _____	Long _____
DWR Receipt Num: _____	Owner Name: _____	GPS : _____	_____

Field Parameters:
Sample Location: <div style="border: 1px solid black; height: 20px; width: 100%;"></div>

Emission Control Burner (ECB): <u> N </u>
Comment: _____
Pilot: _____ Wildlife Protection Devices (fired vessels): <u> YES </u>

Reclamation - Storm Water - Pit

Interim Reclamation:	
Date Interim Reclamation Started: _____	Date Interim Reclamation Completed: _____
Land Use: _____	
Comment: <div style="border: 1px solid black; height: 20px; width: 100%;"></div>	
1003a. Waste and Debris removed? <u> Pass </u>	
CM _____	CA _____
Unused or unneeded equipment onsite? <u> Pass </u>	
CM _____	CA _____
Pit, cellars, rat holes and other bores closed? <u> Pass </u>	
CM _____	CA _____
Guy line anchors marked? <u> Pass </u>	
CM _____	CA _____
1003b. Area no longer in use? <u> In </u> Production areas stabilized ? <u> Pass </u>	
1003c. Compacted areas have been cross ripped? _____	
1003d. Drilling pit closed? <u> Pass </u> Subsidence over on drill pit? <u> Pass </u>	
Cuttings management: _____	
1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____	
Production areas have been stabilized? _____	Segregated soils have been replaced? _____
RESTORATION AND REVEGETATION	
<u>Cropland</u>	

Inspector Name: Pesicka, Conor

Top soil replaced _____

Recontoured _____

Perennial forage re-established _____

Non-Cropland

Top soil replaced _____

Recontoured _____

80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____

Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____

Pit mouse/rat holes, cellars backfilled _____

Debris removed _____

No disturbance /Location never built _____

Access Roads Regraded _____

Contoured _____

Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____

Locations, facilities, roads, recontoured _____

Compaction alleviation _____

Dust and erosion control _____

Non cropland: Revegetated 80% _____

Cropland: perennial forage _____

Weeds present _____

Subsidence _____

Comment: _____

Corrective Action: _____

Date _____

Overall Final Reclamation _____

Well Release on Active Location ☐

Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Gravel	Pass			

S/A/V: SATISFACTORY Corrective Date: _____

Comment: _____

CA: _____

Pits: ☐ NO SURFACE INDICATION OF PIT

Inspector Name: Pesicka, Conor

Pit Type: Produced Water Lined: NO Pit ID: 267958 Lat: 40.582857 Long: -103.736471

Lining:

Liner Type: _____ Liner Condition: _____

Comment: _____

Fencing:

Fencing Type: _____ Fencing Condition: _____

Comment: _____

Netting:

Netting Type: _____ Netting Condition: _____

Comment: _____

Anchor Trench Present: _____ Oil Accumulation: YES 2+ feet Freeboard: _____

Pit (S/A/V): ACTION Comment: Produced water with adjacent skim. Oil on and around skim, mesh has gaps in skim, oil and residue on produced water pit.

Corrective Action: Remove oil from pit per Rule 902.c. (24 hrs); Remove or remediate stained soil (30 days); Repair netting on skim (7 days) Date: 09/02/2016

COGCC Comments

Comment	User	Date
<u>Document sent to EPS due to oil on pit. Document sent to enforcement due to lack of followup to CA on oil on pits.</u>	pesickac	09/06/2016

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
684902226	Oil at skim, gaps in mesh	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3944826
684902227	Oil and residue, N side of pit; weeds around pit	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3944827
684902228	Oil and residue, S side of pit	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3944828
684902229	Residue, NW side of pit	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3944829
684902230	Stained soil at loadout, lack of labels on tanks	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3944830
684902231	Stained soil in battery, pile of stained soil	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3944831
684902232	Stained soil at treater	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3944832
684902233	Stained soil at treaters, separator	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3944833
684902234	Stained soil at wellhead	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3944834
684902235	Stained soil at mover	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3944835
684902236	Stained soil at exhaust	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3944836