

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 61250 2. Name of Operator: MULL DRILLING COMPANY INC 3. Address: 1700 N WATERFRONT PKWY B#1200 City: WICHITA State: KS Zip: 67206- 4. Contact Name: Mark Shreve Phone: (316) 264-6366 Fax: (316) 264-6440 Email: mshreve@mulldrilling.com

5. API Number 05-017-06979-00 6. County: CHEYENNE 7. Well Name: NW ARAPAHOE UNIT (NWAU) Well Number: 10 8. Location: QtrQtr: SWNE Section: 36 Township: 13S Range: 43W Meridian: 6 9. Field Name: ARAPAHOE Field Code: 2875

Completed Interval

FORMATION: MORROW Status: PRODUCING Treatment Type:

Treatment Date: End Date: Date of First Production this formation: 06/13/1989

Perforations Top: 5220 Bottom: 5252 No. Holes: 199 Hole size:

Provide a brief summary of the formation treatment: Open Hole: []

Added Morrow perms at 5220' - 5226'.

This formation is commingled with another formation: [] Yes [X] No

Total fluid used in treatment (bbl): Max pressure during treatment (psi): Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): Type of gas used in treatment: Min frac gradient (psi/ft): Total acid used in treatment (bbl): Number of staged intervals: Recycled water used in treatment (bbl): Flowback volume recovered (bbl): Fresh water used in treatment (bbl): Disposition method for flowback: Total proppant used (lbs): Rule 805 green completion techniques were utilized: [] Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 08/14/2016 Hours: 24 Bbl oil: 132 Mcf Gas: 6 Bbl H2O: 1 Calculated 24 hour rate: Bbl oil: 132 Mcf Gas: 6 Bbl H2O: 1 GOR: 45 Test Method: Pumping Casing PSI: Tubing PSI: Choke Size: Gas Disposition: RE-INJECTED Gas Type: WET Btu Gas: 1005 API Gravity Oil: 42 Tubing Size: 2 + 7/8 Tubing Setting Depth: 5279 Tbg setting date: 08/13/2016 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Risa Carter

Title: Production Tech. Date: 9/2/2016 Email rcarter@mulldrilling.com
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Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
401103454	FORM 5A SUBMITTED
401103688	WELLBORE DIAGRAM
401103690	WIRELINE JOB SUMMARY

Total Attach: 3 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)