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FORM 21 Rev 9/14

State of Colorado Oil and Gas Conservation Commission



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)-894-2100 Fax (303)-894-2109

FOR OGCC USE ONLY

Document Number: _____

Date Received: _____

MECHANICAL INTEGRITY TEST

- 1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by an OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig
4. New injection wells must be tested to maximum requested injection pressure
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure
7. Do not use this form if submitting under provisions of Rule 326 a (1) B or C
8. OGCC notification must be provided 10 days prior to the test via Form 42
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment Checklist

Attachment Checklist table with columns for Oper and OGCC, and rows for Pressure Chart, Cement Bond Log, Tracer Survey, Temperature Survey, and Inspection Number.

OGCC Operator Number, Name of Operator (Pioneer Natural Resources), Address (5205 N. O'connor Blvd, ste. 200), City (Irving), State (TX), Zip (75039), Contact Name and Telephone (LaCretia White (972) 969-3738), Email (LaCretia.White@pxd.com), API Number (05-071-07892-0000), OGCC Facility ID Number, Well/Facility Name (Pallet Ranch), Well/Facility Number (34-25), Location Qtr, Section, Township, Range, Meridian.

SHUT-IN PRODUCTION WELL INJECTION WELL

Last MIT Date: 10-15-14

Test Type:

- Test to Maintain SI/TA status
Verification of Repairs
5-year UIC
Annual UIC Test
Reset Packer

Describe Repairs or Other Well Activities:

Casing Test

Use when perforations or open hole is isolated by bridge plug or cement plug, use if cased-hole only with plug back total depth.

Bridge Plug or Cement Plug Depth: CIBP-1670

Wellbore Data at Time of Test

Injection/Producing Zone(s): Vermejo, Perforated Interval: 1705' - 1941', Open Hole Interval: NA

Tubing Casing/Annulus Test

Tubing Size: NA, Tubing Depth: NA, Top Packer Depth: NA, Multiple Packers?: No

Test Data

Test Date: 8-12-14, Well Status During Test: SI, Casing Pressure Before Test: 0, Initial Tubing Pressure: NA, Final Tubing Pressure: NA, Casing Pressure Start Test: 323 psig, Casing Pressure - 5 Min: 320 psig, Casing Pressure - 10 Min: 320 psig, Casing Pressure Final Test: 320 psig, Pressure Loss or Gain During Test: 3psig Loss

Test Witnessed by State Representative? Yes No

OGCC Field Representative (Print Name):

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Jack Wiseman

Signed: Jack Wiseman

Title: Production Foreman

Date: 8-12-16

OGCC Approval

Title

Date

Conditions of Approval, if any: