

FORM
2A

Rev
08/13

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

401073954

0

Date Received:

07/08/2016

Oil and Gas Location Assessment

☒ New Location ☐ Refile ☐ Amend Existing Location Location#: _____

This Oil and Gas Location Assessment is to be submitted to the COGCC for approval prior to any ground disturbance activity associated with oil and gas operations. Approval of this Oil and Gas Location Assessment will allow for the construction of the below specified Location; however, it does not supersede any land use rules applied by the local land use authority. Please see the COGCC website at <http://cogcc.state.co.us/> for all accompanying information pertinent this Oil and Gas Location Assessment.

Location ID:

447512

Expiration Date:

08/28/2019

☒ This location assessment is included as part of a permit application.

CONSULTATION

- ☐ This location is included in a Comprehensive Drilling Plan. CDP # _____
- ☒ This location is in a sensitive wildlife habitat area.
- ☐ This location is in a wildlife restricted surface occupancy area.
- ☐ This location includes a Rule 306.d.(1)A.ii. variance request.

Operator

Operator Number: 10598

Name: SANDRIDGE EXPLORATION & PRODUCTION LLC

Address: 123 ROBERT S KERR AVE

City: OKLAHOMA CITY State: OK Zip: 73102

Contact Information

Name: Laci Bevans

Phone: (405) 429-5610

Fax: ()

email: lbevans@sandridgeenergy.com

RECLAMATION FINANCIAL ASSURANCE

☒ Plugging and Abandonment Bond Surety ID: 20160010 ☐ Gas Facility Surety ID: _____

☐ Waste Management Surety ID: _____

LOCATION IDENTIFICATION

Name: Open Range Number: 18

County: JACKSON

QuarterQuarter: LOT 4 Section: 18 Township: 7N Range: 80W Meridian: 6 Ground Elevation: 8207

Define a single point as a location reference for the facility location. When the location is to be used as a well site then the point shall be a well location.

Footage at surface: 421 feet FSL from North or South section line

205 feet FWL from East or West section line

Latitude: 40.571594 Longitude: -106.424475

PDOP Reading: 1.4 Date of Measurement: 06/10/2016

Instrument Operator's Name: Darren Shanks, G. W.

RELATED REMOTE LOCATIONS

(Enter as many Related Locations as necessary. Enter the Form 2A document # only if there is no established COGCC Location ID#)

This proposed Oil and Gas Location is:

LOCATION ID #

FORM 2A DOC #

Well Site is served by Production Facilities

446174

401033255

FACILITIES

Indicate the number of each type of oil and gas facility planned on location

Wells	9	Oil Tanks*		Condensate Tanks*	2	Water Tanks*		Buried Produced Water Vaults*	
Drilling Pits		Production Pits*		Special Purpose Pits		Multi-Well Pits*		Modular Large Volume Tanks	
Pump Jacks	9	Separators*	9	Injection Pumps*		Cavity Pumps*		Gas Compressors*	
Gas or Diesel Motors*		Electric Motors	9	Electric Generators*		Fuel Tanks*		LACT Unit*	
Dehydrator Units*		Vapor Recovery Unit*		VOC Combustor*	7	Flare*	1	Pigging Station*	

OTHER FACILITIES*

Other Facility Type

Number

jet or other submergible pump

9

Those facilities indicated by an asterisk () shall be used to determine the distance from the Production Facility to the nearest cultural feature on the Cultural Setbacks Tab.

Per Rule 303.b.(3)C, description of all oil, gas, and/or water pipelines:

The production facilities (oil tanks, produced water tanks, heater-treaters) for this location will be located on the Bighorn 0780 17 pad (location ID #446174); therefore, 4-inch to 6-inch schedule 40 steel produced water and oil pipelines will be run between the Open Range well pad separators and the well pad tank battery at the Bighorn 0780 17. Buried pipelines between wellheads and separators will be 2-inch to 4-inch schedule 40 steel.

CONSTRUCTION

Date planned to commence construction: 09/01/2016

Size of disturbed area during construction in acres: 7.12

Estimated date that interim reclamation will begin: 08/01/2017

Size of location after interim reclamation in acres: 2.75

Estimated post-construction ground elevation: 8206

DRILLING PROGRAM

Will a closed loop system be used for drilling fluids: Yes

Is H₂S anticipated? No

Will salt sections be encountered during drilling: No

Will salt based mud (>15,000 ppm Cl) be used? No

Will oil based drilling fluids be used? Yes

DRILLING WASTE MANAGEMENT PROGRAM

Drilling Fluids Disposal: OFFSITE

Drilling Fluids Disposal Method: Commercial Disposal

Cutting Disposal: OFFSITE

Cuttings Disposal Method: Commercial Disposal

Other Disposal Description:

Surface casing will be drilled using water based mud. If surface cuttings pass COGCC rule 910 levels, then cuttings may be reused beneficially. All drilling past surface casing will be done using oil based mud, and those cuttings will be hauled offsite.

Beneficial reuse or land application plan submitted? No

Reuse Facility ID: or Document Number:

Centralized E&P Waste Management Facility ID, if applicable:

SURFACE & MINERALS & RIGHT TO CONSTRUCT

Name: Evans Cattle Co., LLC

Phone: _____

Address: 3605 Jackson Co. Rd 26

Fax: _____

Address: _____

Email: _____

City: Coalmont State: CO Zip: 80430

Surface Owner: ☒ Fee ☐ State ☐ Federal ☐ Indian

Check all that apply. The Surface Owner: ☐ is the mineral owner

☐ is committed to an oil and Gas Lease

☐ has signed the Oil and Gas Lease

☐ is the applicant

The Mineral Owner beneath this Oil and Gas Location is: ☒ Fee ☐ State ☐ Federal ☐ Indian

The Minerals beneath this Oil and Gas Location will be developed from or produced to this Oil and Gas Location: Yes

The right to construct this Oil and Gas Location is granted by: Surface Use Agreement

Surface damage assurance if no agreement is in place: _____ Surface Surety ID: _____

Date of Rule 306 surface owner consultation 04/01/2016

CURRENT AND FUTURE LAND USE

Current Land Use (Check all that apply):

Crop Land: ☐ Irrigated ☐ Dry land ☐ Improved Pasture ☐ Hay Meadow ☐ CRP

Non-Crop Land: ☒ Rangeland ☐ Timber ☐ Recreational ☐ Other (describe): _____

Subdivided: ☐ Industrial ☐ Commercial ☐ Residential

Future Land Use (Check all that apply):

Crop Land: ☐ Irrigated ☐ Dry land ☐ Improved Pasture ☐ Hay Meadow ☐ CRP

Non-Crop Land: ☒ Rangeland ☐ Timber ☐ Recreational ☐ Other (describe): _____

Subdivided: ☐ Industrial ☐ Commercial ☐ Residential

CULTURAL DISTANCE INFORMATION

Provide the distance to the nearest cultural feature as measured from Wells or Production Facilities onsite.

	From WELL	From PRODUCTION FACILITY
Building:	<u>4055</u> Feet	<u>3597</u> Feet
Building Unit:	<u>4055</u> Feet	<u>3875</u> Feet
High Occupancy Building Unit:	<u>5280</u> Feet	<u>5280</u> Feet
Designated Outside Activity Area:	<u>5280</u> Feet	<u>5280</u> Feet
Public Road:	<u>4721</u> Feet	<u>4561</u> Feet
Above Ground Utility:	<u>4698</u> Feet	<u>4503</u> Feet
Railroad:	<u>5280</u> Feet	<u>5280</u> Feet
Property Line:	<u>160</u> Feet	<u>35</u> Feet

INSTRUCTIONS:

- All measurements shall be provided from center of nearest Well or edge of nearest Production Facility to nearest of each cultural feature as described in Rule 303.b.(3)A.
- Enter 5280 for distance greater than 1 mile.
- Building - nearest building of any type. If nearest Building is a Building Unit, enter same distance for both.
- Building Unit, High Occupancy Building Unit, and Designated Outside Activity Area - as defined in 100-Series Rules.
- For measurement purposes only, Production Facilities should only include those items with an asterisk(*) on the Facilities Tab.

DESIGNATED SETBACK LOCATION INFORMATION

Check all that apply. This location is within a:

- ☐ Buffer Zone
☐ Exception Zone
☐ Urban Mitigation Area

- Buffer Zone - as described in Rule 604.a.(2), within 1,000' of a Building Unit.
- Exception Zone - as described in Rule 604.a.(1), within 500' of a Building Unit.
- Urban Mitigation Area - as defined in 100-Series Rules.
- Large UMA Facility - as defined in 100-Series Rules.

Pre-application Notifications (required if location is within 1,000 feet of a building unit):

Date of Rule 305.a.(1) Urban Mitigation Area Notification to Local Government: _____

Date of Rule 305.a.(2) Buffer Zone Notification to Building Unit Owners: _____

FOR MULTI-WELL PADS AND PRODUCTION FACILITIES WITHIN DESIGNATED SETBACK LOCATIONS ONLY:

☐ Check this box if this Oil and Gas Location has or will have Production Facilities that serve multiple wells (on or offsite) and the Production Facilities are proposed to be located less than 1,000 feet from a Building Unit. *(Pursuant to Rule 604.c.(2)E.i., the operator must evaluate alternative locations for the Production Facilities that are farther from the Building Unit, and determine whether those alternative locations were technically feasible and economically practicable for the same proposed development.)*

☐ By checking this box, I certify that no alternative placements for the Production Facilities, farther from the nearest Building Unit, were available based on the analysis conducted pursuant to Rule 604.c.(2)E.i.

In the space below, explain rationale for siting the multi-well Production Facility(ies) that supports your Rule 604.c.(2)E.i determination. Attach documentation that supports your determination to this Form 2A.

SOIL

List all soil map units that occur within the proposed location. attach the National Resource Conservation Service (NRCS) report showing the "Map Unit Description" report listing the soil typical vertical profile. This data is to be used when segregating topsoil.

The required information can be obtained from the NRCS web site at <http://soildatamart.nrcs.usda.org/> or from the COGCC web site GIS Online map page found at <http://colorado.gov/cogcc>. Instructions are provided within the COGCC web site help section.

NRCS Map Unit Name: Cf. Coalmont-Fluetsch complex

NRCS Map Unit Name: _____

NRCS Map Unit Name: _____

PLANT COMMUNITY:

Complete this section only if any portion of the disturbed area of the location's current land use is on non-crop land.

Are noxious weeds present: Yes ☐ No ☒

Plant species from: ☒ NRCS or, ☐ field observation Date of observation: _____

List individual species: Sagebrush, muttongrass, pine needlegrass, streambank wheatgrass, bluebunch wheatgrass, bottlebrush squirreltail, prairie Junegrass, stonecrop, winterfat, yellow rabbitbrush, blue grama, needleandthread, buckwheat

Check all plant communities that exist in the disturbed area.

- ☐ Disturbed Grassland (Cactus, Yucca, Cheatgrass, Rye)
- ☒ Native Grassland (Bluestem, Grama, Wheatgrass, Buffalograss, Fescue, Oatgrass, Brome)
- ☐ Shrub Land (Mahogany, Oak, Sage, Serviceberry, Chokecherry)
- ☐ Plains Riparian (Cottonwood, Willow, Aspen, Maple, Poplar, Russian Olive, Tamarisk)
- ☐ Mountain Riparian (Cottonwood, Willow, Blue Spruce)
- ☐ Forest Land (Spruce, Fir, Ponderosa Pine, Lodgepole Pine, Juniper, Pinyon, Aspen)
- ☐ Wetlands Aquatic (Bullrush, Sedge, Cattail, Arrowhead)
- ☐ Alpine (above timberline)
- ☐ Other (describe): _____

WATER RESOURCES

Is this a sensitive area: ☐ No ☒ Yes

Distance to nearest

downgradient surface water feature: 192 Feet

water well: 1615 Feet

Estimated depth to ground water at Oil and Gas Location 40 Feet

Basis for depth to groundwater and sensitive area determination:

Based on information from water wells in the area.

Is the location in a riparian area: ☒ No ☐ Yes

Was an Army Corps of Engineers Section 404 permit filed ☒ No ☐ Yes If yes attach permit.

Is the location within a Rule 317B Surface Water Supply Area buffer No zone:

If the location is within a Rule 317B Surface Water Supply Area buffer have all public water supply systems within 15 miles been notified: _____

Is the Location within a Floodplain? ☒ No ☐ Yes Floodplain Data Sources Reviewed (check all that apply)

☒ Federal (FEMA)

☐ State

☐ County

☐ Local

☐ Other _____

GROUNDWATER BASELINE SAMPLING AND MONITORING AND WATER WELL SAMPLING

Water well sampling required per Rule 609

DESIGNATED SETBACK LOCATION EXCEPTIONS

Check all that apply:

- ☐ Rule 604.a.(1)A. Exception Zone (within 500' of a Building Unit) and is in an Urban Mitigation Area
- ☐ Rule 604.b.(1)A. Exception Location (existing or approved Oil & Gas Location now within a Designated Setback as a result of Rule 604.a.)
- ☐ Rule 604.b.(1)B. Exception Location (existing or approved Oil & Gas Location is within a Designated Setback due to Building Unit construction after Location approval)
- ☐ Rule 604.b.(2) Exception Location (SUA or site-specific development plan executed on or before August 1, 2013)
- ☐ Rule 604.b.(3) Exception Location (Building Units constructed after August 1, 2013 within setback per an SUA or site-specific development plan)

RULE 502.b VARIANCE REQUEST

☐ Rule 502.b. Variance Request from COGCC Rule or Spacing Order Number _____

ALL exceptions and variances require attached Request Letter(s). Refer to applicable rule for additional required attachments (e.g. waivers, certifications, SUAs).

OPERATOR COMMENTS AND SUBMITTAL

Comments

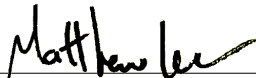
I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 07/08/2016 Email: lbevans@sandridgeenergy.com

Print Name: Laci Bevans Title: Regulatory Analyst

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____



Director of COGCC

Date: 8/29/2016

Conditions Of Approval

All representations, stipulations and conditions of approval stated in this Form 2A for this location shall constitute representations, stipulations and conditions of approval for any and all subsequent operations on the location unless this Form 2A is modified by Sundry Notice, Form 4 or an Amended Form 2A.

COA Type

Description

	In addition to the notifications required by COGCC listed in the Northwest Notification Policy (Notice of Intent to construct a new location) and Rule 316C. COGCC Form 42. FIELD OPERATIONS NOTICE (c. Notice of Construction or Major Change); operator shall notify the COGCC 48 hours prior to pipeline testing (flowlines from wellheads to separators to tanks; pipelines from onsite separators to offsite storage tanks, and any temporary surface lines used for hydraulic stimulation and/or flowback operations) using the Form 42 (as described in Rule 316C.m. Notice of Completion of Form 2/2A Permit Conditions). The appropriate COGCC individuals will automatically be email notified.
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Operator must ensure secondary containment for any volume of fluids contained at the well site during drilling and completion operations; including, but not limited to, construction of a berm or diversion dike, diversion/collection trenches within and/or outside of berms/dikes, site grading, or other comparable measures (i.e., best management practices [BMPs] associated with fluid containment/control as well as stormwater management for the control of run-on and run-off) sufficiently protective of nearby surface water. Any berm constructed at the well pad location will be stabilized, inspected at regular intervals as required by CDPHE (at least every 14 days and after precipitation events), and maintained in good condition. The design/build of any perimeter berm shall be sized, constructed, and compacted sufficiently to contain fluids during drilling operations, as well as all fluids contained in temporary frac tanks during completion operations.

The access road will be constructed and maintained as to not allow sediment to migrate from the access road to nearby surface water or any drainages leading to surface water.

Strategically apply fugitive dust control measures, including encouraging established speed limits on private roads, to reduce fugitive dust and coating of vegetation and deposition in water sources.

Berms or other containment devices shall be constructed to be sufficiently impervious (corrugated steel with poly liner) to contain any spilled or released material around permanent oil and/or produced water storage tanks.

Operator shall submit a scaled as-built drawing (plan view with distances) of the Open Range 18 well pad location (showing wellheads, pumping jacks, onsite flowlines, offsite pipelines, and production facilities) and the nearby Bighorn 0780 17 (OGCC ID# 446174) well pad and tank battery location (showing wellhead, onsite flowlines, offsite pipelines, pumping jack, oil and produced water storage tanks, and other production facilities) within 30 calendar days of construction of the production equipment on each location.

	<p>A closed loop system must be implemented during drilling (as indicated on the Form 2 and Form 2A). All cuttings generated during drilling with oil based mud (OBM) must be segregated from water/bentonite based mud-(WBM-) generated drill cuttings and placed separately on the well pad. All OBM-generated drill cuttings must be kept in tanks/containers, or placed on a lined/bermed portion of the well pad; prior to disposition. The moisture content of any OBM-generated drill cuttings in a tank, cuttings containment area, or pile shall be as low as practicable to prevent accumulation of liquids greater than de minimis amounts. The operator has indicated that 'Cuttings Disposal' will be "OFFSITE" and that the 'Cuttings Disposal Method' will be "COMMERCIAL DISPOSAL" (as shown in the 'DRILLING WASTE MANAGEMENT PROGRAM SECTION' of the Form 2A#401073954). All liners associated with oil-based drilling mud and OBM-generated drill cuttings must be disposed of offsite per CDPHE rules and regulations. Any changes to drill cuttings management and disposal at this location will require submittal (via a Form 4 Sundry Notice) and approval of a Waste Management Plan detailing the changes (specifying cuttings characterization methods, cuttings management, amendment, and onsite disposal location[s]).</p> <p>The moisture content of water/bentonite-based mud (WBM) generated cuttings during drilling of the surface casing intervals, that will be managed onsite, shall be kept as low as practicable to prevent accumulation of liquids greater than de minimis amounts. After drilling and completion operations have been completed, any of the WBM drill cuttings that will remain on the well pad location (cuttings management area, the cut portion of the pad, cuttings trench, dry cuttings drilling pit), must meet the applicable standards of Table 910-1. No offsite disposal of cuttings to another oil and gas location shall occur without prior approval of a Waste Management Plan (submitted via a Form 4 Sundry Notice) specifying disposal location and waste characterization method. Operator has indicated that commercial disposal of cuttings will be the method of disposal for all OBM-generated drill cuttings.</p> <p>Flowback and stimulation fluids must be sent to enclosed tanks, separators, or other containment/filtering equipment before the fluids can be placed into any pipeline storage vessel, or other open top containment located on the well pad; or into tanker trucks for offsite disposal. No open top tanks can be used for initial flowback fluids containment. The flowback and stimulation fluid tanks, separators, or other containment/filtering equipment must be placed on the well pad in an area constructed to be sufficiently impervious to contain any spilled or released material. No additional downgradient berming is required if operator constructs a sufficiently sized perimeter berm.</p> <p>Potential odors associated with the completions process and/or with long term production operations must be controlled/mitigated.</p> <p>Operator shall follow all requirements of COGCC's current policy - NOTICE TO OPERATORS, Rule 912. VENTING OR FLARING PRODUCED NATURAL GAS – STATEWIDE, dated January 12, 2016; and to Rule 912. VENTING OR FLARING NATURAL GAS. a. thru e. in regards to venting and flaring.</p>
	<p>Operator shall pressure test pipelines (flowlines from wellheads to separators to tanks; pipelines from onsite separators to offsite storage tanks, and any temporary surface lines used for hydraulic stimulation and/or flowback operations) in accordance with Rule 1101.e.(1) prior to putting into initial service any temporary surface or permanent buried pipelines and following any reconfiguration of the pipeline network, and tested annually, unless agreed to by both parties that the flowlines can be managed under an approved COGCC variance.</p>

Best Management Practices

<u>No</u>	<u>BMP/COA Type</u>	<u>Description</u>
1	Wildlife	<p>1. If oil and gas operations must occur within 4.0 miles of greater sage-grouse leks, the operator agrees to conduct oil and gas operations outside the period between March 1 and June 30.</p> <p>2. The operator will utilize a high pressure combustor instead of open flaring.</p> <p>3. The operator and its contractors agree to minimize well site visitations by installing automated equipment. Necessary well site visits will be limited to portions of the day between 9:00 a.m. and 4:00 p.m. during the lekking, nesting and early brood rearing seasons (March 1 to June 30) within 4.0 miles of a lek.</p> <p>4. The operator agrees to implement necessary noise abatement measures (i.e. compressor sheds, hospital-grade mufflers, sound walls, etc.) to keep noise levels at or below 75 dBA at the edge of the pad site nearest to greater sage-grouse lek locations.</p> <p>5. The operator agrees (with landowner consent) to reclaim/restore greater sage-grouse habitats with native shrubs, grasses and forbs identified by CPW that contribute to optimal greater sage-grouse habitat and other wildlife appropriate to the ecological site.</p> <p>6. The operator agrees to preclude the use of aggressive non-native grasses in greater sage-grouse habitat reclamation.</p>

Total: 1 comment(s)

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
2107907	LOCATION DRAWING
2107908	ACCESS ROAD MAP
2107909	LOCATION PICTURES
2107910	CONST. LAYOUT DRAWINGS
2107911	NRCS MAP UNIT DESC
2107912	CORRESPONDENCE
2107913	SURVEYOR PACKAGE
2107914	FACILITY LAYOUT DRAWING
2107915	CPW CORRESPONDENCE and BMPs
401073954	FORM 2A SUBMITTED
401075256	SURFACE AGRMT/SURETY
401079946	REFERENCE AREA PICTURES
401079948	NRCS MAP UNIT DESC
401079949	HYDROLOGY MAP
401079954	MULTI-WELL PLAN
401083541	REFERENCE AREA MAP

Total Attach: 16 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Final review is complete.	8/26/2016 9:03:52 AM
Permit	Initial review complete.	8/26/2016 9:03:23 AM

OGLA	<p>Initiated/Completed OGLA Form 2A review on 08-26-16 by Dave Kubeczko; requested acknowledgement of notification, fluid containment, spill/release BMPs, sediment control access road, dust control, tank berming, tank berming, flaring/venting control, as-built drawing, and pipeline testing COAs from operator on 08-25-16; received concurrence of COAs from operator on 08-25-16; corrected Size of disturbed area during construction in acres from 7.11 to 7.12 based on COGCC's review of the Construction Layout Drawings; corrected Estimated post-construction ground elevation from 8207' to 8206' based on COGCC's review of the Construction Layout Drawings; corrected distances from Wellhead to Building from 4228' to 4055' (same as distance to Building Unit); from Wellhead to Building Unit from 4142' to 4055'; and from Wellhead to Public Road from 4820' to 4721'; from Wellhead to Above Ground Utility Line from 4744' to 4698'; and from Wellhead to Property Line from 205' to 160'; based on COGCC's review of the complete Surveyor's Package received from SandRidge on 08-25-16 - the complete survey information for all wells and production facilities has been added to the Location Drawing attachment; location was onsite by CPW and operator on 06-08-16; passed by CPW on 08-25-16 with operator agreed to sage grouse related BMPs acceptable; location was onsite by COGCC and operator on 08-12-16; passed OGLA Form 2A review on 08-26-16 by Dave Kubeczko; notification, fluid containment, spill/release BMPs, sediment control access road, dust control, tank berming, tank berming, flaring/venting control, as-built drawing, and pipeline testing COAs.</p>	8/25/2016 3:45:52 PM
DOW	<p>This permit is to construct a new well pad with 9 proposed wells. The site falls within greater sage-grouse sensitive wildlife habitat. CPW staff attended an onsite visit of this location on June 8, 2016. CPW has worked with the operator to develop the following list of best management practices (BMPs) to avoid and minimize impacts to wildlife from the proposed activity. The operator has agreed to these BMPs by email on Aug. 24, 2016.</p> <ol style="list-style-type: none"> 1. If oil and gas operations must occur within 4.0 miles of greater sage-grouse leks, the operator agrees to conduct oil and gas operations outside the period between March 1 and June 30. 2. The operator will utilize a high pressure combustor instead of open flaring. 3. The operator and its contractors agree to minimize well site visitations by installing automated equipment. Necessary well site visits will be limited to portions of the day between 9:00 a.m. and 4:00 p.m. during the lekking, nesting and early brood rearing seasons (March 1 to June 30) within 4.0 miles of a lek. 4. The operator agrees to implement necessary noise abatement measures (i.e. compressor sheds, hospital-grade mufflers, sound walls, etc.) to keep noise levels at or below 75 dBA at the edge of the pad site nearest to greater sage-grouse lek locations. 5. The operator agrees (with landowner consent) to reclaim/restore greater sage-grouse habitats with native shrubs, grasses and forbs identified by CPW that contribute to optimal greater sage-grouse habitat and other wildlife appropriate to the ecological site. 6. The operator agrees to preclude the use of aggressive non-native grasses in greater sage-grouse habitat reclamation. <p>By: Taylor Elm, 8-25-2016, 10:32 a.m.</p>	8/25/2016 10:31:47 AM
Permit	<p>Passes completeness. Ready to pass. Missing area BMPs.</p>	8/5/2016 2:27:38 PM

Permit	<p>Returned to draft.</p> <p>1.) Please include all of the current related forms in the Related Forms tab.</p> <p>2.) The Surface & Minerals tab does not match the related Form 2 reports.</p> <p>3.) Date planned to commence construction should be corrected to reflect a realistic date.</p> <p>4.) The 317.p BMP is not required on the Form 2A application and should be removed.</p> <p>5.) Why does the total acreage provided on the Facility Layout Drawing not match the value provided in the Construction, Drilling & Waste tab?</p> <p>6.) The Reference Area Map did not upload correctly. Please re-attach.</p>	<p>7/22/2016 8:16:59 AM</p>
Permit	Returned to draft per operator request.	<p>7/14/2016 1:58:09 PM</p>

Total: 7 comment(s)