

**FORM INSP**  
Rev 05/11

**State of Colorado**  
**Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:  
08/24/2016  
Document Number:  
674901269  
Overall Inspection:  
**ACTION REQUIRED**

**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	<u>214053</u>	<u>325121</u>	<u>Hughes, Jim</u>	<input type="checkbox"/>	

**Operator Information:**

OGCC Operator Number:	<u>10254</u>
Name of Operator:	<u>RED MESA HOLDINGS/O&amp;G LLC</u>
Address:	<u>5619 DTC PARKWAY - STE 800</u>
City:	<u>GREENWOOD</u> State: <u>CO</u> Zip: <u>80111</u>

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED
- INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

**Contact Information:**

Contact Name	Phone	Email	Comment
Fischer, Alex		alex.fischer@state.co.us	
Edwards, Robert	609-841-4756	REdwards@giulianomiller.com	Giuliano Miller & Company, LLC
Giuliano, Alfred	856-767-3000	atgiuliano@giulianomiller.com	Trustee (All Inspections)

**Compliance Summary:**

QtrQtr: NWSW Sec: 23 Twp: 33N Range: 12W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
04/01/2015	674601724	PR	SI	ACTION REQUIRED	In Process		No
03/31/2015	668402763	PR	PR	ACTION REQUIRED			No
01/29/2015	667700542	PR	PR	ACTION REQUIRED	In Process		No
10/15/2013	663401271	PR	PR	SATISFACTORY	In Process		No
08/15/2011	200321786	PR	PR	SATISFACTORY			No
08/15/2011	200318535	PR	PR	SATISFACTORY			No
04/09/2009	200208401	ES	PR	ACTION REQUIRED			No
12/04/2007	200123216	PR	PR	SATISFACTORY			No
10/30/2007	200121610	PR	PR	ACTION REQUIRED			Yes
09/04/2007	200121330	PR	PR	ACTION REQUIRED			Yes
05/21/2007	200112650	PR	PR	ACTION REQUIRED		Fail	Yes
01/22/2003	1104917	PR	PR	ACTION REQUIRED		Fail	Yes
10/27/1997	500146651	ES	PR			Pass	No
08/12/1997	500146650	PR	PR			Pass	No
06/12/1996	500146649	PR	PR			Pass	No
08/15/1995	500146648	PR	PR				No

**Inspector Comment:**

Inspector Name: Hughes, Jim

On August 24, 2016 COGCC SW EPS Jim Hughes conducted an environmental field inspection of the Red Mesa Holdings LLC Sanchez #2. For the most recent field inspection report of this facility, please refer to document #674601724. Overall inspection status shall remain the same as that document until all corrective actions have been completed.

**Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
214053	WELL	PR	01/28/2008	OW	067-05345	SANCHEZ 2	EI	<input checked="" type="checkbox"/>

**Equipment:**

Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Motors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

**Location**

**Lease Road:**

Type	Satisfactory/Action Required	comment	Corrective Action	Date
Access	<b>ACTION REQUIRED</b>	Access road is overgrown with weeds.	Comply with Rule 603.f using the Rule 603.f guidance document for further details.	09/29/2016

**Signs/Marker:**

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
WELLHEAD	SATISFACTORY	Location sign mounted to stairway near 210 bbl. AST.		

Emergency Contact Number (S/AR): ACTION

Corrective Date: 04/13/2015

Comment: "No operator response when emergency contact number dialed; Voicemail only; No return phone call." Comment and corrective action date from inspection document #674601724.

Corrective Action: Install sign to comply with Rule 210.b.

**Good Housekeeping:**

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
WEEDS	<b>ACTION REQUIRED</b>	Location is overgrown with weeds.	Comply with Rule 603.f using the Rule 603.f guidance document for further details.	09/29/2016

**Spills:**

Type	Area	Volume	Corrective action	CA Date
Crude Oil	Tank	<= 1 bbl	Impacted material near tank load out valve.	09/29/2016

Multiple Spills and Releases?

**Fencing/:**

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
PUMP JACK	SATISFACTORY	Guard fencing.		

<b>Equipment:</b>			
Type: Flow Line	# 1	Satisfactory/Action Required:	SATISFACTORY
Comment			
Corrective Action			Date:
Type: Pump Jack	# 1	Satisfactory/Action Required:	SATISFACTORY
Comment			
Corrective Action			Date:

<b>Tanks and Berms:</b>		<input type="checkbox"/> New Tank	Tank ID: _____	
Contents	#	Capacity	Type	SE GPS
CONDENSATE	1	OTHER	STEEL AST	37.088638, -108.125335
S/AR	SATISFACTORY	Comment:		
Corrective Action:				Corrective Date:
<b>Paint</b>				
Condition	Adequate			
Other (Content)	_____			
Other (Capacity)	210 bbl.			
Other (Type)	_____			
<b>Berms</b>				
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Inadequate	Walls Sufficient	Base Sufficient	Inadequate
Corrective Action	Repair or install berms or other secondary containment devices per Rule 906.d.(1).			Corrective Date 05/04/2015
Comment	Secondary containment berm has insufficient capacity. Weeds are present within bermed area. Corrective action date from inspection document #674601724.			

<b>Venting:</b>	
Yes/No	
Comment	

<b>Flaring:</b>	
Type	Satisfactory/Action Required
Comment:	
Corrective Action:	Correct Action Date:

**Predrill**

Location ID: 214053

Lease Road Adeq.: \_\_\_\_\_ Pads: \_\_\_\_\_ Soil Stockpile: \_\_\_\_\_

S/AR: \_\_\_\_\_

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_ CDP Num.: \_\_\_\_\_

**Form 2A COAs:**

S/AR: \_\_\_\_\_ Comment: \_\_\_\_\_

CA: \_\_\_\_\_ Date: \_\_\_\_\_

**Wildlife BMPs:**

S/AR: \_\_\_\_\_ Comment: \_\_\_\_\_

CA: \_\_\_\_\_ Date: \_\_\_\_\_

Comment: \_\_\_\_\_

**Staking:**

**On Site Inspection (305):**

Surface Owner Contact Information:

Name: \_\_\_\_\_ Address: \_\_\_\_\_

Phone Number: \_\_\_\_\_ Cell Phone: \_\_\_\_\_

Operator Rep. Contact Information:

Landman Name: \_\_\_\_\_ Phone Number: \_\_\_\_\_

Date Onsite Request Received: \_\_\_\_\_ Date of Rule 306 Consultation: \_\_\_\_\_

Request LGD Attendance: \_\_\_\_\_

LGD Contact Information:

Name: \_\_\_\_\_ Phone Number: \_\_\_\_\_ Agreed to Attend: \_\_\_\_\_

Summary of Landowner Issues:

\_\_\_\_\_

Summary of Operator Response to Landowner Issues:

\_\_\_\_\_

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

\_\_\_\_\_

**Facility**

Facility ID: 214053 Type: WELL API Number: 067-05345 Status: PR Insp. Status: EI

**Environmental**

**Spills/Releases:**

Type of Spill: \_\_\_\_\_ Description: \_\_\_\_\_ Estimated Spill Volume: \_\_\_\_\_

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

Reportable: \_\_\_\_\_ GPS: Lat \_\_\_\_\_ Long \_\_\_\_\_

Proximity to Surface Water: \_\_\_\_\_ Depth to Ground Water: \_\_\_\_\_

**Water Well:**

DWR Receipt Num: \_\_\_\_\_ Owner Name: \_\_\_\_\_ GPS: \_\_\_\_\_ Lat \_\_\_\_\_ Long \_\_\_\_\_

**Field Parameters:**

Sample Location: \_\_\_\_\_

Emission Control Burner (ECB): \_\_\_\_\_  
Comment: \_\_\_\_\_  
Pilot: \_\_\_\_\_ Wildlife Protection Devices (fired vessels): \_\_\_\_\_

**Reclamation - Storm Water - Pit**

**Interim Reclamation:**

Date Interim Reclamation Started: \_\_\_\_\_ Date Interim Reclamation Completed: \_\_\_\_\_

Land Use: \_\_\_\_\_

Comment: \_\_\_\_\_

1003a. Waste and Debris removed? \_\_\_\_\_

CM \_\_\_\_\_

CA \_\_\_\_\_ CA Date \_\_\_\_\_

Unused or unneeded equipment onsite? \_\_\_\_\_

CM \_\_\_\_\_

CA \_\_\_\_\_ CA Date \_\_\_\_\_

Pit, cellars, rat holes and other bores closed? \_\_\_\_\_

CM \_\_\_\_\_

CA \_\_\_\_\_ CA Date \_\_\_\_\_

Guy line anchors marked? \_\_\_\_\_

CM \_\_\_\_\_

CA \_\_\_\_\_ CA Date \_\_\_\_\_

1003b. Area no longer in use? \_\_\_\_\_ Production areas stabilized ? \_\_\_\_\_

1003c. Compacted areas have been cross ripped? \_\_\_\_\_

1003d. Drilling pit closed? \_\_\_\_\_ Subsidence over on drill pit? \_\_\_\_\_

Cuttings management: \_\_\_\_\_

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? \_\_\_\_\_

Production areas have been stabilized? \_\_\_\_\_ Segregated soils have been replaced? \_\_\_\_\_

**RESTORATION AND REVEGETATION**

Cropland

Top soil replaced \_\_\_\_\_ Recontoured \_\_\_\_\_ Perennial forage re-established \_\_\_\_\_

Non-Cropland

Top soil replaced \_\_\_\_\_ Recontoured \_\_\_\_\_ 80% Revegetation \_\_\_\_\_

1003 f. Weeds Noxious weeds? \_\_\_\_\_

Comment: \_\_\_\_\_

Overall Interim Reclamation \_\_\_\_\_

**Final Reclamation/ Abandoned Location:**

Inspector Name: Hughes, Jim

Date Final Reclamation Started: \_\_\_\_\_ Date Final Reclamation Completed: \_\_\_\_\_

Final Land Use: \_\_\_\_\_

Reminder: \_\_\_\_\_

Comment: \_\_\_\_\_

Well plugged \_\_\_\_\_ Pit mouse/rat holes, cellars backfilled \_\_\_\_\_

Debris removed \_\_\_\_\_ No disturbance /Location never built \_\_\_\_\_

Access Roads Regraded \_\_\_\_\_ Contoured \_\_\_\_\_ Culverts removed \_\_\_\_\_

Gravel removed \_\_\_\_\_

Location and associated production facilities reclaimed \_\_\_\_\_ Locations, facilities, roads, recontoured \_\_\_\_\_

Compaction alleviation \_\_\_\_\_ Dust and erosion control \_\_\_\_\_

Non cropland: Revegetated 80% \_\_\_\_\_ Cropland: perennial forage \_\_\_\_\_

Weeds present \_\_\_\_\_ Subsidence \_\_\_\_\_

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_ Date \_\_\_\_\_

Overall Final Reclamation \_\_\_\_\_ Well Release on Active Location  Multi-Well Location

**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

S/A/V: \_\_\_\_\_ Corrective Date: \_\_\_\_\_

Comment: \_\_\_\_\_

CA: \_\_\_\_\_

**Pits:**  NO SURFACE INDICATION OF PIT

**COGCC Comments**

Comment	User	Date
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**Attached Documents**

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
674901269	INSPECTION APPROVED	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3939362">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3939362</a>
674901270	210 bbl. AST with weeds present inside berm.	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3939359">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3939359</a>
674901271	Location and access road are overgrown with weeds.	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3939360">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3939360</a>
674901272	Impacted material below load out valve.	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3939361">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3939361</a>