

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

08/26/2016

Document Number:

674703079

Overall Inspection:

SATISFACTORY**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	335573	335573	LONGWORTH, MIKE	<input type="checkbox"/>	

Operator Information:OGCC Operator Number: 100185Name of Operator: ENCANA OIL & GAS (USA) INCAddress: 370 17TH ST STE 1700City: DENVER State: CO Zip: 80202-

- ☒ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED
- ☐ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Inspections, General	970-285-2665	cogcc.inspections@encana.com	EnCana Inspection email
Lujan, Carlos		carlos.lujan@state.co.us	

Compliance Summary:QtrQtr: SWNE Sec: 29 Twp: 5S Range: 95W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
09/30/2015	674701896			SATISFACTORY		Pass	No
09/30/2015	674701897			SATISFACTORY			No
07/01/2015	674701588			SATISFACTORY			No
12/31/2014	674700822			SATISFACTORY			No

Inspector Comment:**Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
274028	WELL	PR	04/12/2005	GW	045-10314	N. PARACHUTE EF07D H29 595	PR	<input checked="" type="checkbox"/>
274029	WELL	AL	01/31/2007	LO	045-10313	N. PARACHUTE EF08D H29 595	AL	<input type="checkbox"/>
274903	WELL	AL	01/31/2007	LO	045-13423	N. PARACHUTE EF01DH29595	AL	<input type="checkbox"/>
274904	WELL	AL	01/31/2007	LO	045-13424	N. PARACHUTE EF02DH29595	AL	<input type="checkbox"/>
274905	WELL	AL	06/09/2006	LO	045-13425	N. PARACHUTE EF05DH29595	AL	<input type="checkbox"/>
274907	WELL	AL	01/31/2007	LO	045-13426	N. PARACHUTE EF09DH29595	AL	<input type="checkbox"/>
274908	WELL	AL	01/31/2007	LO	045-13427	N. PARACHUTE EF10DH29595	AL	<input type="checkbox"/>

282093	WELL	PR	02/01/2014	GW	045-11655	N.PARACHUTE EF 16B G29 595	PR	<input checked="" type="checkbox"/>
282099	WELL	PR	11/13/2006	GW	045-11653	N.PARACHUTE EF 16D G29 595	PR	<input checked="" type="checkbox"/>
282100	WELL	PR	11/09/2006	GW	045-11652	N.PARACHUTE EF01B G29 595	PR	<input checked="" type="checkbox"/>
282101	WELL	PR	11/13/2006	GW	045-11651	N.PARACHUTE EF09B G29 595	PR	<input checked="" type="checkbox"/>
282108	WELL	PR	09/20/2006	GW	045-11661	N. PARACHUTE EF06D G29 595	PR	<input checked="" type="checkbox"/>
282109	WELL	PR	09/21/2006	GW	045-11660	N. PARACHUTE EF07B G29 595	PR	<input checked="" type="checkbox"/>
282110	WELL	PR	12/14/2005	GW	045-11659	N.PARACHUTE EF 15B G29 595	PR	<input checked="" type="checkbox"/>
282111	WELL	PR	11/09/2006	GW	045-11658	N.PARACHUTE EF 15D G29 595	PR	<input checked="" type="checkbox"/>
282112	WELL	PR	12/14/2005	GW	045-11657	N.PARACHUTE EF 14D G29 595	PR	<input checked="" type="checkbox"/>
282113	WELL	PR	11/09/2006	GW	045-11656	N PARACHUTE EF02B- 32 G29 595	PR	<input checked="" type="checkbox"/>
282134	WELL	PR	08/20/2006	GW	045-11679	N.PARACHUTE EF 10B G29 595	PR	<input checked="" type="checkbox"/>
282135	WELL	PR	08/23/2006	GW	045-11680	N.PARACHUTE EF11D G29 595	PR	<input checked="" type="checkbox"/>
289622	WELL	PR	08/26/2008	GW	045-13844	N.PARACHUTE EF02D G29 595	PR	<input checked="" type="checkbox"/>
289623	WELL	PR	08/26/2008	GW	045-13843	N.PARACHUTE EF08D G29 595	PR	<input checked="" type="checkbox"/>
289624	WELL	PR	08/26/2008	GW	045-13842	N.PARACHUTE EF08B G29 595	PR	<input checked="" type="checkbox"/>
289625	WELL	PR	08/10/2008	GW	045-13841	N.PARACHUTE EF03B G29 595	PR	<input checked="" type="checkbox"/>
289626	WELL	PR	03/07/2007	GW	045-13840	N. PARACHUTE EF10D G29 595	PR	<input checked="" type="checkbox"/>
289627	WELL	PR	02/01/2014	GW	045-13839	N.PARACHUTE EF09D G29 595	PR	<input checked="" type="checkbox"/>
289628	WELL	PR	08/15/2008	GW	045-13838	N.PARACHUTE EF02B G29 595	PR	<input checked="" type="checkbox"/>
291027	WELL	PR	08/26/2008	GW	045-14260	N.PARACHUTE EF 12B G29 595	PR	<input checked="" type="checkbox"/>
298712	WELL	AL	08/13/2010	LO	045-17379	N. PARACHUTE EF06A- 29 G29 59	AL	<input type="checkbox"/>
298713	WELL	AL	08/13/2010	LO	045-17380	N. PARACHUTE EF01D- 29 G29 59	AL	<input type="checkbox"/>
298714	WELL	AL	08/13/2010	LO	045-17381	N. PARACHUTE EF07B- 29 G29 59	AL	<input type="checkbox"/>
298715	WELL	AL	08/13/2010	LO	045-17382	N. PARACHUTE EF08A- 29 G29 59	AL	<input type="checkbox"/>
298716	WELL	AL	08/13/2010	LO	045-17383	N. PARACHUTE EF09A- 29 G29 59	AL	<input type="checkbox"/>
298717	WELL	AL	08/13/2010	LO	045-17384	N. PARACHUTE EF09C- 29 G29 59	AL	<input type="checkbox"/>
298718	WELL	AL	08/13/2010	LO	045-17385	N. PARACHUTE EF10C- 29 G29 59	AL	<input type="checkbox"/>

298719	WELL	AL	08/13/2010	LO	045-17386	N. PARACHUTE EF16A-29 G29 59	AL	<input type="checkbox"/>
298721	WELL	AL	08/13/2010	LO	045-17387	N. PARACHUTE EF04B-33 G29 59	AL	<input type="checkbox"/>
298722	WELL	AL	08/13/2010	LO	045-17388	N. PARACHUTE EF16C-29 G29 59	AL	<input type="checkbox"/>
298724	WELL	AL	08/13/2010	LO	045-17389	N. PARACHUTE EF01A-32 G29 59	AL	<input type="checkbox"/>
298725	WELL	AL	08/13/2010	LO	045-17390	N. PARACHUTE EF01C-32 G29 59	AL	<input type="checkbox"/>
298726	WELL	AL	08/13/2010	LO	045-17391	N. PARACHUTE EF01D-32 G29 59	AL	<input type="checkbox"/>
298727	WELL	AL	08/13/2010	LO	045-17392	N. PARACHUTE EF02C-32 G29 59	AL	<input type="checkbox"/>
298728	WELL	AL	08/13/2010	LO	045-17393	N. PARACHUTE EF13D-28 G29 59	AL	<input type="checkbox"/>
298729	WELL	AL	08/13/2010	LO	045-17394	N. PARACHUTE EF02D-32 G29 59	AL	<input type="checkbox"/>
298730	WELL	AL	08/13/2010	LO	045-17395	N. PARACHUTE EF04A-33 G29 59	AL	<input type="checkbox"/>
419547	WELL	AL	07/03/2012	LO	045-19963	N. Parachute EF09C-29 G29595	AL	<input type="checkbox"/>
419549	WELL	AL	07/03/2012	LO	045-19964	N. Parachute EF01C-32 G29595	AL	<input type="checkbox"/>
419550	WELL	AL	07/03/2012	LO	045-19965	N. Parachute EF06A-29 G29595	AL	<input type="checkbox"/>
419552	WELL	AL	07/03/2012	LO	045-19966	N. Parachute EF16A-29 G29595	AL	<input type="checkbox"/>
419553	WELL	AL	07/03/2012	LO	045-19967	N. Parachute EF10B-29 G29595	AL	<input type="checkbox"/>
419554	WELL	AL	07/03/2012	LO	045-19968	N. Parachute EF13D-28 G29595	AL	<input type="checkbox"/>
419555	WELL	AL	07/03/2012	LO	045-19969	N. Parachute EF04A-33 G29595	AL	<input type="checkbox"/>
419556	WELL	AL	07/03/2012	LO	045-19970	N. Parachute EF09A-29 G29595	AL	<input type="checkbox"/>
419557	WELL	AL	07/03/2012	LO	045-19971	N. Parachute EF08A-29 G29595	AL	<input type="checkbox"/>
419559	WELL	AL	07/03/2012	LO	045-19972	N. Parachute EF02D-32 G29595	AL	<input type="checkbox"/>
419560	WELL	AL	07/03/2012	LO	045-19973	N. Parachute EF02C-32 G29595	AL	<input type="checkbox"/>
419561	WELL	AL	04/12/2011	LO	045-19974	N. Parachute EF08B-29 G29595	AL	<input type="checkbox"/>
419562	WELL	AL	07/03/2012	LO	045-19975	N. Parachute EF01D-32 G29595	AL	<input type="checkbox"/>
419563	WELL	AL	07/03/2012	LO	045-19976	N. Parachute EF04B-33 G29595	AL	<input type="checkbox"/>
419564	WELL	AL	07/03/2012	LO	045-19977	N. Parachute EF07C-29 G29595	AL	<input type="checkbox"/>
419565	WELL	AL	07/03/2012	LO	045-19978	N. Parachute EF16C-29 G29595	AL	<input type="checkbox"/>
419810	WELL	PR	08/12/2011	GW	045-20025	N. Parachute DH05-20 G29 595	PR	<input checked="" type="checkbox"/>

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420099	WELL	AL	07/03/2012	LO	045-20101	N. Parachute EF02C-29 G29595	AL	
420136	WELL	AL	02/04/2013	LO	045-20103	N. Parachute EF01A-32 G29595	AL	
420388	WELL	AL	11/21/2013	LO	045-20145	N. Parachute DH01-31 G29 595	AL	
425550	PIT	CL	01/24/2013		-	G29 WEST 595	CL	
425551	PIT	CL	01/24/2013		-	G29 EAST 595	CL	

Equipment:Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: 40	Production Pits: 1
Condensate Tanks: _____	Water Tanks: 4	Separators: 20	Electric Motors: 4
Gas or Diesel Mortors: 3	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: 3	Gas Pipeline: 1	Oil Pipeline: _____	Water Pipeline: 2
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: 2	Fuel Tanks: 1

Location**Signs/Marker:**

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
WELLHEAD	SATISFACTORY			
BATTERY	SATISFACTORY			
TANK LABELS/PLACARDS	SATISFACTORY			
CONTAINERS	SATISFACTORY			

Emergency Contact Number (S/AR): SATISFACTORY

Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:

Type	Area	Volume	Corrective action	CA Date
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☐ Multiple Spills and Releases?**Equipment:**

Type: Plunger Lift	# 1	Satisfactory/Action Required: SATISFACTORY
Comment		
Corrective Action	Date: _____	
Type: Plunger Lift	# 20	Satisfactory/Action Required: SATISFACTORY
Comment		
Corrective Action	Date: _____	

Tanks and Berms:☐ New Tank

Tank ID: _____

Contents	#	Capacity	Type	SE GPS
PRODUCED WATER	1	<100 BBLS	STEEL AST	,
S/AR	SATISFACTORY	Comment:		

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Corrective Action:					Corrective Date:	
Paint						
Condition	Adequate					
Other (Content)						
Other (Capacity)	80 bbl					
Other (Type)						
Berms						
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance		
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate		
Corrective Action					Corrective Date	
Comment						

Venting:	
Yes/No	NO
Comment	

Flaring:			
Type		Satisfactory/Action Required	
Comment:			
Corrective Action:		Correct Action Date:	

<u>Predrill</u>			
Location ID:	335573		
Lease Road Adeq.:		Pads:	Soil Stockpile:
S/AR:			
Corrective Action:		Date:	CDP Num.:

Form 2A COAs:

Group	User	Comment	Date
OGLA	kubeczkod	Operator must implement best management practices to contain any unintentional release of fluids.	08/16/2010
OGLA	kubeczkod	No portion of any pit that will be used to hold liquids shall be constructed on fill material, unless the pit and fill slope are designed and certified by a professional engineer, subject to review and approval by the director prior to construction of the pit. The construction and lining of the pit shall be supervised by a professional engineer or their agent. The entire base of the pit must be in cut.	08/16/2010
OGLA	kubeczkod	Location is in a sensitive area because of shallow groundwater; therefore either a lined drilling pit or closed loop system must be implemented.	08/16/2010
OGLA	kubeczkod	The moisture content of any drill cuttings in a cuttings pit, trench, or pile shall be as low as practicable to prevent accumulation of liquids greater than de minimis amounts. At the time of closure, the drill cuttings must also meet the applicable standards of table 910-1.	08/16/2010

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OGLA	kubeczkod	Location is in a sensitive area because of shallow groundwater; therefore any pits containing fluids (if constructed) must be lined.	08/16/2010
OGLA	kubeczkod	All pits containing fluids (if constructed; reserve pit, production pit, frac pit) must be lined.	08/16/2010
OGLA	kubeczkod	Location is in a sensitive area because of proximity to surface water (East Fork Parachute Creek to the north); therefore, operator must ensure 110 percent secondary containment for any volume of fluids contained at well site during drilling and completion operations; including, but not limited to, construction of a berm or diversion dike, diversion/collection trenches within and/or outside of berms/dikes, site grading, or other comparable measures (i.e., BMPs associated with stormwater management) sufficiently protective of the nearby surface water.	08/16/2010

S/AR: SATISFACTORY

Comment:

Cuttings have been moved into bermed landfarming piles on the south east cut bank of location. EnCana is working with COGCC Environmental on cuttings.

CA:

Date:

Wildlife BMPs:

S/AR:

Comment:

CA:

Date:

Comment:

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____

Address: _____

Phone Number: _____

Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____

Phone Number: _____

Date Onsite Request Received: _____

Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____

Phone Number: _____

Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 274028 Type: WELL API Number: 045-10314 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 282093 Type: WELL API Number: 045-11655 Status: PR Insp. Status: PR

Producing Well				
Comment: Producing well				
Facility ID: 282099	Type: WELL	API Number: 045-11653	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 282100	Type: WELL	API Number: 045-11652	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 282101	Type: WELL	API Number: 045-11651	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 282108	Type: WELL	API Number: 045-11661	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 282109	Type: WELL	API Number: 045-11660	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 282110	Type: WELL	API Number: 045-11659	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 282111	Type: WELL	API Number: 045-11658	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 282112	Type: WELL	API Number: 045-11657	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 282113	Type: WELL	API Number: 045-11656	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 282134	Type: WELL	API Number: 045-11679	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 282135	Type: WELL	API Number: 045-11680	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				

Facility ID: 289622	Type: WELL	API Number: 045-13844	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 289623	Type: WELL	API Number: 045-13843	Status: PR	Insp. Status: PR
Producing Well				
Comment:				
Facility ID: 289624	Type: WELL	API Number: 045-13842	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 289625	Type: WELL	API Number: 045-13841	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 289626	Type: WELL	API Number: 045-13840	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 289627	Type: WELL	API Number: 045-13839	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 289628	Type: WELL	API Number: 045-13838	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 291027	Type: WELL	API Number: 045-14260	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 419810	Type: WELL	API Number: 045-20025	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Environmental				
Spills/Releases:				
Type of Spill:	Description:	Estimated Spill Volume:		
Comment:				
Corrective Action:				Date:
Reportable:	GPS: Lat	Long		
Proximity to Surface Water:	Depth to Ground Water:			
Water Well:				
		Lat	Long	

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DWR Receipt Num:

Owner Name:

GPS :

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____

Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____

Date Interim Reclamation Completed: _____

Land Use: RANGELAND

Comment: Crew and equipment working on reclamation work. Cuttings been moved to south east cut bank and put in berms to landfarm cuttings.

1003a. Waste and Debris removed? _____

CM _____

CA _____

CA Date _____

Unused or unneeded equipment onsite? _____

CM _____

CA _____

CA Date _____

Pit, cellars, rat holes and other bores closed? _____

CM _____

CA _____

CA Date _____

Guy line anchors marked? _____

CM _____

CA _____

CA Date _____

1003b. Area no longer in use? _____

Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____

Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____

Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____

Recontoured _____

Perennial forage re-established _____

Non-Cropland

Top soil replaced _____

Recontoured _____

80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation

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Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____

Date Final Reclamation Completed: _____

Final Land Use: RANGELAND

Reminder: _____

Comment: _____

Well plugged _____

Pit mouse/rat holes, cellars backfilled _____

Debris removed _____

No disturbance /Location never built _____

Access Roads Regraded _____

Contoured _____

Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____

Locations, facilities, roads, recontoured _____

Compaction alleviation _____

Dust and erosion control _____

Non cropland: Revegetated 80% _____

Cropland: perennial forage _____

Weeds present _____

Subsidence _____

Comment: _____

Corrective Action: _____

Date _____

Overall Final Reclamation _____

Well Release on Active Location ☐

Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass					
Berms	Pass					
				Material Handling And Spill Prevention	Pass	
Gravel	Pass					

S/A/V: SATISFACTORY

Corrective Date: _____

Comment: _____

CA: _____

Pits: ☒ NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
Follow up to 9/30/15 inspection doc # 674701897. Crew and equipment working on reclamation work. Cuttings been moved to south east cut bank and put in berms to landfarm cuttings.	longworm	08/26/2016

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
674703079	INSPECTION APPROVED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3938958