

FORM  
5ARev  
06/12

## State of Colorado

## Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Date Received:

## COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 61250 4. Contact Name: Mark Shreve  
 2. Name of Operator: MULL DRILLING COMPANY INC Phone: (316) 264-6366  
 3. Address: 1700 N WATERFRONT PKWY B#1200 Fax: (316) 264-6440  
 City: WICHITA State: KS Zip: 67206- Email: mshreve@mulldrilling.com

5. API Number 05-017-07678-00 6. County: CHEYENNE  
 7. Well Name: CHAMPLIN-ALDRICH Well Number: 4  
 8. Location: QtrQtr: NENE Section: 33 Township: 13S Range: 44W Meridian: 6  
 9. Field Name: CHEYENNE WELLS Field Code: 11050

## Completed Interval

FORMATION: SPERGEN Status: PRODUCING Treatment Type: ACID JOB  
 Treatment Date: 07/25/2016 End Date: 07/23/2016 Date of First Production this formation: 10/28/2009  
 Perforations Top: 5444 Bottom: 5454 No. Holes: 40 Hole size:

Provide a brief summary of the formation treatment:

Open Hole: ☐

Acidized w/ 55 gals P-977, 1500 glas of Mod-202 w/ additives, flushed w/ 2% KCL

This formation is commingled with another formation: ☐ Yes ☒ NoTotal fluid used in treatment (bbl): 75Max pressure during treatment (psi): 260Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): Type of gas used in treatment: Min frac gradient (psi/ft): Total acid used in treatment (bbl): 37Number of staged intervals: Recycled water used in treatment (bbl): Flowback volume recovered (bbl): 75Fresh water used in treatment (bbl): Disposition method for flowback: Total proppant used (lbs): Rule 805 green completion techniques were utilized: ☒Reason why green completion not utilized: 

Fracture stimulations must be reported on FracFocus.org

## Test Information:

Date: 08/23/2016 Hours: 24 Bbl oil: 20 Mcf Gas: 0 Bbl H2O: 16  
 Calculated 24 hour rate: Bbl oil: 20 Mcf Gas: 0 Bbl H2O: 16 GOR: 0  
 Test Method: Pumping Casing PSI:  Tubing PSI:  Choke Size:   
 Gas Disposition:  Gas Type:  Btu Gas: 0 API Gravity Oil: 39  
 Tubing Size: 2 + 7/8 Tubing Setting Depth: 5458 Tbg setting date: 07/26/2016 Packer Depth:

Reason for Non-Production: Date formation Abandoned: Squeeze: ☐ Yes ☐ NoIf yes, number of sacks cmt \*\* Bridge Plug Depth: \*\* Sacks cement on top: 

\*\* Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Risa Carter

Title: Production Tech. Date: \_\_\_\_\_ Email: rcarter@mulldrilling.com  
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### **Attachment Check List**

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Total Attach: 0 Files

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