

FORM  
5A

Rev  
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
----	----	----	----

Document Number:

2452233

Date Received:

08/17/2016

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 29470  
2. Name of Operator: FEES JR AND SON OIL & GAS\* WALTER S  
3. Address: 2516 FORESIGHT CIRCLE RM #10  
City: GRAND JUNCTION State: CO Zip: 81505  
4. Contact Name: WALTER S. FEES III  
Phone: (970) 242-2044  
Fax: (970) 242-2095  
Email: fwalter8@bresnan.net

5. API Number 05-077-10206-00  
6. County: MESA  
7. Well Name: Federal  
Well Number: 1-23-8-101MV  
8. Location: QtrQtr: NWSE Section: 23 Township: 8S Range: 101W Meridian: 6  
9. Field Name: WILDCAT Field Code: 99999

Completed Interval

FORMATION: MESAVERDE Status: WAITING ON COMPLETION Treatment Type:

Treatment Date: End Date: Date of First Production this formation:

Perforations Top: 0 Bottom: 2710 No. Holes: 0 Hole size:

Provide a brief summary of the formation treatment: Open Hole: ☐

No completion attempt has been made. Casing has not been perforated.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): Max pressure during treatment (psi):

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment: Min frac gradient (psi/ft):

Total acid used in treatment (bbl): Number of staged intervals:

Recycled water used in treatment (bbl): Flowback volume recovered (bbl):

Fresh water used in treatment (bbl): Disposition method for flowback:

Total proppant used (lbs): Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O:

Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:

Test Method: Casing PSI: Tubing PSI: Choke Size:

Gas Disposition: Gas Type: Btu Gas: API Gravity Oil:

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production: Did not complete well due current environment which make well unprofitably to produce.

Date formation Abandoned: Squeeze: ☐ Yes ☒ No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

No completion attempt has been made.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: WALTER S. FEES, III

Title: MANAGER Date: 8/15/2016 Email fwalter8@bresnan.net  
:

### **Attachment Check List**

**Att Doc Num**      **Name**

2452233	FORM 5A SUBMITTED
---------	-------------------

Total Attach: 1 Files

### **General Comments**

**User Group**      **Comment**      **Comment Date**

Permit	Operator has made no attempt to complete well and has submitted Form 6 NOI for plugging of well.	8/22/2016 1:07:31 PM
--------	--	-------------------------

Total: 1 comment(s)