

**FORM  
INSP**Rev  
05/11**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

08/17/2016

Document Number:

673803608

Overall Inspection:

SATISFACTORY**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	<input type="checkbox"/>
	419074	419075	Gomez, Jason	2A Doc Num:	

**Operator Information:**OGCC Operator Number: 10261Name of Operator: BAYSWATER EXPLORATION AND PRODUCTION LLCAddress: 730 17TH ST STE 610City: DENVER State: CO Zip: 80202

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED
- ☐ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

**Contact Information:**

Contact Name	Phone	Email	Comment
BARBULA, DON		dbarbula@bayswater.us	
Blyth, Tom	(303) 893-2503	tblyth@bayswater.us	All inspections

**Compliance Summary:**QtrQtr: NWNW Sec: 28 Twp: 7N Range: 64W**Inspector Comment:****Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
419074	WELL	PR	05/21/2014	OW	123-32135	RICH 4-28	PR	<input checked="" type="checkbox"/>

**Equipment:**Location Inventory

Special Purpose Pits: _____	Drilling Pits: <u>1</u>	Wells: <u>1</u>	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Motors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

**Location**

<b>Signs/Marker:</b>				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
WELLHEAD	SATISFACTORY			
BATTERY	SATISFACTORY			
TANK LABELS/PLACARDS	SATISFACTORY			

Emergency Contact Number (S/AR): SATISFACTORY

Corrective Date: \_\_\_\_\_

Inspector Name: Gomez, Jason

Comment:

Corrective Action:

**Spills:**

Type	Area	Volume	Corrective action	CA Date
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☐ Multiple Spills and Releases?**Fencing/:**

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
WELLHEAD	SATISFACTORY			
OTHER	SATISFACTORY	AG PANEL/ECD		

**Equipment:**

Type: Plunger Lift	# 1	Satisfactory/Action Required:	SATISFACTORY
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Comment

Corrective Action

Date:

Type: Bird Protectors	# 2	Satisfactory/Action Required:	SATISFACTORY
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Comment

Corrective Action

Date:

Type: Horizontal Heated Separator	# 1	Satisfactory/Action Required:	SATISFACTORY
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Comment

Corrective Action

Date:

Type: Emission Control Device	# 1	Satisfactory/Action Required:	SATISFACTORY
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Comment

Corrective Action

Date:

Type: Gas Meter Run	# 1	Satisfactory/Action Required:	SATISFACTORY
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Comment

Corrective Action

Date:

**Tanks and Berms:**☐ New Tank

Tank ID: \_\_\_\_\_

Contents	#	Capacity	Type	SE GPS
PRODUCED WATER	1	100 BBLS	PBV FIBERGLASS	40.550150,-104.563130

S/AR SATISFACTORY

Comment:

Corrective Action:

Corrective Date:

**Paint**

Condition	Adequate
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Other (Content)

Other (Capacity)

Other (Type)

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate

Inspector Name: Gomez, Jason

Corrective Action		Corrective Date	
Comment			

**Tanks and Berms:** ☐ New Tank Tank ID: \_\_\_\_\_

Contents	#	Capacity	Type	SE GPS
CRUDE OIL	2	300 BBLS	STEEL AST	40.550150,-104.563130

S/AR	SATISFACTORY	Comment:	
Corrective Action:			Corrective Date:

**Paint**

Condition	Adequate
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Other (Content) \_\_\_\_\_

Other (Capacity) \_\_\_\_\_

Other (Type) \_\_\_\_\_

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate

Corrective Action		Corrective Date	
Comment			

**Venting:**

Yes/No	NO
Comment	

**Flaring:**

Type		Satisfactory/Action Required	
Comment:			
Corrective Action:		Correct Action Date:	

**Predrill**

Location ID: 419074

Lease Road Adeq.: \_\_\_\_\_ Pads: \_\_\_\_\_ Soil Stockpile: \_\_\_\_\_

**S/AR:** \_\_\_\_\_

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_ CDP Num.: \_\_\_\_\_

**Form 2A COAs:**

Group	User	Comment	Date
OGLA	andrewsd	Operator must implement best management practices including, but not limited to, construction of a berm or diversion dike, site grading, or other comparable measures sufficiently protective of proximate surface water to contain any unintentional release of drilling, completion, or produced fluids.	08/16/2010

**S/AR:** \_\_\_\_\_ **Comment:** \_\_\_\_\_**CA:** \_\_\_\_\_ **Date:** \_\_\_\_\_**Wildlife BMPs:**

BMP Type	Comment
PROPOSED BMPs	Bayswater Exploration and Production, LLC Best Management Practices

1. General, Safety and Aesthetic:

All surface facilities, not subject to safety requirements, shall be painted to blend with the natural color of the landscape. Utilize only such area around each producing well and facility as is reasonably necessary. Use existing facilities to promote the reduction of new surface disturbance.

2. Stormwater:

Site - specific adaptive Best Management Practices (BMPs) and systematic monitoring and maintenance will be employed. BMPs may include run -on/run -off controls such as ditches, berms, basins, straw wattles, silt fencing or other erosion and sediment control

methods, to reduce potential erosion and sediment production/transport. Use of berms, material covering/storage, good housekeeping and spill response procedures (as detailed

in the Storm Water Management Plan) will prevent communication of sediment, hydrocarbons and chemicals with surfacelgroundwater.

3. Topsoil Stripping, Storage, and Replacement:

Topsoil, if present, shall be stripped during construction of well pads, pipelines, roads, or other surface facilities. This shall include all growth medium as indicated by color and/or

texture. Stripped topsoil shall be stored separately from subsoil or other excavated material and replaced prior to interim seedbed preparation. It will be managed in such a way as to protect it from wind and erosion.

4. Vegetation, Interim and Final Reclamation:

Operator will remove only the minimum amount of vegetation necessary for the grading, access, and drilling activities of the well and construction of the facilities. Interim reclamation shall commence as soon as reasonably possible. Seed selection will be based on availability and the requirements of the surface owner. Planting and germination techniques will be consistent with seasonal site characteristics. Final reclamation shall be

completed to the reasonable satisfaction of the surface owner as soon as practical and in accordance with all regulatory agency standards.

5. Spill Containment, Control, Countermeasure:

All drilling equipment that has the potential to leak or spill oil, condensate, produced water, or other fluid which may constitute a hazard to public health, safety or the environment, shall be placed within appropriate secondary containment structures. Containment will be sufficiently impervious. Chemical containers shall be clearly labeled, maintained in good condition and placed within secondary containment, for protection against spill or puncture. They shall not be stored on bare ground. Bayswater will not permit the release or discharge of any toxic or hazardous chemicals or wastes on Owner's land. Crews will ensure all valves and hatches are closed before transporting

portable fluid storage tanks.

**6. Weed Control & Good housekeeping:**

The operator shall regularly monitor and promptly control noxious weeds or other undesirable plant species. Site and roadways will be kept free of litter and debris.

**7. Access Roads**

Dust control will be addressed on an as-needed basis with water truck spraying. Access road will be adequately maintained to support truck traffic and emergency vehicle access at all times. Maintain gates where any roads used by Bayswater that cross through fences on leased premises and keep gates locked as directed by surface owner. Sediment transport from access road to surface water will not be permitted. Bayswater will employ straw wattle and other BMPs per Storm water section above.

**8. Wildlife including Migratory Bird Treaty Act**

Bayswater shall install screening or other devices on the stacks and on other openings of heater-treaters or fired vessels to prevent entry by migratory birds.

**S/AR:** \_\_\_\_\_ **Comment:** \_\_\_\_\_

**CA:** \_\_\_\_\_ **Date:** \_\_\_\_\_

**Comment:** \_\_\_\_\_

**Staking:****On Site Inspection (305):**Surface Owner Contact Information:

Name: \_\_\_\_\_ Address: \_\_\_\_\_

Phone Number: \_\_\_\_\_ Cell Phone: \_\_\_\_\_

Operator Rep. Contact Information:

Landman Name: \_\_\_\_\_ Phone Number: \_\_\_\_\_

Date Onsite Request Received: \_\_\_\_\_ Date of Rule 306 Consultation: \_\_\_\_\_

Request LGD Attendance: \_\_\_\_\_

LGD Contact Information:

Name: \_\_\_\_\_ Phone Number: \_\_\_\_\_ Agreed to Attend: \_\_\_\_\_

Summary of Landowner Issues:

\_\_\_\_\_

Summary of Operator Response to Landowner Issues:

\_\_\_\_\_

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

\_\_\_\_\_

**Facility**

Facility ID: 419074 Type: WELL API Number: 123-32135 Status: PR Insp. Status: PR

**Producing Well**

Comment: PR

Inspector Name: Gomez, Jason

**BradenHead**

Comment: **PLUMBED TO SURFACE**

CA: \_\_\_\_\_

CA Date: \_\_\_\_\_

**Environmental**

**Spills/Releases:**

Type of Spill: \_\_\_\_\_ Description: \_\_\_\_\_ Estimated Spill Volume: \_\_\_\_\_

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

Reportable: \_\_\_\_\_ GPS: Lat \_\_\_\_\_ Long \_\_\_\_\_

Proximity to Surface Water: \_\_\_\_\_ Depth to Ground Water: \_\_\_\_\_

**Water Well:**

Lat \_\_\_\_\_ Long \_\_\_\_\_

DWR Receipt Num: \_\_\_\_\_ Owner Name: \_\_\_\_\_ GPS : \_\_\_\_\_

**Field Parameters:**

Sample Location: \_\_\_\_\_

Emission Control Burner (ECB): Y

Comment: \_\_\_\_\_

Pilot: ON Wildlife Protection Devices (fired vessels): YES

**Reclamation - Storm Water - Pit**

**Interim Reclamation:**

Date Interim Reclamation Started: \_\_\_\_\_ Date Interim Reclamation Completed: \_\_\_\_\_

Land Use: DRY LAND, IMPROVED PASTURE, IRRIGATED

Comment: \_\_\_\_\_

1003a. Waste and Debris removed? Pass

CM \_\_\_\_\_

CA \_\_\_\_\_ CA Date \_\_\_\_\_

Unused or unneeded equipment onsite? Pass

CM \_\_\_\_\_

CA \_\_\_\_\_ CA Date \_\_\_\_\_

Pit, cellars, rat holes and other bores closed? Pass

CM \_\_\_\_\_

CA \_\_\_\_\_ CA Date \_\_\_\_\_

Guy line anchors marked? \_\_\_\_\_

CM \_\_\_\_\_

CA \_\_\_\_\_ CA Date \_\_\_\_\_

1003b. Area no longer in use? Pass Production areas stabilized ? Pass

1003c. Compacted areas have been cross ripped? \_\_\_\_\_

Inspector Name: Gomez, Jason

1003d. Drilling pit closed? \_\_\_\_\_ Subsidence over on drill pit? \_\_\_\_\_  
Cuttings management: \_\_\_\_\_

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? \_\_\_\_\_  
Production areas have been stabilized? Pass Segregated soils have been replaced? Pass

RESTORATION AND REVEGETATION

Cropland  
Top soil replaced \_\_\_\_\_ Recontoured \_\_\_\_\_ Perennial forage re-established \_\_\_\_\_

Non-Cropland  
Top soil replaced Pass Recontoured Pass 80% Revegetation \_\_\_\_\_

1003 f. Weeds Noxious weeds? \_\_\_\_\_

Comment: \_\_\_\_\_

Overall Interim Reclamation \_\_\_\_\_

**Final Reclamation/ Abandoned Location:**

Date Final Reclamation Started: \_\_\_\_\_ Date Final Reclamation Completed: \_\_\_\_\_

Final Land Use: DRY LAND, IMPROVED PASTURE, IRRIGATED \_\_\_\_\_

Reminder: \_\_\_\_\_

Comment: \_\_\_\_\_

Well plugged \_\_\_\_\_ Pit mouse/rat holes, cellars backfilled \_\_\_\_\_

Debris removed \_\_\_\_\_ No disturbance /Location never built \_\_\_\_\_

Access Roads Regraded \_\_\_\_\_ Contoured \_\_\_\_\_ Culverts removed \_\_\_\_\_

Gravel removed \_\_\_\_\_

Location and associated production facilities reclaimed \_\_\_\_\_ Locations, facilities, roads, recontoured \_\_\_\_\_

Compaction alleviation \_\_\_\_\_ Dust and erosion control \_\_\_\_\_

Non cropland: Revegetated 80% \_\_\_\_\_ Cropland: perennial forage \_\_\_\_\_

Weeds present \_\_\_\_\_ Subsidence \_\_\_\_\_

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_ Date \_\_\_\_\_

Overall Final Reclamation \_\_\_\_\_ Well Release on Active Location ☐ Multi-Well Location ☐

<b>Storm Water:</b>						
Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass					

S/A/V: SATISFACTORY Corrective Date: \_\_\_\_\_

Comment: \_\_\_\_\_

CA: \_\_\_\_\_

**Pits:** ☒ NO SURFACE INDICATION OF PIT