

FORM INSP
Rev 05/11

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:
08/18/2016
Document Number:
678800116
Overall Inspection:
ACTION REQUIRED

FIELD INSPECTION FORM

| | | | | | |
|---------------------|-------------|--------|-----------------|--------------------------|-------------|
| Location Identifier | Facility ID | Loc ID | Inspector Name: | On-Site Inspection | 2A Doc Num: |
| | 438065 | 438066 | LEONARD, MIKE | <input type="checkbox"/> | |

Operator Information:

OGCC Operator Number: 10611
 Name of Operator: LONGS PEAK RESOURCES LLC
 Address: 2323 S SHEPHERD SUITE 1150
 City: HOUSTON State: TX Zip: 77019

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED
- INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

| Contact Name | Phone | Email | Comment |
|-----------------|-------|----------------------------|---------|
| PETERS, KRIS | | kpeters@juncap.com | |
| GEISER, EDWARD | | egeiser@juncap.com | |
| Binschus, Chris | | chris.binschus@state.co.us | |
| Burn, Diana | | diana.burn@state.co.us | |

Compliance Summary:

QtrQtr: NENW Sec: 28 Twp: 12N Range: 66W

Inspector Comment:

Inspection performed in conjunction with EPA wildlife protection inspection

Related Facilities:

| Facility ID | Type | Status | Status Date | Well Class | API Num | Facility Name | Insp Status |
|-------------|------|--------|-------------|------------|-----------|-----------------|--|
| 438065 | WELL | PR | 08/15/2014 | OW | 123-39863 | RAILAY 28-3-1CH | PR <input checked="" type="checkbox"/> |

Equipment:

Location Inventory

| | | | |
|-------------------------------------|--------------------------------|-----------------------------|---------------------------------|
| Special Purpose Pits: <u> </u> | Drilling Pits: <u> </u> | Wells: <u>1</u> | Production Pits: <u> </u> |
| Condensate Tanks: <u> </u> | Water Tanks: <u>2</u> | Separators: <u>1</u> | Electric Motors: <u> </u> |
| Gas or Diesel Mortors: <u>1</u> | Cavity Pumps: <u> </u> | LACT Unit: <u> </u> | Pump Jacks: <u>1</u> |
| Electric Generators: <u> </u> | Gas Pipeline: <u> </u> | Oil Pipeline: <u> </u> | Water Pipeline: <u> </u> |
| Gas Compressors: <u> </u> | VOC Combustor: <u>1</u> | Oil Tanks: <u>4</u> | Dehydrator Units: <u> </u> |
| Multi-Well Pits: <u> </u> | Pigging Station: <u> </u> | Flare: <u>1</u> | Fuel Tanks: <u>1</u> |

Location

Lease Road:

| Type | Satisfactory/Action Required | comment | Corrective Action | Date |
|------|------------------------------|---------|-------------------|------|
| Main | SATISFACTORY | | | |

| Signs/Marker: | | | | |
|----------------------|------------------------------|--|---|------------|
| Type | Satisfactory/Action Required | Comment | Corrective Action | CA Date |
| WELLHEAD | ACTION REQUIRED | Sign at well head does not reflect current operator (see attached photos). Update or remove before September 1 2016. | Install sign to comply with rule 210 or remove sign | 09/01/2016 |
| TANK LABELS/PLACARDS | SATISFACTORY | | | |
| BATTERY | ACTION REQUIRED | Sign at battery does not reflect current operator (see attached photo). Update or remove before September 1 2016 | Install sign to comply with rule 210 or remove sign | 09/01/2016 |
| OTHER | SATISFACTORY | Sign at entrance to location adequate | | |

Emergency Contact Number (S/AR): ACTION Corrective Date: 09/01/2016

Comment: Emergency contact number adequate at entrance, however signage on tanks does not reflect current operator

Corrective Action: Install sign to comply with rule 210 d

| Good Housekeeping: | | | | |
|---------------------------|------------------------------|---|--|------------|
| Type | Satisfactory/Action Required | Comment | Corrective Action | CA Date |
| OTHER | ACTION REQUIRED | 1 joint of perforated tubing on northside of pumpjack. See attached photo | Comply with Rule 603.f using the Rule 603.f guidance document for further details. Remove pipe | 09/19/2016 |

| Spills: | | | | |
|----------------|----------|----------|---|------------|
| Type | Area | Volume | Corrective action | CA Date |
| PW/CO | WELLHEAD | <= 1 bbl | Remove or remediate stained soil. repair equipment to prevent future issues | 09/09/2016 |

Multiple Spills and Releases?

| Venting: | |
|-----------------|----|
| Yes/No | NO |
| Comment | |

| Flaring: | | | |
|--------------------|------------------------------|----------------------|--|
| Type | Satisfactory/Action Required | | |
| Comment: | | | |
| Corrective Action: | | Correct Action Date: | |

Predrill

Location ID: 438065
 Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____
 S/AR: _____
 Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

| Group | User | Comment | Date |
|-------|----------|--|------------|
| OGLA | andrewsd | Operator shall provide notice to COGCC 48 hours prior to commencing construction of this Oil and Gas Location via Form 42. | 07/09/2014 |

S/AR: _____ **Comment:** _____

CA: _____ **Date:** _____

Wildlife BMPs:

S/AR: _____ **Comment:** _____

CA: _____ **Date:** _____

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____
 Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____
 Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 438065 Type: WELL API Number: 123-39863 Status: PR Insp. Status: PR

Producing Well

Comment: Stained soil at wellhead indicates well is producing, however database shows no reported production since September 2015

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: _____

S/A/V: _____ CA Date: _____

CA: _____

Comment: _____

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____
Comment: _____
Corrective Action: _____ Date: _____
Reportable: _____ GPS: Lat _____ Long _____
Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

Lat _____ Long _____
DWR Receipt Num: _____ Owner Name: _____ GPS : _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____
Comment: _____
Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____
Land Use: RANGELAND
Comment: _____
1003a. Waste and Debris removed? _____
CM _____
CA _____ CA Date _____
Unused or unneeded equipment onsite? _____
CM _____
CA _____ CA Date _____
Pit, cellars, rat holes and other bores closed? _____
CM _____
CA _____ CA Date _____
Guy line anchors marked? _____
CM _____
CA _____ CA Date _____
1003b. Area no longer in use? _____ Production areas stabilized ? _____
1003c. Compacted areas have been cross ripped? _____
1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____
Cuttings management: _____
1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____

Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____

Recontoured _____

Perennial forage re-established _____

Non-Cropland

Top soil replaced _____

Recontoured _____

80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____

Date Final Reclamation Completed: _____

Final Land Use: RANGELAND _____

Reminder: _____

Comment: _____

Well plugged _____

Pit mouse/rat holes, cellars backfilled _____

Debris removed _____

No disturbance /Location never built _____

Access Roads Regraded _____

Contoured _____

Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____

Locations, facilities, roads, recontoured _____

Compaction alleviation _____

Dust and erosion control _____

Non cropland: Revegetated 80% _____

Cropland: perennial forage _____

Weeds present _____

Subsidence _____

Comment: _____

Corrective Action: _____

Date _____

Overall Final Reclamation _____

Well Release on Active Location

Multi-Well Location

Storm Water:

| Loc Erosion BMPs | BMP Maintenance | Lease Road Erosion BMPs | Lease BMP Maintenance | Chemical BMPs | Chemical BMP Maintenance | Comment |
|------------------|-----------------|-------------------------|-----------------------|--|--------------------------|---------|
| Berms | Fail | Ditches | Pass | Material Handling And Spill Prevention | Pass | |
| Retention Ponds | Fail | Gravel | Pass | | | |
| | | | | | | |

S/A/V: **ACTION REQUIRED**

Corrective Date: **09/09/2016**

Comment: **Pad have erosion on south west corner and south edge. Rillling is evident on north cut slope of location. Retention pod on south side of location is near full and needs maintenance. See attached Photos**

CA: **Repair erosion and erosion control BMP's.**

Pits: NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

| Document Num | Description | URL |
|--------------|-------------------|---|
| 678800118 | Inspection Photos | http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3933178 |