

**WRD Federal 7-33**

API# 05-103-09964

2,000' FEL, 2,000' FNL, Sec 33, T-2N, R-97W

**Wellbore Information:**

7" 20# Surface Casing @ 300', Cement to Surface.

4-1/2" 9.5# Production Casing @ 2280', TOC 450'.

2-3/8" Tubing @ 1278'

Perfs: 1363-1368' @ 2SPF

1916-19-28', 1868-1879', 1842-1848', 1830-1834', 1659-1662', 1540-1548', 982-986', 516-536',  
402-406' @ 3 SPF

**Procedure**

1. MIRUPU.
2. EOT @ 1100'. Pick up enough tubing to trip in and tag CIBP @ 2200'. Pick up 10' plus or minus.
3. Rig up cementers, Pump 80 sks, 15.6#, 1.16 yield, cement. This is 92.8 cu/ft, or 1000' of cement in casing. TOOH/reverse clean. WOC.
4. TIH, tag TOC, pump 80 sks of 15.6#, 1.16 yield cement. 92.8 cu/ft. TOOH, reverse clean. WOC.
5. RIH/with sand line, tag TOC. Cement was circulated to surface through hole from 320' to 417' in 2012. Go over TOC with BLM hand, pump enough 15.6# 1.16 yield cement to fill 4-1/2" casing to surface. TOOH.
6. Dig out wellhead. Cut off wellhead 4' below surface. TOP out 4-1/2" and 7" annulus if required.
7. Well cap on. Cover up wellhead. Clean up location.
8. RDPU/ RR.