

**WELL ABANDONMENT REPORT**

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 17320 Contact Name: Julie Branting  
 Name of Operator: CITY & COUNTY OF DENVER Phone: (303) 638-7484  
 Address: 8500 PENA BLVD RM 9870 Fax: (720) 685-9016  
 City: DENVER State: CO Zip: 80249 Email: petropro@comcast.net

**For "Intent" 24 hour notice required,** Name: \_\_\_\_\_ Tel: \_\_\_\_\_  
 COGCC contact: Email: \_\_\_\_\_

API Number 05-001-06922-00  
 Well Name: WINN Well Number: 2  
 Location: QtrQtr: SWSW Section: 6 Township: 2S Range: 65W Meridian: 6  
 County: ADAMS Federal, Indian or State Lease Number: 3876  
 Field Name: THIRD CREEK Field Number: 81800

Notice of Intent to Abandon  Subsequent Report of Abandonment

*Only Complete the Following Background Information for Intent to Abandon*

Latitude: 39.903070 Longitude: -104.712650  
 GPS Data:  
 Date of Measurement: 09/11/2009 PDOP Reading: 2.7 GPS Instrument Operator's Name: Dennis Hamlin, Sr DIA  
 Reason for Abandonment:  Dry  Production Sub-economic  Mechanical Problems  
 Other \_\_\_\_\_  
 Casing to be pulled:  Yes  No Estimated Depth: 8400  
 Fish in Hole:  Yes  No If yes, explain details below  
 Wellbore has Uncemented Casing leaks:  Yes  No If yes, explain details below  
 Details: \_\_\_\_\_

**Current and Previously Abandoned Zones**

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
J SAND	8266	8314	08/26/2015	BRIDGE PLUG	8215
Total: 1 zone(s)					

**Casing History**

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/4	8+5/8	24	220	150	220	0	VISU
1ST	7+7/8	4+1/2	11.6	9,839	150	9,983	78	CALC
			Stage Tool	1,625	350	1,625	225	CALC

## Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 8215 with 2 sacks cmt on top. CIPB #2: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
 CIBP #3: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top. CIPB #4: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
 CIBP #5: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 45 sks cmt from 1824 ft. to 1452 ft. Plug Type: OPEN HOLE Plug Tagged:   
 Set 60 sks cmt from 320 ft. to 0 ft. Plug Type: OPEN HOLE Plug Tagged:   
 Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged:   
 Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged:   
 Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged:

Perforate and squeeze at 700 ft. with 140 sacks. Leave at least 100 ft. in casing 620 CICR Depth  
 Perforate and squeeze at 3275 ft. with 115 sacks. Leave at least 100 ft. in casing 3240 CICR Depth  
 Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth  
 (Cast Iron Cement Retainer Depth)

Set \_\_\_\_\_ sacks half in. half out surface casing from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Tagged:   
 Set \_\_\_\_\_ sacks at surface  
 Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker:  Yes  No  
 Set \_\_\_\_\_ sacks in rat hole Set \_\_\_\_\_ sacks in mouse hole

### Additional Plugging Information for Subsequent Report Only

Casing Recovered: \_\_\_\_\_ ft. of \_\_\_\_\_ inch casing Plugging Date: 08/28/2015  
 \*Wireline Contractor: Schlumberger \*Cementing Contractor: Schlumberger  
 Type of Cement and Additives Used: \_\_\_\_\_  
 Flowline/Pipeline has been abandoned per Rule 1103  Yes  No \*ATTACH JOB SUMMARY

Technical Detail/Comments:

Called Diana Burn @ COGCC and confirmed procedure change 8/25/2015 - CBL already submitted  
 Tagged 1452'  
 60 sk plug circulated 1 brl to surface

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Julie Branting  
 Title: Agent Date: \_\_\_\_\_ Email: petropro@comcast.net

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Date: \_\_\_\_\_

**CONDITIONS OF APPROVAL, IF ANY:** \_\_\_\_\_

COA Type	Description

## Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
401000616	WELLBORE DIAGRAM
401000618	CEMENT JOB SUMMARY
401000619	CEMENT JOB SUMMARY
401000623	CEMENT JOB SUMMARY
401000625	CEMENT JOB SUMMARY
401000626	OPERATIONS SUMMARY
401000628	CEMENT JOB SUMMARY
401000629	CEMENT JOB SUMMARY
401000630	CEMENT JOB SUMMARY
401000631	CEMENT JOB SUMMARY
401000632	CEMENT JOB SUMMARY
401000633	CEMENT JOB SUMMARY
401000634	CEMENT JOB SUMMARY
401000636	CEMENT JOB SUMMARY
401000638	CEMENT JOB SUMMARY

Total Attach: 15 Files

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)