

FORM
6Rev
12/05

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

401000598

Date Received:

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required.

Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 17320

Contact Name: Julie Branting

Name of Operator: CITY & COUNTY OF DENVER

Phone: (303) 638-7484

Address: 8500 PENA BLVD RM 9870

Fax: (720) 685-9016

City: DENVER State: CO Zip: 80249

Email: petropro@comcast.net

For "Intent" 24 hour notice required,

Name:

Tel:

COGCC contact:

Email:

API Number 05-001-06922-00

Well Name: WINN

Well Number: 2

Location: QtrQtr: SWSW Section: 6 Township: 2S Range: 65W Meridian: 6

County: ADAMS

Federal, Indian or State Lease Number: 3876

Field Name: THIRD CREEK

Field Number: 81800

☐ Notice of Intent to Abandon☒ Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 39.903070

Longitude: -104.712650

GPS Data:

Date of Measurement: 09/11/2009

PDOP Reading: 2.7

GPS Instrument Operator's Name: Dennis Hamlin, Sr DIA

Reason for Abandonment:

☐ Dry☒ Production Sub-economic☐ Mechanical Problems☐ OtherCasing to be pulled: ☐ Yes☒ No

Estimated Depth: 8400

Fish in Hole: ☐ Yes☒ No

If yes, explain details below

Wellbore has Uncemented Casing leaks: ☐ Yes☒ No

If yes, explain details below

Details:

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
J SAND	8266	8314	08/26/2015	BRIDGE PLUG	8215

Total: 1 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/4	8+5/8	24	220	150	220	0	VISU
1ST	7+7/8	4+1/2	11.6	9,839	150	9,983	78	CALC
			Stage Tool	1,625	350	1,625	225	CALC

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 8215 with 2 sacks cmt on top. CIPB #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIPB #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 45 sks cmt from 1824 ft. to 1452 ft. Plug Type: OPEN HOLE Plug Tagged: ☒
Set 60 sks cmt from 320 ft. to 0 ft. Plug Type: OPEN HOLE Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐

Perforate and squeeze at 700 ft. with 140 sacks. Leave at least 100 ft. in casing 620 CICR Depth

Perforate and squeeze at 3275 ft. with 115 sacks. Leave at least 100 ft. in casing 3240 CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged: ☐

Set _____ sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☐ No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing

Plugging Date: 08/28/2015

*Wireline Contractor: Schlumberger

*Cementing Contractor: Schlumberger

Type of Cement and Additives Used: _____

Flowline/Pipeline has been abandoned per Rule 1103 ☒ Yes ☐ No

*ATTACH JOB SUMMARY

Technical Detail/Comments:

Called Diana Burn @ COGCC and confirmed procedure change 8/25/2015 - CBL already submitted
Tagged 1452'
60 sk plug circulated 1 brl to surface

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Julie Branting

Title: Agent

Date: _____

Email: petropro@comcast.net

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____

Date: _____

CONDITIONS OF APPROVAL, IF ANY:

COA Type

Description

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Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
401000616	WELLBORE DIAGRAM
401000618	CEMENT JOB SUMMARY
401000619	CEMENT JOB SUMMARY
401000623	CEMENT JOB SUMMARY
401000625	CEMENT JOB SUMMARY
401000626	OPERATIONS SUMMARY
401000628	CEMENT JOB SUMMARY
401000629	CEMENT JOB SUMMARY
401000630	CEMENT JOB SUMMARY
401000631	CEMENT JOB SUMMARY
401000632	CEMENT JOB SUMMARY
401000633	CEMENT JOB SUMMARY
401000634	CEMENT JOB SUMMARY
401000636	CEMENT JOB SUMMARY
401000638	CEMENT JOB SUMMARY

Total Attach: 15 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)