

FORMATION: FORT HAYS Status: COMMINGLED Treatment Type: _____

Treatment Date: _____ End Date: _____ Date of First Production this formation: _____

Perforations Top: 7953 Bottom: 9989 No. Holes: 0 Hole size: 0

Provide a brief summary of the formation treatment: _____ Open Hole:

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): _____ Max pressure during treatment (psi): _____

Total gas used in treatment (mcf): _____ Fluid density at initial fracture (lbs/gal): _____

Type of gas used in treatment: _____ Min frac gradient (psi/ft): _____

Total acid used in treatment (bbl): _____ Number of staged intervals: _____

Recycled water used in treatment (bbl): _____ Flowback volume recovered (bbl): _____

Fresh water used in treatment (bbl): _____ Disposition method for flowback: _____

Total proppant used (lbs): _____ Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: _____ Hours: _____ Bbl oil: _____ Mcf Gas: _____ Bbl H2O: _____

Calculated 24 hour rate: _____ Bbl oil: _____ Mcf Gas: _____ Bbl H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ Btu Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

** Bridge Plug Depth: _____ ** Sacks cement on top: _____ ** Wireline and Cement Job Summary must be attached.

FORMATION: NIOBRARA-FT HAYS-CODELL Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 01/24/2015 End Date: 01/26/2015 Date of First Production this formation: 02/21/2015

Perforations Top: 7723 Bottom: 12416 No. Holes: 0 Hole size: 0

Provide a brief summary of the formation treatment: _____ Open Hole:

COMPLETED THROUGH AN OPEN HOLE LINER FROM 7723-12416.
 87651 BBL SLICKWATER, 87651 BBL TOTAL FLUID.
 2311380# 40/70 OTTAWA/ST. PETERS, 2311380# TOTAL SAND.
 ENTERED CODELL 7723-7953; 8735-9102; 9989-12,248;
 FT HAYS 7953-8160; 9102-9989;
 NIOBRARA 8160-8735; 12,248-12,416

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): 87651 Max pressure during treatment (psi): 7191

Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.30

Type of gas used in treatment: _____ Min frac gradient (psi/ft): 0.88

Total acid used in treatment (bbl): 0 Number of staged intervals: 33

Recycled water used in treatment (bbl): 4100 Flowback volume recovered (bbl): 3535

Fresh water used in treatment (bbl): 83551 Disposition method for flowback: RECYCLE

Total proppant used (lbs): 2311380 Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 03/07/2015 Hours: 24 Bbl oil: 76 Mcf Gas: 463 Bbl H2O: 50

Calculated 24 hour rate: Bbl oil: 76 Mcf Gas: 463 Bbl H2O: 50 GOR: 6092

Test Method: FLOWING Casing PSI: 2115 Tubing PSI: 1922 Choke Size: 14/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1244 API Gravity Oil: 57

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7347 Tbg setting date: 03/01/2015 Packer Depth: _____

Reason for Non-Production:

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

** Bridge Plug Depth: _____ ** Sacks cement on top: _____ ** Wireline and Cement Job Summary must be attached.

FORMATION: NIOBRARA Status: COMMINGLED Treatment Type:

Treatment Date: End Date: Date of First Production this formation:

Perforations Top: 8160 Bottom: 12416 No. Holes: 0 Hole size: 0

Provide a brief summary of the formation treatment: Open Hole:

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): Max pressure during treatment (psi):

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment: Min frac gradient (psi/ft):

Total acid used in treatment (bbl): Number of staged intervals:

Recycled water used in treatment (bbl): Flowback volume recovered (bbl):

Fresh water used in treatment (bbl): Disposition method for flowback:

Total proppant used (lbs): Rule 805 green completion techniques were utilized:

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O:

Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:

Test Method: Casing PSI: Tubing PSI: Choke Size:

Gas Disposition: Gas Type: Btu Gas: API Gravity Oil:

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: Yes No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Kayla Hesseltnine

Title: Regulatory Specialist Date: Email: kayla.hesseltnine@anadarko.com

Attachment Check List

Table with columns Att Doc Num and Name

Total Attach: 0 Files

General Comments

Table with columns User Group, Comment, and Comment Date

Total: 0 comment(s)