

FORM
5A

Rev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



| | | | |
|----|----|----|----|
| DE | ET | OE | ES |
|----|----|----|----|

Document Number:

400789985

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 47120
2. Name of Operator: KERR MCGEE OIL & GAS ONSHORE LP
3. Address: P O BOX 173779
City: DENVER State: CO Zip: 80217-
4. Contact Name: Kayla Hesseltine
Phone: (720) 929-6552
Fax:
Email: kayla.hesseltine@anadarko.com

5. API Number 05-123-39138-00
6. County: WELD
7. Well Name: REYNOLDS CATTLE
Well Number: 5C-23HZ
8. Location: QtrQtr: SENE Section: 23 Township: 3N Range: 68W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: CARLILE Status: COMMINGLED Treatment Type:
Treatment Date: End Date: Date of First Production this formation:
Perforations Top: 7969 Bottom: 8262 No. Holes: 624 Hole size:
Provide a brief summary of the formation treatment: Open Hole: ☐
This formation is commingled with another formation: ☒ Yes ☐ No
Total fluid used in treatment (bbl): Max pressure during treatment (psi):
Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal):
Type of gas used in treatment: Min frac gradient (psi/ft):
Total acid used in treatment (bbl): Number of staged intervals:
Recycled water used in treatment (bbl): Flowback volume recovered (bbl):
Fresh water used in treatment (bbl): Disposition method for flowback:
Total proppant used (lbs): Rule 805 green completion techniques were utilized: ☐
Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O:
Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:
Test Method: Casing PSI: Tubing PSI: Choke Size:
Gas Disposition: Gas Type: Btu Gas: API Gravity Oil:
Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:
Reason for Non-Production:
Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt
** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

| | | | | | |
|----------------------------|-----------|----------------------|----------------|---|--|
| FORMATION: CODELL-CARLILE | | Status: PRODUCING | | Treatment Type: FRACTURE STIMULATION | |
| Treatment Date: 12/02/2014 | | End Date: 12/09/2014 | | Date of First Production this formation: 01/31/2015 | |
| Perforations | Top: 7903 | Bottom: 13252 | No. Holes: 648 | Hole size: 0.37 | |

Provide a brief summary of the formation treatment: _____ Open Hole: ☐

PERF AND FRAC FROM 7903-13252.
 101132 BBL SLICKWATER, 5950 BBL WATER, 107082 BBL TOTAL FLUID.
 2853216# 100 MESH OTTAWA/ST. PETERS, 2853216# TOTAL SAND.

This formation is commingled with another formation: ☒ Yes ☐ No

| | |
|---|---|
| Total fluid used in treatment (bbl): 107082 | Max pressure during treatment (psi): 7264 |
| Total gas used in treatment (mcf): 0 | Fluid density at initial fracture (lbs/gal): 8.30 |
| Type of gas used in treatment: _____ | Min frac gradient (psi/ft): 0.76 |
| Total acid used in treatment (bbl): 0 | Number of staged intervals: 27 |
| Recycled water used in treatment (bbl): 0 | Flowback volume recovered (bbl): 112 |
| Fresh water used in treatment (bbl): 107082 | Disposition method for flowback: DISPOSAL |
| Total proppant used (lbs): 2853216 | Rule 805 green completion techniques were utilized: <input checked="" type="checkbox"/> |

Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

| | | | | |
|--------------------------|-----------------------------|-------------------------|---------------------|-------------|
| Date: 02/09/2015 | Hours: 24 | Bbl oil: 178 | Mcf Gas: 298 | Bbl H2O: 93 |
| Calculated 24 hour rate: | Bbl oil: 178 | Mcf Gas: 298 | Bbl H2O: 93 | GOR: 1674 |
| Test Method: FLOWING | Casing PSI: 500 | Tubing PSI: _____ | Choke Size: 14/64 | |
| Gas Disposition: SOLD | Gas Type: WET | Btu Gas: 1290 | API Gravity Oil: 49 | |
| Tubing Size: _____ | Tubing Setting Depth: _____ | Tbg setting date: _____ | Packer Depth: _____ | |

Reason for Non-Production:

Date formation Abandoned: _____ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt _____

** Bridge Plug Depth: _____ ** Sacks cement on top: _____ ** Wireline and Cement Job Summary must be attached.

FORMATION: CODELL Status: COMMINGLED Treatment Type: _____

Treatment Date: _____ End Date: _____ Date of First Production this formation: _____

Perforations Top: 7903 Bottom: 13252 No. Holes: 624 Hole size: _____

Provide a brief summary of the formation treatment: _____ Open Hole: ☐

This formation is commingled with another formation: ☒ Yes ☐ No

Total fluid used in treatment (bbl): _____ Max pressure during treatment (psi): _____

Total gas used in treatment (mcf): _____ Fluid density at initial fracture (lbs/gal): _____

Type of gas used in treatment: _____ Min frac gradient (psi/ft): _____

Total acid used in treatment (bbl): _____ Number of staged intervals: _____

Recycled water used in treatment (bbl): _____ Flowback volume recovered (bbl): _____

Fresh water used in treatment (bbl): _____ Disposition method for flowback: _____

Total proppant used (lbs): _____ Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: _____ Hours: _____ Bbl oil: _____ Mcf Gas: _____ Bbl H2O: _____

Calculated 24 hour rate: _____ Bbl oil: _____ Mcf Gas: _____ Bbl H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ Btu Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt _____

** Bridge Plug Depth: _____ ** Sacks cement on top: _____ ** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Kayla Hesseltine

Title: Regulatory Specialist Date: _____ Email kayla.hesseltine@anadarko.com

Attachment Check List

Att Doc Num **Name**

Total Attach: 0 Files

General Comments

User Group **Comment** **Comment Date**

Total: 0 comment(s)