

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

08/16/2016

Document Number:

673803587

Overall Inspection:

SATISFACTORY**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	419094	419098	Gomez, Jason	<input type="checkbox"/>	

Operator Information:OGCC Operator Number: 10261Name of Operator: BAYSWATER EXPLORATION AND PRODUCTION LLCAddress: 730 17TH ST STE 610City: DENVER State: CO Zip: 80202

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED
- ☐ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Blyth, Tom	(303) 893-2503	tblyth@bayswater.us	All inspections
Barbula, Don		dbarbula@bayswater.us	all inspections

Compliance Summary:QtrQtr: NWNE Sec: 28 Twp: 7N Range: 64W**Inspector Comment:****Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
419094	WELL	PR	12/07/2010	OW	123-32137	MOJACK 2-28	PR	<input checked="" type="checkbox"/>

Equipment:Location Inventory

Special Purpose Pits: _____	Drilling Pits: <u>1</u>	Wells: <u>1</u>	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Motors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Signs/Marker:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
WELLHEAD	SATISFACTORY			
BATTERY	SATISFACTORY			

Emergency Contact Number (S/AR): SATISFACTORY

Corrective Date: _____

Comment: _____

Corrective Action: _____

Inspector Name: Gomez, Jason

Spills:				
Type	Area	Volume	Corrective action	CA Date
<input type="checkbox"/> Multiple Spills and Releases?				
Fencing:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
WELLHEAD	SATISFACTORY	AG PANEL		
Equipment:				
Type: Plunger Lift	# 1	Satisfactory/Action Required: SATISFACTORY		
Comment				
Corrective Action				Date:
Tanks and Berms: <input type="checkbox"/> New Tank Tank ID: _____				
Contents	#	Capacity	Type	SE GPS
			CENTRALIZED BATTERY	40.550560,-104.550040
S/AR	Comment:			
Corrective Action:				Corrective Date:
Paint				
Condition				
Other (Content) _____				
Other (Capacity) _____				
Other (Type) _____				
Berms				
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Corrective Action				Corrective Date
Comment				
Venting:				
Yes/No	NO			
Comment				
Flaring:				
Type	Satisfactory/Action Required			
Comment:				
Corrective Action:				Correct Action Date:
Predrill				
Location ID: 419094				
Lease Road Adeq.: _____		Pads: _____	Soil Stockpile: _____	
S/AR: _____				
Corrective Action: _____		Date: _____	CDP Num.: _____	
Form 2A COAs:				

S/AR: _____	Comment: _____
CA: _____	Date: _____

Wildlife BMPs:

BMP Type	Comment
PROPOSED BMPs	<p>Bayswater Exploration and Production, LLC Best Management Practices</p> <p>1. General, Safety and Aesthetic:</p> <p>All surface facilities, not subject to safety requirements, shall be painted to blend with the natural color of the landscape. Utilize only such area around each producing well and facility as is reasonably necessary. Use existing facilities to promote the reduction of new surface disturbance.</p> <p>2. Stormwater:</p> <p>Site - specific adaptive Best Management Practices (BMPs) and systematic monitoring and maintenance will be employed. BMPs may include run -on /run -off controls such as ditches, berms, basins, straw wattles, silt fencing or other erosion and sediment control methods, to reduce potential erosion and sediment production/transport. Use of berms, material covering/storage, good housekeeping and spill response procedures (as detailed</p> <p>in the Storm Water Management Plan) will prevent communication of sediment, hydrocarbons and chemicals with surface/groundwater.</p> <p>3. Topsoil Stripping, Storage, and Replacement:</p> <p>Topsoil, if present, shall be stripped during construction of well pads, pipelines, roads, or other surface facilities. This shall include all growth medium as indicated by color and/or texture. Stripped topsoil shall be stored separately from subsoil or other excavated material and replaced prior to interim seedbed preparation. It will be managed in such a way as to protect it from wind and erosion.</p> <p>4. Vegetation, Interim and Final Reclamation:</p> <p>Operator will remove only the minimum amount of vegetation necessary for the grading, access, and drilling activities of the well and construction of the facilities. Interim reclamation shall commence as soon as reasonably possible. Seed selection will be based on availability and the requirements of the surface owner. Planting and germination techniques will be consistent with seasonal site characteristics. Final reclamation shall be</p> <p>completed to the reasonable satisfaction of the surface owner as soon as practical and in accordance with all regulatory agency standards.</p> <p>5. Spill Containment, Control, Countermeasure:</p> <p>All drilling equipment that has the potential to leak or spill oil, condensate, produced water, or other fluid which may constitute a hazard to public health, safety or the environment, shall be placed within appropriate secondary containment structures. Containment will be sufficiently impervious. Chemical containers shall be clearly labeled, maintained in good condition and placed within secondary containment, for protection against spill or puncture. They shall not be stored on bare ground. Bayswater will not permit the release or discharge of any toxic or hazardous chemicals or wastes on Owner's land. Crews will ensure all valves and hatches are</p>

closed before transporting portable fluid storage tanks.

6. Weed Control & Good housekeeping:

The operator shall regularly monitor and promptly control noxious weeds or other undesirable plant species. Site and roadways will be kept free of litter and debris.

7. Access Roads

Dust control will be addressed on an as- needed basis with water truck spraying. Access road will be adequately maintained to support truck traffic and emergency vehicle access at all times. Maintain gates where any roads used by Bayswater that cross through fences on leased premises and keep gates locked as directed by surface owner. Sediment transport from access road to surface water will be not be permitted. Bayswater will employ straw wattle and other BMPs per Stone water section above.

8. Wildlife including Migratory Bird Treaty Act

Bayswater shall install screening or other devices on the stacks and on other openings of heater - treaters or fired vessels to prevent entry by migratory birds.

S/AR: _____ **Comment:** _____

CA: _____ **Date:** _____

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 419094 Type: WELL API Number: 123-32137 Status: PR Insp. Status: PR

Idle WellPurpose: ☒ Shut In ☐ Temporarily Abandoned Reminder: EQUIPMENT ONSITE

S/A/V: SATISFACTORY CA Date: _____

CA: _____

Comment: SI

BradenHead

Comment: PLUMBED TO SURFACE

CA: _____

CA Date: _____

Environmental**Spills/Releases:**

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

Lat _____ Long _____

DWR Receipt Num: _____ Owner Name: _____ GPS : _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: DRY LAND, IRRIGATED

Comment: _____

1003a. Waste and Debris removed? Pass

CM _____

CA _____ CA Date _____

Unused or unneeded equipment onsite? Pass

CM _____

CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? Pass

CM _____

CA _____ CA Date _____

Inspector Name: Gomez, Jason

Guy line anchors marked? _____

CM _____

CA _____

CA Date _____

1003b. Area no longer in use? Pass

Production areas stabilized? Pass

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? Pass

Segregated soils have been replaced? Pass

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____

Recontoured _____

Perennial forage re-established _____

Non-Cropland

Top soil replaced Pass

Recontoured Pass

80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____

Date Final Reclamation Completed: _____

Final Land Use: DRY LAND, IRRIGATED

Reminder: _____

Comment: _____

Well plugged _____

Pit mouse/rat holes, cellars backfilled _____

Debris removed _____

No disturbance /Location never built _____

Access Roads Regraded _____

Contoured _____

Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____

Locations, facilities, roads, recontoured _____

Compaction alleviation _____

Dust and erosion control _____

Non cropland: Revegetated 80% _____

Cropland: perennial forage _____

Weeds present _____

Subsidence _____

Comment: _____

Corrective Action: _____

Date _____

Overall Final Reclamation _____

Well Release on Active Location ☐

Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

S/A/V: SATISFACTORY Corrective Date: _____

Comment: VEGETATION RE-GROWTH

CA: _____

Pits: <input checked="" type="checkbox"/> NO SURFACE INDICATION OF PIT	
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