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FORM
21
Rev 9/14

State of Colorado
Oil and Gas Conservation Commission



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)-894-2100 Fax: (303)-894-2109

MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by a OGCC representative. Injection wells tests must be witnessed by an OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
8. OGCC notification must be provided 10 days prior to the test via Form 42.
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

OGCC Operator Number: 16700
Name of Operator: Chevron U.S.A. Inc
Address: 100 Chevron Road
City: Rangely State: CO Zip: 81648
API Number: 05-103-07690 OGCC Facility ID Number: 47443 / Rangely Field 72370
Well/Facility Name: A.C. McLAUGHLIN Well/Facility Number: 61x
Location QtrQtr: SESW Section: 13 Township: 2N Range: 103W Meridian: 6th

Contact Name and Telephone

Diane L Peterson

No: (970) 675-3842

Email: dlpe@chevron.com

FOR OGCC USE ONLY

Document Number:

Date Received:

Complete the
Attachment Checklist

Oper OGCC

Pressure Chart	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Cement Bond Log	<input type="checkbox"/>	<input type="checkbox"/>
Tracer Survey	<input type="checkbox"/>	<input type="checkbox"/>
Temperature Survey	<input type="checkbox"/>	<input type="checkbox"/>
Inspection Number	<input type="checkbox"/>	<input type="checkbox"/>

☒ SHUT-IN PRODUCTION WELL

☐ INJECTION WELL

Last MIT Date:

Test Type:

☒ Test to Maintain SI/TA status

☐ 5-year UIC

☐ Reset Packer

☐ Verification of Repairs

☐ Annual UIC Test

Describe Repairs or Other Well Activities: Pulled pump and ran in hole with packer

Wellbore Data at Time of Test

Injection/Producing Zone(s): Weber
Perforated Interval: 6275-6642'
Open Hole Interval: 6618-6642'

Casing Test

Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.

Bridge Plug or Cement Plug Depth

Tubing Casing/Annulus Test

Tubing Size: 2 7/8'
Tubing Depth: 6255.28
Top Packer Depth: 6244.66
Multiple Packers? ☐ Yes ☒ No

Test Data

Test Date: 8/15/16
Well Status During Test: SHUT IN
Casing Pressure Before Test: 0
Initial Tubing Pressure: 0
Final Tubing Pressure: 0
Casing Pressure Start Test: 350
Casing Pressure - 5 Min.: 350
Casing Pressure - 10 Min.: 350
Casing Pressure Final Test: 350
Pressure Loss or Gain During Test: 0

Test Witnessed by State Representative?

☒ Yes

☐ No

OGCC Field Representative (Print Name):

Chuck Browning

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Diane L Peterson

Form 42# 401086732

Field Inspection #

680400985

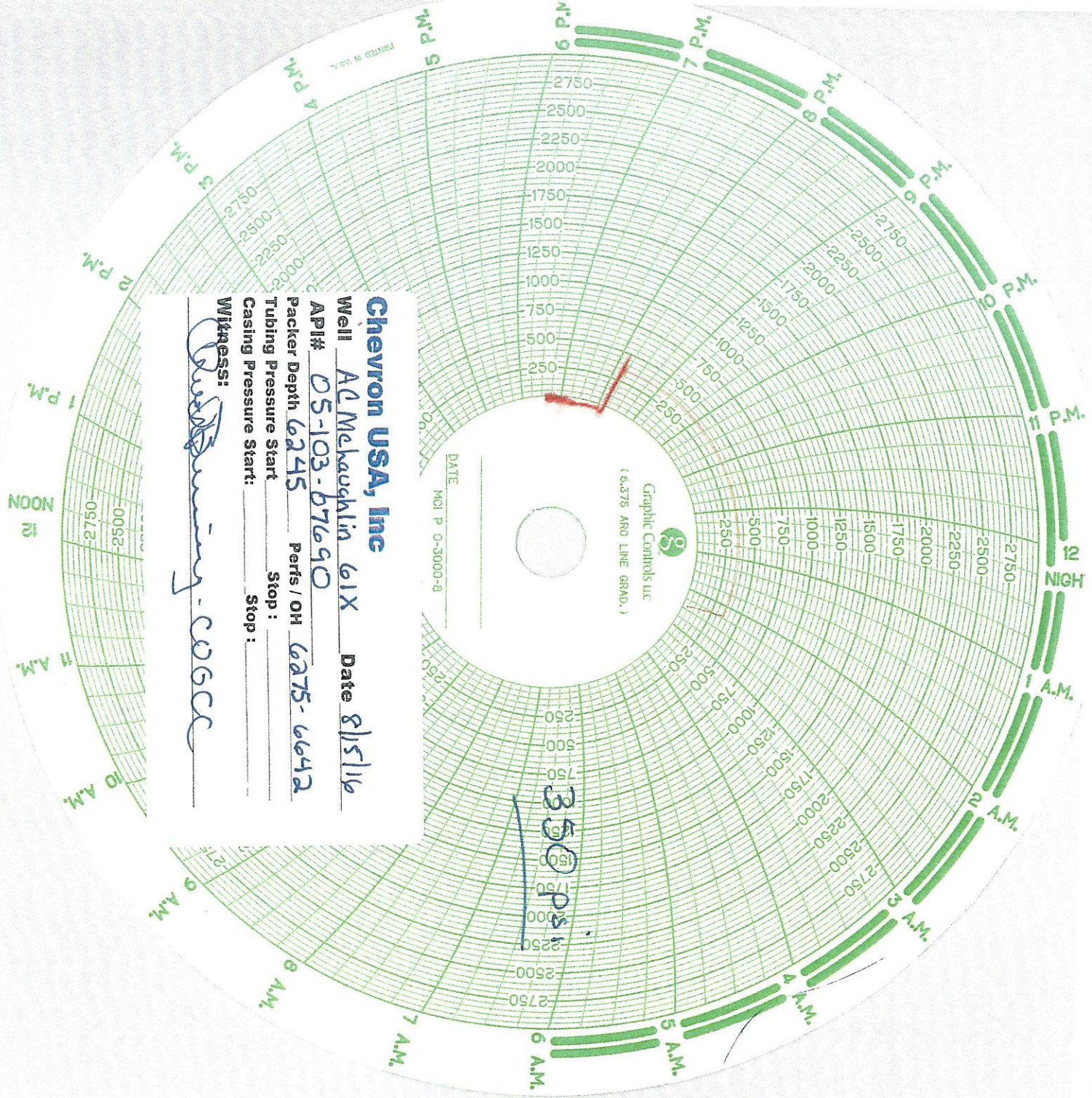
Signed: Diane L Peterson Title: Permitting Specialist

Date: 8/15/16

OGCC Approval: Chuck Browning Title: NW Insp

Date: 8/15/16

Conditions of Approval, if any:



Graphic Controls Inc.
(6.375 ANG LINE GRAD.)

DATE

MCI P 0-3000-8

Chevron USA, Inc

Well ALMebachlin 61X Date 8/15/16

API# 05-103-67690 Perfs / OH 6275-6642

Packer Depth 6245 Stop : _____

Tubing Pressure Start: _____ Stop : _____

Casing Pressure Start: _____ Stop : _____

Witness: [Signature]