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2451648

Date Received:
07/19/2016

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 10324 Contact Name: LAURENCE TRBOVICH

Name of Operator: NEWELL ENERGY LTD Phone: (719) 641-6954

Address: PO BOX 830808 Fax: _____

City: SAN ANTONIO State: TX Zip: 78283 Email: LTRBO@COMCAST.NET

For "Intent" 24 hour notice required, Name: Welsh, Brian Tel: (719) 325-6919

COGCC contact: Email: brian.welsh@state.co.us

API Number 05-061-06806-00

Well Name: P.O.Z. Well Number: 3-28

Location: QtrQtr: NWSE Section: 28 Township: 20S Range: 49W Meridian: 6

County: KIOWA Federal, Indian or State Lease Number: _____

Field Name: KICKING BIRD Field Number: 45500

Notice of Intent to Abandon Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 38.287110 Longitude: -102.901550

GPS Data:
Date of Measurement: 02/02/2015 PDOP Reading: 2.8 GPS Instrument Operator's Name: Elijah Frane

Reason for Abandonment: Dry Production Sub-economic Mechanical Problems
 Other _____

Casing to be pulled: Yes No Estimated Depth: _____

Fish in Hole: Yes No If yes, explain details below

Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below

Details: _____

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
MORROW	4972	5052		BRIDGE PLUG	

Total: 1 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/4	8+5/8	24	254	175	254	0	
1ST	7+7/8	5+1/2	15.5	5,192	200	5,192	3,872	CBL
S.C. 1.1				2,518	375	2,518	0	VISU

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 4900 with 2 sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 25 sks cmt from 2570 ft. to 2460 ft. Plug Type: CASING Plug Tagged:
Set 25 sks cmt from 1300 ft. to 1200 ft. Plug Type: CASING Plug Tagged:
Set 25 sks cmt from 750 ft. to 650 ft. Plug Type: CASING Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
(Cast Iron Cement Retainer Depth)

Set 25 sacks half in. half out surface casing from 304 ft. to 204 ft. Plug Tagged:

Set 15 sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. _____ inch casing Plugging Date: _____
of _____

*Wireline Contractor: _____ *Cementing Contractor: _____

Type of Cement and Additives Used: _____

Flowline/Pipeline has been abandoned per Rule 1103 Yes No *ATTACH JOB SUMMARY

Technical Detail/Comments:

ALL PERFS ARE MORROW.
5,046' - 5,052' CIBP @ 5,042', NO CEMENT
5,031' - 5,034' CIBP @ 5,026', NO CEMENT

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: LAURENCE TRBOVICH
Title: AGENT Date: 7/15/2016 Email: LTRBO@COMCAST.NET

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: SUTPHIN, DIRK Date: 8/10/2016

CONDITIONS OF APPROVAL, IF ANY: _____ Expiration Date: 2/9/2017

COA Type	Description
	Note changes to submitted form. 1) Provide 48 hour notice of MIRU via electronic Form 42. 2) Shoe plug: Tag (304'-204') surface casing shoe plug 50' above shoe. 3) Surface plug: Cement from 50' to surface. 4) Prior to starting plugging operations, a Bradenhead test shall be performed. If any pressure remains at the conclusion of the test or any liquids were present call COGCC Engineer for sampling requirements. Submit Form 17.

Attachment Check List

Att Doc Num	Name
901482	WELLBORE DIAGRAM
2451648	FORM 6 INTENT SUBMITTED

Total Attach: 2 Files

General Comments

User Group	Comment	Comment Date
Engineer	Added stage cement: 375 sks 2518'-surface, based on Allied cement job summary dated 2/6/08 received 10/19/09 and wellbore diagram #901482 attached. Added plugs at 1300' and 750' isolating below Cynn and above Dkta.	8/10/2016 9:14:41 AM
Permit	Operator submitted wellbore diagrams which have been attached to this form.	7/25/2016 7:23:04 AM
Permit	WBDs missing. Contacted operator.	7/21/2016 7:51:32 AM
Public Room	Did not find well file for verification	7/20/2016 11:43:25 AM

Total: 4 comment(s)