

FORM
15Rev
10/11

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION

Document Number:

401084943

EARTHEN PIT REPORT / PERMIT

This form is to be used for both reporting and permitting pits. Rule 903 describes when a Permit with prior approval, or a Report within 30 days is required for pits. Submit required attachments and forms.

Form Type: ☒ PERMIT ☐ REPORT

OGCC PIT NUMBER: _____

NOTE: Operator to provide OGCC Pit Number only if available on an existing pit for pit report

OGCC Operator Number: 10439

Contact Name: CAROL PRUITT

Name of Operator: CARRIZO NIOBRARA LLC

Address: 500 DALLAS STREET #2300

Phone: (713) 328-1000

City: HOUSTON

State: TX

Zip: 77002

Email: CAROL.PRUITT@CRZO.NET

ATTACHMENTS

Detailed Site Plan

Design/Cross Sec

Topo Map

Calculations

Sensitive Area Info

Mud Program

Form 2A

Form 26

Water Analysis

Pit Location Information

Operator's Pit/Facility Name: PTASNIK 30-44-9-59

Operator's Pit/Facility Number: _____

API Number (associated well): 05- 123 33959 00

OGCC Location ID (associated location): 424271

Or Form 2A # _____

Pit Location (QtrQtr, Sec, Twp, Rng, Meridian): SESE-30-9N-59W-6

Latitude: 40.714720

Longitude: -104.012890

County: WELD

Operation Information

Pit Use/Type (Check all that apply): Pit Type: ☒ Lined ☐ Unlined☒ Drilling: (Ancillary, Completion, Flowback, Reserve Pits) ☐ Oil-based Mud; ☐ Salt Sections or High Chloride Mud☐ Production: ☐ Skimming/Settling; ☐ Produced Water Storage; ☐ Percolation; ☐ Evaporation☐ Special Purpose: ☐ Flare; ☐ Emergency; ☐ Blowdown; ☐ Workover; ☐ Plugging; ☐ BS&W/Tank Bottoms☒ Multi-Well Pit: Construction Date: 11/23/2012 Actual or Planned: Actual

Method of treatment prior to discharge into pit: _____

Offsite disposal of pit contents: ☐ Injection; ☐ Commercial; ☒ Reuse/Recycle; ☐ NPDES; Permit Number: _____

Other Information: THIS IS A FRESHWATER ONLY PIT THAT HAS ALREADY BEEN CONSTRUCTED. THIS FORM IS ACTUALLY A PIT REPORT.

Site Conditions

Distance (in feet) to the nearest surface water: 3500

Ground Water (depth): 40

Water Well: 4824

Is this location in a Sensitive Area? No

Existing Location? _____

Pit Design and Construction

Size of Pit (in feet): Length: 250 Width: 215 Depth: 12 Calculated Working Volume (in barrels): 81995

Flow Rates (in bbl/day): Inflow: 0 Outflow: _____ Evaporation: _____ Percolation: _____

Primary Liner. Type: HDPE Thickness (mil): 30

Secondday Liner (if present): Type: _____ Thickness (mil): _____

Is Pit Fenced? Yes Is Pit Netted? No Leak Detection? No

Other Information: _____

Operator Comments: THIS IS FOR A FRESHWATER ONLY PIT THAT HAS ALREADY BEEN CONSTRUCTED. THIS FORM IS ACTUALLY A PIT REPORT.

Certification

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: CAROL PRUITT

Title: REGULATORY COMPLIANCE

Email: CAROL.PRUITT@CRZO.NET

Date: _____

Approval

Signed: _____

Title: _____

Date: _____

Best Management Practices

No	<u>BMP/COA Type</u>	<u>Description</u>
1	General Housekeeping	THE LOCATION WILL BE FENCED AND THE FENCED AREA WILL INCLUDE THE FRESH WATER STORAGE PIT THIS IS FOR A FRESHWATER ONLY PIT THAT HAS ALREADY BEEN CONSTRUCTED. THIS IS ACTUALLY A PIT REPORT
2	General Housekeeping	FRESH WATER STORAGE PIT SHALL CONTAIN FRESH WATER ONLY AND SIGNAGE PROHIBITING THE USE OF THE PIT FOR ANY FLUIDS THAT DO NOT COME FROM MUNICIPAL, IRRIGATION OR SURFACE WATER SOURCE
3	Material Handling and Spill Prevention	OPERATOR HAS DESIGNED THE WELL PAD WITH INSLOPING AND A STORM WATER CONTROL DITCH TO PREVENT STORM WATER RUN-ON/RUN-OFF AND THE RELEASE OF FLUIDS FROM THE LOCATION. SEE ATTACHED CONSTRUCTION LAYOUT DRAWING.
4	Drilling/Completion Operations	FRESH WATER FOR THE FRESH WATER STORAGE PIT COMES FROM WATER PROVIDER; WATER SOURCES PERMITTED FOR CONSUMABLE INDUSTRIAL USE.
5	Drilling/Completion Operations	OPERATOR SHALL NOT ALLOW ANY FLUIDS TO FLOW BACK TO THE FRESH WATER STORAGE PIT
6	Drilling/Completion Operations	OPERATOR WILL ENSURE 110% SECONDARY CONTAINMENT FOR ANY VOLUME OF FLUIDS CONTAINED AT THE WELL SITE DURING DRILLING AND COMPLETION. OPERATOR WILL IMPLEMENT BEST MANAGEMENT PRACTICES TO CONTAIN UNINTENTIONAL RELEASE OF FLUIDS.

Total: 6 comment(s)

CONDITIONS OF APPROVAL:

<u>COA Type</u>	<u>Description</u>

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
401084968	DETAILED SITE PLAN
401084969	TOPOGRAPHIC MAP

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)