

FORM  
5A

Rev  
06/12

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400917884

Date Received:

01/06/2016

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 96850  
2. Name of Operator: TEP ROCKY MOUNTAIN LLC  
3. Address: PO BOX 370  
City: PARACHUTE State: CO Zip: 81635  
4. Contact Name: Whitney Szabo  
Phone: (970) 263-2730  
Fax:  
Email: whitney.szabo@wpenergy.com

5. API Number 05-045-20046-00  
6. County: GARFIELD  
7. Well Name: Mead  
Well Number: RWF 341-23  
8. Location: QtrQtr: NESE Section: 23 Township: 6S Range: 94W Meridian: 6  
9. Field Name: RULISON Field Code: 75400

Completed Interval

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 05/13/2015 End Date: 05/20/2015 Date of First Production this formation: 05/20/2015

Perforations Top: 6623 Bottom: 8774 No. Holes: 264 Hole size: 35/100

Provide a brief summary of the formation treatment: Open Hole: ☐

3000 7 1/2% HCL; 49222 BBLs Slickwater; 1693576 #40/70 Sand; (summary)

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 49293 Max pressure during treatment (psi): 6915

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment: Min frac gradient (psi/ft): 0.74

Total acid used in treatment (bbl): 71 Number of staged intervals: 11

Recycled water used in treatment (bbl): 49222 Flowback volume recovered (bbl): 41013

Fresh water used in treatment (bbl): Disposition method for flowback: RECYCLE

Total proppant used (lbs): 1693576 Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 06/30/2015 Hours: 24 Bbl oil: 0 Mcf Gas: 594 Bbl H2O: 0

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 594 Bbl H2O: 0 GOR: 0

Test Method: Flowing Casing PSI: 2067 Tubing PSI: 1496 Choke Size: 48/64

Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1126 API Gravity Oil: 0

Tubing Size: 2 + 3/8 Tubing Setting Depth: 8562 Tbg setting date: 05/26/2015 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

All flowback water entries are total estimates based on commingled volumes.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: Whitney Szabo

Title: Permit Tech II

Date: 1/6/2016

Email: whitney.szabo@wpenergy.com

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### **Attachment Check List**

**Att Doc Num**

**Name**

400917884 FORM 5A SUBMITTED

400942451 WELLBORE DIAGRAM

Total Attach: 2 Files

### **General Comments**

**User Group**

**Comment**

**Comment Date**

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| Permit | Passes permitting. | 3/5/2016 7:39:19 AM |
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| Permit | First date of production changed per Operator instruction | 3/5/2016 6:35:44 AM |
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| Permit | Returned to draft.<br>1.) The BTU Gas value should be greater than 1.<br>2.) The first day of production was the same date as the first day of treatment?<br>3.) The production report from May of this year has the incorrect status. | 12/15/2015 6:38:33 AM |
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| Permit | Returned to draft per Operator request.<br>The Wellbore Diagram has a different Plug Back Total Depth than the Form 5A. | 11/24/2015 6:34:27 AM |
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Total: 4 comment(s)