

**State of Colorado**  
**Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

401085767

Date Received:

07/28/2016

Spill report taken by:

CHESSON, BOB

Spill/Release Point ID:

446759

## SPILL/RELEASE REPORT (SUPPLEMENTAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Any spill or release which may impact waters of the State must be reported as soon as practicable; any spill over 20 bbls must be reported within 24 hours and all spills over five bbls must be reported within ten days. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

### OPERATOR INFORMATION

Name of Operator: <u>NOBLE ENERGY INC</u>	Operator No: <u>100322</u>	<b>Phone Numbers</b>
Address: <u>1625 BROADWAY STE 2200</u>		Phone: <u>(970) 3045329</u>
City: <u>DENVER</u>	State: <u>CO</u>	Zip: <u>80202</u>
Contact Person: <u>Jacob Evans</u>		Mobile: <u>( )</u>
		Email: <u>jacob.evans@nblenergy.com</u>

### INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 401081374

Initial Report Date: 07/20/2016      Date of Discovery: 07/19/2016      Spill Type: Historical Release

#### Spill/Release Point Location:

Location of Spill/Release:    QTRQTR SWSW    SEC 5    TWP 4N    RNG 64W    MERIDIAN 6

Latitude: 40.334251      Longitude: -104.581237

Municipality (if within municipal boundaries): \_\_\_\_\_ County: WELD

#### Reference Location:

Facility Type: TANK BATTERY      ☐ Facility/Location ID No \_\_\_\_\_

☒ No Existing Facility or Location ID No.

☐ Well API No. (Only if the reference facility is well)    05-    -

#### **Fluid(s) Spilled/Released (please answer Yes/No):**

Was one (1) barrel or more spilled outside of berms or secondary containment?      Yes

*Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.*

Were Five (5) barrels or more spilled?      No

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl):      0

Estimated Condensate Spill Volume(bbl):      0

Estimated Flow Back Fluid Spill Volume(bbl):      0

Estimated Produced Water Spill Volume(bbl):      >=1 and <5

Estimated Other E&P Waste Spill Volume(bbl):      0

Estimated Drilling Fluid Spill Volume(bbl):      0

Specify: \_\_\_\_\_

#### **Land Use:**

Current Land Use: CROP LAND      Other(Specify): \_\_\_\_\_

Weather Condition: Sunny 90

Surface Owner: FEE      Other(Specify): \_\_\_\_\_

#### **Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):**

Waters of the State ☐    Residence/Occupied Structure ☐    Livestock ☐    Public Byway ☐    Surface Water Supply Area ☐

*As defined in COGCC 100-Series Rules*

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

Duing plugging and abandonment of the Roukema 5-1 location impacts to soil were discovered beneath the produced water vault. The impacted soil above COGCC Table 910-1 will be excavated and disposed of at a certified landfill.

**List Agencies and Other Parties Notified:**

**OTHER NOTIFICATIONS**

Date	Agency/Party	Contact	Phone	Response
7/19/2016			-	
7/19/2016			-	
7/19/2016			-	

**SPILL/RELEASE DETAIL REPORTS**

#1	Supplemental Report Date: 07/28/2016		
<b>FLUIDS</b>	BBL's SPILLED	BBL's RECOVERED	Unknown
OIL	0	0	<input type="checkbox"/>
CONDENSATE	0	0	<input type="checkbox"/>
PRODUCED WATER			<input checked="" type="checkbox"/>
DRILLING FLUID	0	0	<input type="checkbox"/>
FLOW BACK FLUID	0	0	<input type="checkbox"/>
OTHER E&P WASTE	0	0	<input type="checkbox"/>

specify: \_\_\_\_\_

Was spill/release completely contained within berms or secondary containment? NO Was an Emergency Pit constructed? NO

*Secondary containment, **including walls & floor regardless of construction material**, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.*

**A Form 15 Pit Report shall be submitted within 30 calendar days after the construction of an emergency pit**

Impacted Media (Check all that apply) ☒ Soil ☐ Groundwater ☐ Surface Water ☐ Dry Drainage Feature

Surface Area Impacted: Length of Impact (feet): \_\_\_\_\_ Width of Impact (feet): \_\_\_\_\_

Depth of Impact (feet BGS): \_\_\_\_\_ Depth of Impact (inches BGS): \_\_\_\_\_

How was extent determined?

The extent will be determined through excavation of impacted soil above COGCC Table 910-1 standards. Lab confirmation sampling will be conducted by a third party environmental consultant.

Soil/Geology Description:

Sandy clay

Depth to Groundwater (feet BGS) 14 Number Water Wells within 1/2 mile radius: 2

If less than 1 mile, distance in feet to nearest

Water Well	<u>240</u>	None <input type="checkbox"/>	Surface Water	<u>10</u>	None <input type="checkbox"/>
Wetlands		None <input checked="" type="checkbox"/>	Springs		None <input checked="" type="checkbox"/>
Livestock		None <input checked="" type="checkbox"/>	Occupied Building	<u>250</u>	None <input type="checkbox"/>

Additional Spill Details Not Provided Above:

No additional spill details

## CORRECTIVE ACTIONS

#1 Supplemental Report Date: 07/28/2016

Cause of Spill (Check all that apply) ☐ Human Error ☒ Equipment Failure ☐ Historical-Unknown  
☐ Other (specify) \_\_\_\_\_

Describe Incident & Root Cause (include specific equipment and point of failure)

During plugging and abandonment of the tank battery impacts to soil were discovered beneath the produced water vault.

Describe measures taken to prevent the problem(s) from reoccurring:

The location has been dismantled and the equipment will be removed.

Volume of Soil Excavated (cubic yards): \_\_\_\_\_

Disposition of Excavated Soil (attach documentation) ☐ Offsite Disposal ☐ Onsite Treatment  
☐ Other (specify) \_\_\_\_\_

Volume of Impacted Ground Water Removed (bbls): \_\_\_\_\_

Volume of Impacted Surface Water Removed (bbls): \_\_\_\_\_

## REQUEST FOR CLOSURE

**Spill/Release Reports should be closed when impacts have been remediated or when further investigation and corrective actions will take place under an approved Form 27.**

Basis for Closure: ☐ Corrective Actions Completed (documentation attached)

☐ Work proceeding under an approved Form 27

Form 27 Remediation Project No: \_\_\_\_\_

## OPERATOR COMMENTS:

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Jacob Evans

Title: Environmental Specialist Date: 07/28/2016 Email: jacob.evans@nblenergy.com

## COA Type

## Description

## Attachment Check List

### Att Doc Num

### Name

401085767 FORM 19 SUBMITTED

Total Attach: 1 Files

## General Comments

### User Group

### Comment

### Comment Date

Total: 0 comment(s)