

FORM  
5A

Rev  
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

401085575

Date Received:

08/03/2016

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10000

2. Name of Operator: BP AMERICA PRODUCTION COMPANY

3. Address: 380 AIRPORT RD

City: DURANGO State: CO Zip: 81303

4. Contact Name: Patti Campbell

Phone: (970) 335-3828

Fax:

Email: patricia.campbell@bp.com

5. API Number 05-067-07336-00

7. Well Name: OPAL LECHNER A

8. Location: QtrQtr: SWNW Section: 6 Township: 33N Range: 8W Meridian: N

9. Field Name: IGNACIO BLANCO Field Code: 38300

6. County: LA PLATA

Well Number: 1

### Completed Interval

FORMATION: FRUITLAND COAL

Status: PRODUCING

Treatment Type: ACID JOB

Treatment Date: 06/16/2016

End Date: 06/16/2016

Date of First Production this formation: 03/26/1990

Perforations Top: 2605

Bottom: 3127

No. Holes: 294

Hole size: 0.5

Provide a brief summary of the formation treatment:

Open Hole: ☐

MIRU 6/16/16

Pumped 12 bbls 15% HCl

Flushed lines with 5 bbls .5% KCL water

Pumped 10 bbls neutralizing solution (300# soda ash)

Shut in well for 36 hours

Well is back on production.

This formation is commingled with another formation:



Yes



No

Total fluid used in treatment (bbl): 27

Max pressure during treatment (psi):

Total gas used in treatment (mcf):

Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment:

Min frac gradient (psi/ft):

Total acid used in treatment (bbl): 12

Number of staged intervals:

Recycled water used in treatment (bbl):

Flowback volume recovered (bbl):

Fresh water used in treatment (bbl): 15

Disposition method for flowback:

Total proppant used (lbs):

Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized:

**Fracture stimulations must be reported on FracFocus.org**

### Test Information:

Date:

Hours:

Bbl oil:

Mcf Gas:

Bbl H2O:

Calculated 24 hour rate:

Bbl oil:

Mcf Gas:

Bbl H2O:

GOR:

Test Method:

Casing PSI:

Tubing PSI:

Choke Size:

Gas Disposition:

Gas Type:

Btu Gas:

API Gravity Oil:

Tubing Size:

Tubing Setting Depth:

Tbg setting date:

Packer Depth:

Reason for Non-Production:

Date formation Abandoned:

Squeeze:



Yes



No

If yes, number of sacks cmt

\*\* Bridge Plug Depth:

\*\* Sacks cement on top:

\*\* Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed:

Print Name: Patti Campbell

Title: Regulatory Analyst

Date: 8/3/2016

Email: patricia.campbell@bp.com

### Attachment Check List

Att Doc Num

Name

401085575

FORM 5A SUBMITTED

Total Attach: 1 Files

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Operator has made necessary corrections.	3/4/2016 8:20:00 AM
Permit	1) Date of first production is blank. 2) Fluid totals do not add up.  Contacted operator. Returned to draft.	3/3/2016 3:29:14 PM

Total: 2 comment(s)