

**FORM
5**Rev
09/14**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

400569943

Date Received:

10/09/2014

DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type ☒ Final completion ☐ Preliminary completion

OGCC Operator Number: 10261 Contact Name: PAUL GOTTLOB
Name of Operator: BAYSWATER EXPLORATION AND PRODUCTION Phone: (720) 420-5700
Address: 730 17TH ST STE 610 Fax: (720) 420-5800
City: DENVER State: CO Zip: 80202

API Number 05-123-37693-00 County: WELD
Well Name: Blehm Well Number: 9-19
Location: QtrQtr: NESE Section: 19 Township: 7N Range: 67W Meridian: 6
Footage at surface: Distance: 1785 feet Direction: FSL Distance: 518 feet Direction: FEL
As Drilled Latitude: 40.557412 As Drilled Longitude: -104.928720

GPS Data:

Date of Measurement: 06/19/2014 PDOP Reading: 1.9 GPS Instrument Operator's Name: Bart Phifer

** If directional footage at Top of Prod. Zone Dist.: _____ feet Direction: _____ Dist.: _____ feet. Direction: _____

Sec: _____ Twp: _____ Rng: _____

** If directional footage at Bottom Hole Dist.: _____ feet Direction: _____ Dist.: _____ feet. Direction: _____

Sec: _____ Twp: _____ Rng: _____

Field Name: WATTENBERG Field Number: 90750

Federal, Indian or State Lease Number: _____

Spud Date: (when the 1st bit hit the dirt) 01/06/2014 Date TD: 01/10/2014 Date Casing Set or D&A: 01/11/2014Rig Release Date: 01/12/2014 Per Rule 308A.b.

Well Classification:

☐ Dry ☒ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ ObservationTotal Depth MD 7216 TVD** _____ Plug Back Total Depth MD 7206 TVD** _____Elevations GR 4978 KB 4991 Digital Copies of ALL Logs must be Attached per Rule 308A ☒

List Electric Logs Run:

CBL

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	12+1/4	8+5/8	24	0	795	310	0	795	VISU
1ST	7+7/8	4+1/2	11.6	0	7,206	855	695	7,206	CBL

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
PARKMAN	3,162		NO	NO	
SUSSEX	3,950		NO	NO	
SHANNON	4,280		NO	NO	
NIOBRARA	6,630		NO	NO	
FORT HAYS	6,890		NO	NO	
CODELL	6,940		NO	NO	

Operator Comments

Per operator: "unable to get downhole with the openhole tools on this well."

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: PAUL GOTTLÖB

Title: CONSULTANT

Date: 10/9/2014

Email: paul.gottlob@iptenergyservices.com

Attachment Check List

Att Doc Num	Document Name	attached ?			
<u>Attachment Checklist</u>					
400569955	CMT Summary *	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Core Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Directional Survey **	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	DST Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Logs	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Other	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
<u>Other Attachments</u>					
400569943	FORM 5 SUBMITTED	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400569949	PDF-CEMENT BOND	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Per operator: "I just heard back from my contact at Pioneer and he told me that we they were unable to get downhole with the openhole tools on this well. Therefore, they do not have the logs on their digital database."	7/13/2016 10:10:52 AM
Permit	Input as-built GPS, per operator.	4/20/2016 3:28:38 PM
Permit	THIS FORM WAS SUBMITTED BY ORIGINAL OPERATOR. WELL WAS LATER SOLD TO A NEW OPERATOR. COGCC ENGINEERING WILL NEED TO MANUALLY CORRECT OPERATOR NAME IN WELL UPDATE AFTER PASSING THIS FORM, OTHERWISE OLD OPERATOR NAME WILL OVERWRITE CURRENT OPERATOR NAME.	4/8/2016 11:45:04 AM
Permit	1) As-built GPS data missing. 2) CBL is only log that was attached, but a triple combo log is referenced. Is this log available?	4/8/2016 11:44:53 AM

Total: 4 comment(s)