

FORM
5A

Rev
06/12

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



| | | | |
|----|----|----|----|
| DE | ET | OE | ES |
|----|----|----|----|

Document Number:

2092984

Date Received:

01/09/2015

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10361
2. Name of Operator: PRAIRIE RESOURCES LLC
3. Address: 25975 HIGHWAY 14
City: AULT State: CO Zip: 80610
4. Contact Name: ROY DYER
Phone: (970) 4543784
Fax: (970) 4543783
Email: DYEREQUIPMENT@AOL.COM

5. API Number 05-123-32935-00
6. County: WELD
7. Well Name: Dyer
Well Number: 15-8
8. Location: QtrQtr: SW/SE Section: 8 Township: 7N Range: 64W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION
Treatment Date: 09/10/2013 End Date: 09/10/2013 Date of First Production this formation: 09/21/2013
Perforations Top: 7018 Bottom: 7044 No. Holes: 104 Hole size: 42/100

Provide a brief summary of the formation treatment:

Open Hole: ☐

1 stage: 500 GALS 15% HCL-250741# 20/40 MESH SAND-156122 GAL Water

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 3729

Max pressure during treatment (psi): 4837

Total gas used in treatment (mcf):

Fluid density at initial fracture (lbs/gal): 8.33

Type of gas used in treatment:

Min frac gradient (psi/ft): 0.92

Total acid used in treatment (bbl): 12

Number of staged intervals: 1

Recycled water used in treatment (bbl):

Flowback volume recovered (bbl): 1690

Fresh water used in treatment (bbl): 3717

Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 250741

Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 10/22/2013 Hours: 24 Bbl oil: 22 Mcf Gas: 0 Bbl H2O: 3
Calculated 24 hour rate: Bbl oil: 22 Mcf Gas: 0 Bbl H2O: 3 GOR: 0
Test Method: FLOWING Casing PSI: 540 Tubing PSI: 400 Choke Size: 18/64
Gas Disposition: Gas Type: Btu Gas: 0 API Gravity Oil: 40
Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: ROY DYER

Title: OWNER Date: 1/7/2015 Email: DYEREQUIPMENT@AOL.COM

:

Attachment Check List

Att Doc Num **Name**

| | |
|---------|-------------------|
| 2092984 | FORM 5A SUBMITTED |
|---------|-------------------|

Total Attach: 1 Files

General Comments

| <u>User Group</u> | <u>Comment</u> | <u>Comment Date</u> |
|-------------------|--|-------------------------|
| Permit | Oper. submitted missing frac details. Corrected Form 7 reporting. No sales. | 7/29/2016 7:07:05 AM |
| Permit | Oper. claims no sales. Does not want to submit Form 10, COC, at this time. Pointed out that 11/2015 Form 7 reports 320 bbls oil sales. Asked for clarification. Req'd remaining details of frac. | 7/23/2016 1:11:12 PM |
| Permit | Oper. confirmed no oil sales. Req'd corrected Form 7 report for 11/2015. Only NBRR producing. | 7/19/2016 9:13:16 AM |
| Permit | Req'd Form 10, COC. Form 7 reports oil sales 11/2015. Added oil gravity, water volume on frac from FF report, dates of frac from FF report. | 7/19/2016 8:06:03 AM |
| Permit | Req'd missing info. | 3/17/2016 6:52:18 AM |

Total: 5 comment(s)