

FORM 5A

Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

Document Number: 2092984

Date Received: 01/09/2015

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10361
2. Name of Operator: PRAIRIE RESOURCES LLC
3. Address: 25975 HIGHWAY 14
City: AULT State: CO Zip: 80610
4. Contact Name: ROY DYER
Phone: (970) 4543784
Fax: (970) 4543783
Email: DYEREQUIPMENT@AOL.COM

5. API Number 05-123-32935-00
6. County: WELD
7. Well Name: Dyer
Well Number: 15-8
8. Location: QtrQtr: SW/SE Section: 8 Township: 7N Range: 64W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 09/10/2013 End Date: 09/10/2013 Date of First Production this formation: 09/21/2013

Perforations Top: 7018 Bottom: 7044 No. Holes: 104 Hole size: 42/100

Provide a brief summary of the formation treatment: Open Hole: []

1 stage: 500 GALS 15% HCL-250741# 20/40 MESH SAND-156122 GAL Water

This formation is commingled with another formation: [] Yes [X] No

Total fluid used in treatment (bbl): 3729 Max pressure during treatment (psi): 4837

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.33

Type of gas used in treatment: Min frac gradient (psi/ft): 0.92

Total acid used in treatment (bbl): 12 Number of staged intervals: 1

Recycled water used in treatment (bbl): Flowback volume recovered (bbl): 1690

Fresh water used in treatment (bbl): 3717 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 250741 Rule 805 green completion techniques were utilized: [X]

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 10/22/2013 Hours: 24 Bbl oil: 22 Mcf Gas: 0 Bbl H2O: 3

Calculated 24 hour rate: Bbl oil: 22 Mcf Gas: 0 Bbl H2O: 3 GOR: 0

Test Method: FLOWING Casing PSI: 540 Tubing PSI: 400 Choke Size: 18/64

Gas Disposition: Gas Type: Btu Gas: 0 API Gravity Oil: 40

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: ROY DYER
Title: OWNER Date: 1/7/2015 Email: DYEREQUIPMENT@AOL.COM
:

Attachment Check List

Att Doc Num **Name**

2092984	FORM 5A SUBMITTED
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Total Attach: 1 Files

General Comments

User Group	Comment	Comment Date
Permit	Oper. submitted missing frac details. Corrected Form 7 reporting. No sales.	7/29/2016 7:07:05 AM
Permit	Oper. claims no sales. Does not want to submit Form 10, COC, at this time. Pointed out that 11/2015 Form 7 reports 320 bbls oil sales. Asked for clarification. Req'd remaining details of frac.	7/23/2016 1:11:12 PM
Permit	Oper. confirmed no oil sales. Req'd corrected Form 7 report for 11/2015. Only NBRR producing.	7/19/2016 9:13:16 AM
Permit	Req'd Form 10, COC. Form 7 reports oil sales 11/2015. Added oil gravity, water volume on frac from FF report, dates of frac from FF report.	7/19/2016 8:06:03 AM
Permit	Req'd missing info.	3/17/2016 6:52:18 AM

Total: 5 comment(s)