

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322 2. Name of Operator: NOBLE ENERGY INC 3. Address: 1625 BROADWAY STE 2200 City: DENVER State: CO Zip: 80202 4. Contact Name: Julie Webb Phone: (720) 587-2223 Fax: Email: jwebb@progressivepcs.net

5. API Number 05-123-40599-00 6. County: WELD 7. Well Name: Remora Well Number: LC34-745 8. Location: QtrQtr: NWNE Section: 34 Township: 9N Range: 59W Meridian: 6 9. Field Name: WILDCAT Field Code: 99999

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 04/13/2016 End Date: 04/19/2016 Date of First Production this formation: Perforations Top: 6560 Bottom: 10275 No. Holes: 0 Hole size: Provide a brief summary of the formation treatment: Open Hole: [X]

Niobrara Frac's with 3868835 lbs Ottawa Sand, 4710985 gal silverstem and slickwater

This formation is commingled with another formation: [] Yes [X] No Total fluid used in treatment (bbl): 112166 Max pressure during treatment (psi): 7470 Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.43 Type of gas used in treatment: Min frac gradient (psi/ft): 0.73 Total acid used in treatment (bbl): Number of staged intervals: 23 Recycled water used in treatment (bbl): 0 Flowback volume recovered (bbl): 6914 Fresh water used in treatment (bbl): 112166 Disposition method for flowback: RECYCLE Total proppant used (lbs): 3868835 Rule 805 green completion techniques were utilized: [X] Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 07/03/2016 Hours: 24 Bbl oil: 349 Mcf Gas: 173 Bbl H2O: 719 Calculated 24 hour rate: Bbl oil: 349 Mcf Gas: 173 Bbl H2O: 719 GOR: 496 Test Method: Flowing Casing PSI: 8 Tubing PSI: 459 Choke Size: 20/64 Gas Disposition: SOLD Gas Type: WET Btu Gas: 1382 API Gravity Oil: 52 Tubing Size: 2 + 3/8 Tubing Setting Depth: 6321 Tbg setting date: 06/24/2016 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

Top packer set at 6479', bottom packer set at 10122'

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Julie Webb

Title: Senior Regulatory Analyst Date: _____ Email: jwebb@progressivepcs.net
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Attachment Check List

Att Doc Num **Name**

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General Comments

User Group **Comment** **Comment Date**

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