

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

401081101

Date Received:

07/20/2016

Spill report taken by:

YOUNG, ROB

Spill/Release Point ID:

443738

SPILL/RELEASE REPORT (SUPPLEMENTAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Any spill or release which may impact waters of the State must be reported as soon as practicable; any spill over 20 bbls must be reported within 24 hours and all spills over five bbls must be reported within ten days. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

OPERATOR INFORMATION

Name of Operator: <u>FOUNDATION ENERGY MANAGEMENT LLC</u>	Operator No: <u>10112</u>	Phone Numbers
Address: <u>16000 DALLAS PARKWAY #875</u>		Phone: <u>(918) 526-5591</u>
City: <u>DALLAS</u>	State: <u>TX</u>	Mobile: <u>(918) 636-7239</u>
Zip: <u>75248-6607</u>		Email: <u>regulatory@foundationenergy.com</u>
Contact Person: <u>Caitlin O'Hair</u>		

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 400924577

Initial Report Date: 10/26/2015 Date of Discovery: 10/26/2015 Spill Type: Recent Spill

Spill/Release Point Location:

Location of Spill/Release: QTRQTR SWNE SEC 5 TWP 1S RNG 45W MERIDIAN 6Latitude: 39.998919 Longitude: -102.437611Municipality (if within municipal boundaries): _____ County: YUMA

Reference Location:

Facility Type: FLOWLINE☐ Facility/Location ID No _____☒ No Existing Facility or Location ID No.☐ Well API No. (Only if the reference facility is well) 05- -

Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? Yes

Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.

Were Five (5) barrels or more spilled? Yes

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): 0Estimated Condensate Spill Volume(bbl): 0Estimated Flow Back Fluid Spill Volume(bbl): 0Estimated Produced Water Spill Volume(bbl): >=5 and <100Estimated Other E&P Waste Spill Volume(bbl): 0Estimated Drilling Fluid Spill Volume(bbl): 0Specify: Around 30 bbls.

Land Use:

Current Land Use: NON-CROP LAND

Other(Specify): _____

Weather Condition: Ground wet from recent rain, cloudySurface Owner: FEEOther(Specify): Greg Stults

Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State ☐ Residence/Occupied Structure ☐ Livestock ☐ Public Byway ☐ Surface Water Supply Area ☐

As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

Spill was discovered this morning at 9:00AM MTN by a Foundation Energy pumper. Once discovered, the wells and flowline were shut-in. The vacuum truck picked up around 30 bbls of produced water. The spill is located 320 ft NE of the Hilltop #32-5 and contained on the lease road. The spill did not get into any waters of the state. The pumper said the line pressure was at 60 PSI. The cause of the leak looked to be a piece of pipe that had been crimped. A roustabout crew has fixed the line.

List Agencies and Other Parties Notified:

OTHER NOTIFICATIONS

<u>Date</u>	<u>Agency/Party</u>	<u>Contact</u>	<u>Phone</u>	<u>Response</u>
10/26/2015	COGCC	Rob Young	303-252-0126	Via email. Awaiting response.
10/26/2015	LEPC	Roger Brown	970-630-3799	Via email. Awaiting response.
10/26/2015	Landowner	Greg Stults	970-630-0999	Left a voicemail. No response received yet.

REQUEST FOR CLOSURE

Spill/Release Reports should be closed when impacts have been remediated or when further investigation and corrective actions will take place under an approved Form 27.

Basis for Closure: ☒ Corrective Actions Completed (documentation attached)

☐ Work proceeding under an approved Form 27

Form 27 Remediation Project No: _____

OPERATOR COMMENTS:

Please see the attached for the most recent soil samples results taken. These two sample locations came back high in SAR the last time we sampled. Foundation is requesting to close out this spill and move on to reclaiming the site to regain 80% revegetation.

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: _____ Print Name: Caitlin O'Hair

Title: HSE/Regulatory Tech Date: 07/20/2016 Email: regulatory@foundationenergy.com

COA Type

Description

--	--

Attachment Check List

Att Doc Num

Name

401081103	ANALYTICAL RESULTS
-----------	--------------------

Total Attach: 1 Files

General Comments

User Group

Comment

Comment Date

--	--	--

Total: 0 comment(s)