

State of Colorado Oil and Gas Conservation Commission

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Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

401081095

Date Received:

07/20/2016

Spill report taken by:

YOUNG, ROB

Spill/Release Point ID:

442769

SPILL/RELEASE REPORT (SUPPLEMENTAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Any spill or release which may impact waters of the State must be reported as soon as practicable; any spill over 20 bbls must be reported within 24 hours and all spills over five bbls must be reported within ten days. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

OPERATOR INFORMATION

Name of Operator: <u>FOUNDATION ENERGY MANAGEMENT LLC</u>	Operator No: <u>10112</u>	Phone Numbers
Address: <u>16000 DALLAS PARKWAY #875</u>		Phone: <u>(918) 526-5591</u>
City: <u>DALLAS</u>	State: <u>TX</u>	Mobile: <u>(918) 636-7239</u>
Zip: <u>75248-6607</u>		Email: <u>regulatory@foundationenergy.com</u>
Contact Person: <u>Caitlin O'Hair</u>		

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 400880881

Initial Report Date: 08/06/2015 Date of Discovery: 08/06/2015 Spill Type: Recent Spill

Spill/Release Point Location:

Location of Spill/Release: QTRQTR SWNE SEC 5 TWP 1S RNG 45W MERIDIAN 6

Latitude: 39.999319 Longitude: -102.437819

Municipality (if within municipal boundaries): _____ County: YUMA

Reference Location:

Facility Type: FLOWLINE☐ Facility/Location ID No _____☐ No Existing Facility or Location ID No.☒ Well API No. (Only if the reference facility is well) 05-125-09297

Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? Yes

Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.

Were Five (5) barrels or more spilled? Yes

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): 0

Estimated Condensate Spill Volume(bbl): 0

Estimated Flow Back Fluid Spill Volume(bbl): 0

Estimated Produced Water Spill Volume(bbl): >=5 and <100

Estimated Other E&P Waste Spill Volume(bbl): 0

Estimated Drilling Fluid Spill Volume(bbl): 0

Specify: Spill is between 5 to 8 bbls.

Land Use:

Current Land Use: NON-CROP LANDOther(Specify): PastureWeather Condition: Clear and sunnySurface Owner: FEE

Other(Specify): _____

Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State ☐ Residence/Occupied Structure ☐ Livestock ☐ Public Byway ☐ Surface Water Supply Area ☐

As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

The morning of 8/6/2015, a flowline leak was discovered by a Foundation Energy Management (the operator) pumper making his rounds. The estimated total produced water spilled is between 5-8 bbls. The spill is located between the Hilltop #32-5 and the Hilltop #31-5, and settled right on the dirt road between the two wells (nearer to the #32-5). Upon discovery, the wells connected to the flowline were shut in, and a roustabout crew was called to come out and fix the leak.

List Agencies and Other Parties Notified:

OTHER NOTIFICATIONS

<u>Date</u>	<u>Agency/Party</u>	<u>Contact</u>	<u>Phone</u>	<u>Response</u>
8/6/2015	COGCC	Rob Young	303-252-0126	Via email and phone. Spoke on the phone.
8/6/2015	LEPC	yumaoem@wycomm.org	970-848-3799	Via email. No response recieved yet.
8/6/2015	Surface Owner	Greg Stults	970-630-0999	Left a voicemail. No response recieved yet.

REQUEST FOR CLOSURE

Spill/Release Reports should be closed when impacts have been remediated or when further investigation and corrective actions will take place under an approved Form 27.

Basis for Closure: ☒ Corrective Actions Completed (documentation attached)

☐ Work proceeding under an approved Form 27

Form 27 Remediation Project No: _____

OPERATOR COMMENTS:

Please see the attached for the most recent soil samples results taken. These two sample locations came back high in SAR the last time we sampled. Foundation is requesting to close out this spill and move on to reclaiming the site to regain 80% revegetation.

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: _____ Print Name: Caitlin O'Hair

Title: HSE/Regulatory Tech Date: 07/20/2016 Email: regulatory@foundationenergy.com

COA Type

Description

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Attachment Check List

Att Doc Num

Name

401081097	ANALYTICAL RESULTS
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Total Attach: 1 Files

General Comments

User Group

Comment

Comment Date

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Total: 0 comment(s)