

FORM
6Rev
12/05

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

401070014

Date Received:

06/28/2016

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 100185

Contact Name: Jevin Croteau

Name of Operator: ENCANA OIL & GAS (USA) INC

Phone: (720) 876-5339

Address: 370 17TH ST STE 1700

Fax: (720) 876-6339

City: DENVER State: CO Zip: 80202-

Email: jevin.croteau@encana.com

For "Intent" 24 hour notice required,

Name: Granahan, Kyle

Tel: (970) 989-4388

COGCC contact:

Email: kyle.granahan@state.co.us

API Number 05-103-08414-00

Well Name: FOUNDATION CREEK B

Well Number: 7405

Location: QtrQtr: NWSE Section: 23 Township: 4S Range: 102W Meridian: 6

County: RIO BLANCO

Federal, Indian or State Lease Number: 45143

Field Name: FOUNDATION CREEK

Field Number: 26300

☒ Notice of Intent to Abandon☐ Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 39.684575

Longitude: -108.809518

GPS Data:

Date of Measurement: 11/13/2007

PDOP Reading: 2.3

GPS Instrument Operator's Name: LUKE KAY

Reason for Abandonment:

☐ Dry☒ Production Sub-economic☐ Mechanical Problems☐ OtherCasing to be pulled: ☐ Yes☒ No

Estimated Depth:

Fish in Hole: ☐ Yes☐ No

If yes, explain details below

Wellbore has Uncemented Casing leaks:

☐ Yes☐ No

If yes, explain details below

Details:

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
MANCOS B	3640	3718			

Total: 1 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/4	8+5/8	24	237	150	237	0	VISU
1ST	7+7/8	4+1/2	10.5	4,180	370	4,180	1,936	CBL

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 3590 with 6 sacks cmt on top. CIBP #2: Depth 337 with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐

Perforate and squeeze at 287 ft. with 88 sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged: ☐

Set 75 sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☒ No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Plugging Date: _____

*Wireline Contractor: _____ *Cementing Contractor: _____

Type of Cement and Additives Used: _____

Flowline/Pipeline has been abandoned per Rule 1103 ☐ Yes ☐ No *ATTACH JOB SUMMARY

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Jevin Croteau

Title: Senior Regulatory Analyst Date: 6/28/2016 Email: jevin.croteau@encana.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: BURGER, CRAIG Date: 7/13/2016

CONDITIONS OF APPROVAL, IF ANY: _____ Expiration Date: 1/12/2017

COA Type

Description

	1)Contact COGCC area engineer if casing pressure test fails to discuss changes to plugging plan. 2)Provide 48 hour notice of plugging MIRU via electronic Form 42. 3)Properly abandon flowlines per Rule 1103. File electronic Form 42 when flowline abandonment is complete.
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Attachment Check List

Att Doc Num**Name**

401070014	FORM 6 INTENT SUBMITTED
401070031	PROPOSED PLUGGING PROCEDURE

Total Attach: 2 Files

General Comments

User Group**Comment****Comment Date**

Engineer	Operator provided CBL. TOC is above Sego top.	7/13/2016 7:23:35 AM
Public Room	Document verification complete 07/07/16	7/7/2016 10:06:24 AM
Engineer	Emailed operator requesting CBL.	7/1/2016 2:38:05 PM
Permit	Form 7 OK.	6/30/2016 9:28:53 AM

Total: 4 comment(s)