

Document Number:  
401070014

Date Received:  
06/28/2016

**WELL ABANDONMENT REPORT**

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.  
A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 100185 Contact Name: Jevin Croteau

Name of Operator: ENCANA OIL & GAS (USA) INC Phone: (720) 876-5339

Address: 370 17TH ST STE 1700 Fax: (720) 876-6339

City: DENVER State: CO Zip: 80202- Email: jevin.croteau@encana.com

**For "Intent" 24 hour notice required,** Name: Granahan, Kyle Tel: (970) 989-4388

**COGCC contact:** Email: kyle.granahan@state.co.us

API Number 05-103-08414-00

Well Name: FOUNDATION CREEK B Well Number: 7405

Location: QtrQtr: NWSE Section: 23 Township: 4S Range: 102W Meridian: 6

County: RIO BLANCO Federal, Indian or State Lease Number: 45143

Field Name: FOUNDATION CREEK Field Number: 26300

Notice of Intent to Abandon       Subsequent Report of Abandonment

*Only Complete the Following Background Information for Intent to Abandon*

Latitude: 39.684575 Longitude: -108.809518

GPS Data:  
Date of Measurement: 11/13/2007 PDOP Reading: 2.3 GPS Instrument Operator's Name: LUKE KAY

Reason for Abandonment:  Dry  Production Sub-economic  Mechanical Problems  
 Other \_\_\_\_\_

Casing to be pulled:  Yes  No Estimated Depth: \_\_\_\_\_

Fish in Hole:  Yes  No If yes, explain details below

Wellbore has Uncemented Casing leaks:  Yes  No If yes, explain details below

Details: \_\_\_\_\_

**Current and Previously Abandoned Zones**

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
MANCOS B	3640	3718			

Total: 1 zone(s)

**Casing History**

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/4	8+5/8	24	237	150	237	0	VISU
1ST	7+7/8	4+1/2	10.5	4,180	370	4,180	1,936	CBL

## Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 3590 with 6 sacks cmt on top. CIBP #2: Depth 337 with \_\_\_\_\_ sacks cmt on top.  
 CIBP #3: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top. CIBP #4: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
 CIBP #5: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged:   
 Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged:   
 Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged:   
 Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged:   
 Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged:

Perforate and squeeze at 287 ft. with 88 sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth  
 Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth  
 Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth  
(Cast Iron Cement Retainer Depth)

Set \_\_\_\_\_ sacks half in. half out surface casing from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Tagged:   
 Set 75 sacks at surface  
 Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker:  Yes  No  
 Set \_\_\_\_\_ sacks in rat hole Set \_\_\_\_\_ sacks in mouse hole

### Additional Plugging Information for Subsequent Report Only

Casing Recovered: \_\_\_\_\_ ft. of \_\_\_\_\_ inch casing Plugging Date: \_\_\_\_\_  
 \*Wireline Contractor: \_\_\_\_\_ \*Cementing Contractor: \_\_\_\_\_  
 Type of Cement and Additives Used: \_\_\_\_\_  
 Flowline/Pipeline has been abandoned per Rule 1103  Yes  No \*ATTACH JOB SUMMARY

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Jevin Croteau  
 Title: Senior Regulatory Analyst Date: 6/28/2016 Email: jevin.croteau@encana.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: BURGER, CRAIG Date: 7/13/2016

**CONDITIONS OF APPROVAL, IF ANY:** \_\_\_\_\_ Expiration Date: 1/12/2017

COA Type	Description
	1)Contact COGCC area engineer if casing pressure test fails to discuss changes to plugging plan. 2)Provide 48 hour notice of plugging MIRU via electronic Form 42. 3)Properly abandon flowlines per Rule 1103. File electronic Form 42 when flowline abandonment is complete.

## Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
401070014	FORM 6 INTENT SUBMITTED
401070031	PROPOSED PLUGGING PROCEDURE

Total Attach: 2 Files

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineer	Operator provided CBL. TOC is above Segro top.	7/13/2016 7:23:35 AM
Public Room	Document verification complete 07/07/16	7/7/2016 10:06:24 AM
Engineer	Emailed operator requesting CBL.	7/1/2016 2:38:05 PM
Permit	Form 7 OK.	6/30/2016 9:28:53 AM

Total: 4 comment(s)