

FORM
6Rev
12/05

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

401066297

Date Received:

06/21/2016

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 10433

Contact Name: John Grubich

Name of Operator: LARAMIE ENERGY LLC

Phone: (970) 812-5310

Address: 1401 SEVENTEENTH STREET #1400

Fax:

City: DENVER State: CO Zip: 80202

Email: jgrubich@laramie-energy.com

For "Intent" 24 hour notice required,

Name: Conklin, Curtis

Tel: (970) 986-7314

COGCC contact:

Email: curtis.conklin@state.co.us

API Number 05-077-09393-00

Well Name: HELLS GULCH FED.

Well Number: 26-2C

Location: QtrQtr: SWNE Section: 26 Township: 8S Range: 92W Meridian: 6

County: MESA

Federal, Indian or State Lease Number: COC-66918

Field Name: ALKALI CREEK

Field Number: 1950

☒ Notice of Intent to Abandon☐ Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 39.334206

Longitude: -107.630092

GPS Data:

Date of Measurement: 09/10/2009

PDOP Reading: 2.3

GPS Instrument Operator's Name: BLAIR ROLLINS

Reason for Abandonment: ☐ Dry ☐ Production Sub-economic ☒ Mechanical Problems☐ OtherCasing to be pulled: ☐ Yes ☒ No

Estimated Depth:

Fish in Hole: ☒ Yes ☐ No If yes, explain details belowWellbore has Uncemented Casing leaks: ☐ Yes ☒ No If yes, explain details below

Details: Tubing Stuck in Hole. 24 jts 2.375" tubing stuck in hole with Top of fish at 6027'. CIBP was set at 5800' with 5sx cement on top to Temporarily Abandon the well 6/22/2015. See doc. No. 400857865.

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
WILLIAMS FORK - CAMEO	5810	7154	06/08/2015	B PLUG CEMENT TOP	5800

Total: 1 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
CONDUCTOR	24+1/1	16+1/1	55	40	94	40	0	VISU
SURF	12+1/4	8+5/8	32.0	1,532	425	1,532	0	VISU
1ST	7+7/8	4+1/2	11.6	7,591	1,052	7,591	3,440	CBL

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth _____ with _____ sacks cmt on top. CIPB #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIPB #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 45 sks cmt from 2900 ft. to 3500 ft. Plug Type: CASING Plug Tagged: ☒

Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐

Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐

Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐

Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐

Perforate and squeeze at 1640 ft. with 70 sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged: ☐

Set 40 sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☒ No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Plugging Date: _____

*Wireline Contractor: _____ *Cementing Contractor: _____

Type of Cement and Additives Used: _____

Flowline/Pipeline has been abandoned per Rule 1103 ☐ Yes ☐ No *ATTACH JOB SUMMARY

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Wayne P Bankert

Title: Piceance Reg. & Env. Mngr Date: 6/21/2016 Email: wbankert@laramie-energy.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: BURGER, CRAIG Date: 7/13/2016

CONDITIONS OF APPROVAL, IF ANY: _____ Expiration Date: 1/12/2017

COA Type

Description

	1) Check bradenhead pressure prior to operations and contact COGCC area engineer if pressure is greater than 150 psi. Shut in bradenhead after pumping surface shoe plug. Check bradenhead pressure after tagging surface shoe plug in casing, blow down if pressure is found, record blowdown characteristics, and contact COGCC area engineer to discuss changes to procedure. 2) Provide 48 hour notice of plugging MIRU via electronic Form 42. 3) Properly abandon flowlines per Rule 1103. File electronic Form 42 when flowline abandonment is complete.
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Attachment Check List

Att Doc Num**Name**

401066297	FORM 6 INTENT SUBMITTED
401066329	WELLBORE DIAGRAM
401066331	PROPOSED PLUGGING PROCEDURE

Total Attach: 3 Files

General Comments

User Group**Comment****Comment Date**

Engineer	Changed zone abandonment date to 6/18/2015 per wireline ticket doc # 400857868. Ticket verifies cement on top of CIBP. Revised plugging procedure information to match attached plan.	6/27/2016 9:40:53 AM
Permit	Form 7 OK.	6/27/2016 8:13:12 AM
Public Room	Document verification complete 06/23/16	6/23/2016 11:21:20 AM

Total: 3 comment(s)