

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

Document Number: 401001665 Date Received: 03/08/2016

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 16700 2. Name of Operator: CHEVRON USA INC 3. Address: 100 CHEVRON RD City: RANGELY State: CO Zip: 81648 4. Contact Name: DIANE PETERSON Phone: (970) 675-3842 Fax: (970) 675-3800 Email: DLPE@CHEVRON.COM

5. API Number 05-103-08294-00 6. County: RIO BLANCO 7. Well Name: MCLAUGHLIN, A C Well Number: 69X 8. Location: QtrQtr: SWSE Section: 14 Township: 2N Range: 103W Meridian: 6 9. Field Name: RANGELY Field Code: 72370

Completed Interval

FORMATION: WEBER Status: INJECTING Treatment Type:

Treatment Date: End Date: Date of First Production this formation: 04/03/1984 Perforations Top: 6470 Bottom: 6556 No. Holes: 288 Hole size: 1/2

Provide a brief summary of the formation treatment: Open Hole: []

Ran new 2 3/8" tubing and 4 1/2" packer on 3/7/2016. Discovered error on previous submitted perforation interval. 6470-6556 is the correct interval, these perforations shot after the 4 1/2" liner run in 2007.

This formation is commingled with another formation: [] Yes [X] No

Total fluid used in treatment (bbl): Max pressure during treatment (psi): Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): Type of gas used in treatment: Min frac gradient (psi/ft): Total acid used in treatment (bbl): Number of staged intervals: Recycled water used in treatment (bbl): Flowback volume recovered (bbl): Fresh water used in treatment (bbl): Disposition method for flowback: Total proppant used (lbs): Rule 805 green completion techniques were utilized: [] Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O: Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR: Test Method: Casing PSI: Tubing PSI: Choke Size: Gas Disposition: Gas Type: Btu Gas: API Gravity Oil: Tubing Size: 2 + 3/8 Tubing Setting Depth: 6441 Tbg setting date: 03/04/2016 Packer Depth: 6326

Reason for Non-Production: Injection well

Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: DIANE L PETERSON

Title: PERMITTING SPECIALIST Date: 3/8/2016 Email DLPE@CHEVRON.COM

Attachment Check List

Att Doc Num **Name**

401001665	FORM 5A SUBMITTED
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Total Attach: 1 Files

General Comments

User Group **Comment** **Comment Date**

Permit	Passes permitting.	7/13/2016 6:51:49 AM
Permit	Waiting on a response from the Operator regarding the first day of injection. Ready to pass permitting.	6/17/2016 11:38:55 AM

Total: 2 comment(s)