

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

Document Number: 401072286 Date Received: 07/01/2016

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 16700 2. Name of Operator: CHEVRON USA INC 3. Address: 100 CHEVRON RD City: RANGELY State: CO Zip: 81648 4. Contact Name: DIANE PETERSON Phone: (970) 675-3842 Fax: (970) 675-3800 Email: DLPE@CHEVRON.COM

5. API Number 05-103-05763-00 6. County: RIO BLANCO 7. Well Name: MCLAUGHLIN, A C Well Number: 24 8. Location: QtrQtr: NWNW Section: 23 Township: 2N Range: 103W Meridian: 6 9. Field Name: RANGELY Field Code: 72370

Completed Interval

FORMATION: WEBER Status: INJECTING Treatment Type: ACID JOB

Treatment Date: 06/30/2016 End Date: 06/30/2016 Date of First Production this formation: 02/18/1978 Perforations Top: 6224 Bottom: 6654 No. Holes: 294 Hole size: 1/2

Provide a brief summary of the formation treatment: Open Hole: []

Pumped 2 bbls solvent, 47.6 bbls 15% HCl, and 175 bbls water at starting rate 2.8 bpm @ 2470 psi.

This formation is commingled with another formation: [] Yes [X] No Total fluid used in treatment (bbl): 225 Max pressure during treatment (psi): 2470 Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): Type of gas used in treatment: Min frac gradient (psi/ft): Total acid used in treatment (bbl): 48 Number of staged intervals: Recycled water used in treatment (bbl): Flowback volume recovered (bbl): Fresh water used in treatment (bbl): 175 Disposition method for flowback: Total proppant used (lbs): Rule 805 green completion techniques were utilized: [] Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O: Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR: Test Method: Casing PSI: Tubing PSI: Choke Size: Gas Disposition: Gas Type: Btu Gas: API Gravity Oil: Tubing Size: 2 + 7/8 Tubing Setting Depth: 6637 Tbg setting date: 05/19/2007 Packer Depth: 5913

Reason for Non-Production: injection well

Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: DIANE L PETERSON
Title: PERMITTING SPECIALIST Date: 7/1/2016 Email: DLPE@CHEVRON.COM
:

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
401072286	FORM 5A SUBMITTED
401072294	OPERATIONS SUMMARY

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Changed the date of first production to match the original Well Completion Report#1083585.	7/13/2016 6:36:42 AM
Permit	Acid job. Waiting on a response from the Operator. Old style Form 5#1083585 1.) Was the proposed work(APD#1083586) to run a liner down to TD ever completed? 2.) Why do the total fluids pumped on the Operations Summary not match the information provided in the Formation Information tab?	7/4/2016 11:32:18 AM

Total: 2 comment(s)