

FORM  
5A

Rev  
06/12

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

401072286

Date Received:

07/01/2016

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 16700  
2. Name of Operator: CHEVRON USA INC  
3. Address: 100 CHEVRON RD  
City: RANGELY State: CO Zip: 81648  
4. Contact Name: DIANE PETERSON  
Phone: (970) 675-3842  
Fax: (970) 675-3800  
Email: DLPE@CHEVRON.COM

5. API Number 05-103-05763-00  
6. County: RIO BLANCO  
7. Well Name: MCLAUGHLIN, A C  
Well Number: 24  
8. Location: QtrQtr: NWNW Section: 23 Township: 2N Range: 103W Meridian: 6  
9. Field Name: RANGELY Field Code: 72370

Completed Interval

FORMATION: WEBER Status: INJECTING Treatment Type: ACID JOB  
Treatment Date: 06/30/2016 End Date: 06/30/2016 Date of First Production this formation: 02/18/1978  
Perforations Top: 6224 Bottom: 6654 No. Holes: 294 Hole size: 1/2

Provide a brief summary of the formation treatment:

Open Hole: ☐

Pumped 2 bbls solvent, 47.6 bbls 15% HCl, and 175 bbls water at starting rate 2.8 bpm @ 2470 psi.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 225

Max pressure during treatment (psi): 2470

Total gas used in treatment (mcf):

Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment:

Min frac gradient (psi/ft):

Total acid used in treatment (bbl): 48

Number of staged intervals:

Recycled water used in treatment (bbl):

Flowback volume recovered (bbl):

Fresh water used in treatment (bbl): 175

Disposition method for flowback:

Total proppant used (lbs):

Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O:  
Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:  
Test Method: Casing PSI: Tubing PSI: Choke Size:  
Gas Disposition: Gas Type: Btu Gas: API Gravity Oil:  
Tubing Size: 2 + 7/8 Tubing Setting Depth: 6637 Tbg setting date: 05/19/2007 Packer Depth: 5913

Reason for Non-Production: injection well

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: DIANE L PETERSON

Title: PERMITTING SPECIALIST

Date: 7/1/2016

Email: DLPE@CHEVRON.COM

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### **Attachment Check List**

**Att Doc Num**

**Name**

401072286

FORM 5A SUBMITTED

401072294

OPERATIONS SUMMARY

Total Attach: 2 Files

### **General Comments**

**User Group**

**Comment**

**Comment Date**

Permit

Changed the date of first production to match the original Well Completion Report#1083585.

7/13/2016  
6:36:42 AM

Permit

Acid job.  
Waiting on a response from the Operator.  
Old style Form 5#1083585  
1.) Was the proposed work(APD#1083586) to run a liner down to TD ever completed?  
2.) Why do the total fluids pumped on the Operations Summary not match the information provided in the Formation Information tab?

7/4/2016  
11:32:18 AM

Total: 2 comment(s)