

FORM
5A

Rev
06/12

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
----	----	----	----

Document Number:

401073441

Date Received:

07/06/2016

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 16700
2. Name of Operator: CHEVRON USA INC
3. Address: 100 CHEVRON RD
City: RANGELY State: CO Zip: 81648
4. Contact Name: DIANE PETERSON
Phone: (970) 675-3842
Fax: (970) 675-3800
Email: DLPE@CHEVRON.COM

5. API Number 05-103-08495-00
6. County: RIO BLANCO
7. Well Name: UNION PACIFIC
Well Number: 108X-21
8. Location: QtrQtr: NESW Section: 21 Township: 2N Range: 102W Meridian: 6
9. Field Name: RANGELY Field Code: 72370

Completed Interval

FORMATION: WEBER Status: INJECTING Treatment Type: ACID JOB
Treatment Date: 07/01/2016 End Date: 07/01/2016 Date of First Production this formation: 02/01/1988
Perforations Top: 6098 Bottom: 6471 No. Holes: 141 Hole size: 1/2

Provide a brief summary of the formation treatment:

Open Hole: ☐

Pumped 47.6 bbls 15% HCl, 2.6 bbls Mutal solvent, and 95 bbls fresh water

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 145

Max pressure during treatment (psi): 2487

Total gas used in treatment (mcf):

Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment:

Min frac gradient (psi/ft):

Total acid used in treatment (bbl): 48

Number of staged intervals:

Recycled water used in treatment (bbl):

Flowback volume recovered (bbl):

Fresh water used in treatment (bbl): 95

Disposition method for flowback:

Total proppant used (lbs):

Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O:
Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:
Test Method: Casing PSI: Tubing PSI: Choke Size:
Gas Disposition: Gas Type: Btu Gas: API Gravity Oil:
Tubing Size: 2 + 7/8 Tubing Setting Depth: 6324 Tbg setting date: 03/10/2011 Packer Depth: 5931

Reason for Non-Production: injection well

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: DIANE L PETERSON

Title: PERMITTING SPECIALIST Date: 7/6/2016 Email DLPE@CHEVRON.COM
:

Attachment Check List

Att Doc Num **Name**

401073441	FORM 5A SUBMITTED
-----------	-------------------

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Corrected the perforated interval and first day of injection. Acid job.	7/13/2016 6:01:00 AM
Permit	Waiting on a response from the Operator regarding the perforated interval and the first day of injection.	7/12/2016 2:20:25 PM

Total: 2 comment(s)