

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

401069733

Date Received:

06/28/2016

Spill report taken by:

Hughes, Jim

Spill/Release Point ID:

446080

SPILL/RELEASE REPORT (SUPPLEMENTAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Any spill or release which may impact waters of the State must be reported as soon as practicable; any spill over 20 bbls must be reported within 24 hours and all spills over five bbls must be reported within ten days. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

OPERATOR INFORMATION

Name of Operator: <u>BP AMERICA PRODUCTION COMPANY</u>	Operator No: <u>10000</u>	Phone Numbers
Address: <u>380 AIRPORT RD</u>		Phone: <u>(970) 375-7590</u>
City: <u>DURANGO</u>	State: <u>CO</u>	Mobile: <u>(970) 394-0253</u>
Zip: <u>81303</u>		Email: <u>andrew.hawk@bp.com</u>
Contact Person: <u>Andrew Hawk</u>		

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 401060429

Initial Report Date: 06/09/2016 Date of Discovery: 06/08/2016 Spill Type: Recent Spill

Spill/Release Point Location:

Location of Spill/Release: QTRQTR SENW SEC 19 TWP 34N RNG 8W MERIDIAN MLatitude: 37.176680 Longitude: -107.762278Municipality (if within municipal boundaries): NA County: LA PLATA

Reference Location:

Facility Type: GAS GATHERING SYSTEM☐ Facility/Location ID No. _____☒ No Existing Facility or Location ID No.☐ Well API No. (Only if the reference facility is well) 05- -

Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? Yes

*Secondary containment, **including walls & floor regardless of construction material**, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.*

Were Five (5) barrels or more spilled? No

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): 0Estimated Condensate Spill Volume(bbl): 0Estimated Flow Back Fluid Spill Volume(bbl): 0Estimated Produced Water Spill Volume(bbl): >=1 and <5Estimated Other E&P Waste Spill Volume(bbl): 0Estimated Drilling Fluid Spill Volume(bbl): 0Specify: Approximately 3 barrels of CBM produced water

Land Use:

Current Land Use: CROP LAND

Other(Specify): _____

Weather Condition: Calm wind, 84F, SunnySurface Owner: FEEOther(Specify): Dennis Stiles

Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State ☐ Residence/Occupied Structure ☐ Livestock ☐ Public Byway ☐ Surface Water Supply Area ☐

As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

A 6" gas gathering line was being purged after modifications were made to the line. An unexpected volume of produced water was pushed through the line during the purging process. The water in the line was released from the purge point, a 2" fitting at the end of the pipe riser.

List Agencies and Other Parties Notified:

OTHER NOTIFICATIONS

Date	Agency/Party	Contact	Phone	Response
6/9/2016	COGCC	Jim Hughes	970-903-4072	Discussed details of the release
6/9/2016	Landowner	Dennis Stiles	-	Left detailed voice mail message
6/9/2016	La Plata County	Brenna Kampf	-	Provided an email with event details.

CORRECTIVE ACTIONS

#1	Supplemental Report Date:	06/28/2016
----	---------------------------	------------

Cause of Spill (Check all that apply) ☒ Human Error ☐ Equipment Failure ☐ Historical-Unknown
☐ Other (specify) _____

Describe Incident & Root Cause (include specific equipment and point of failure)

The produced water released to the environment was due to a line purging after line repair and modifications. An unexpected volume of water was found in the line during the purge causing the release.

Describe measures taken to prevent the problem(s) from reoccurring:

Procedures for use of containment tanks during line purging are being prepared. All soil analysis of the affected area indicate that there were no impacts to the environment. Soil analyses are compliant with Table 910-1. See attached results and summary table.

Volume of Soil Excavated (cubic yards): 0

Disposition of Excavated Soil (attach documentation) ☐ Offsite Disposal ☐ Onsite Treatment
☐ Other (specify) _____

Volume of Impacted Ground Water Removed (bbls): 0

Volume of Impacted Surface Water Removed (bbls): 0

REQUEST FOR CLOSURE

Spill/Release Reports should be closed when impacts have been remediated or when further investigation and corrective actions will take place under an approved Form 27.

Basis for Closure: ☒ Corrective Actions Completed (documentation attached)

☐ Work proceeding under an approved Form 27

Form 27 Remediation Project No: _____

OPERATOR COMMENTS:

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: _____ Print Name: Andrew Hawk

Title: Environmental Coordinator Date: 06/28/2016 Email: andrew.hawk@bp.com

<u>COA Type</u>	<u>Description</u>

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
401069733	FORM 19 SUBMITTED
401069737	ANALYTICAL RESULTS
401069739	ANALYTICAL RESULTS

Total Attach: 3 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)