

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

06/28/2016

Document Number:

682600167

Overall Inspection:

SATISFACTORY**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	432665	432185	Kosola, Jason	<input type="checkbox"/>	

Operator Information:OGCC Operator Number: 10417Name of Operator: INCREMENTAL OIL & GAS (FLORENCE) LLCAddress: 600 17TH ST SUITE 2625 SOUTHCity: DENVER State: CO Zip: 80202

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED
- ☐ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Whisler, John	720-763-3183/303-862-2822	JWhisler@i-og.net	All Inspections
Hasty, Tim	(719) 429-3529	thhasty@gmail.com	All Inspections
Housey, Melissa		melissa.housey@state.co.us	
Axelson, John		john.axelson@state.co.us	
Duggins, Will	720-763-3186/816-244-9497	will@i-og.net	All Inspections

Compliance Summary:QtrQtr: SENE Sec: 7 Twp: 20S Range: 69W**Inspector Comment:**

This is an inspection to document status of pit. Pit and location have not been constructed. Location inspected consisted of undisturbed native vegetation (see attached photos).

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
432186	WELL	AL	05/25/2016	LO	043-06223	Bass 08-07	AL	<input checked="" type="checkbox"/>
432665	PIT		04/26/2013		-	Bass 08-07		<input type="checkbox"/>

Equipment:Location Inventory

Special Purpose Pits: _____	Drilling Pits: <u>1</u>	Wells: <u>1</u>	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Motors: <u>1</u>	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: <u>1</u>
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: <u>2</u>	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: <u>1</u>	Fuel Tanks: _____

Location

Inspector Name: Kosola, Jason

Lease Road:				
Type	Satisfactory/Action Required	comment	Corrective Action	Date

Signs/Marker:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Emergency Contact Number (S/AR): _____ Corrective Date: _____

Comment: _____

Corrective Action: _____

Good Housekeeping:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Spills:				
Type	Area	Volume	Corrective action	CA Date

☐ Multiple Spills and Releases?

Fencing/:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Equipment:				
Type:	#	Satisfactory/Action Required:		
Comment				
Corrective Action				Date:

Venting:	
Yes/No	
Comment	

Flaring:			
Type		Satisfactory/Action Required	
Comment:			
Corrective Action:		Correct Action Date:	

Predrill			
Location ID: 432665			
Lease Road Adeq.: _____	Pads: _____	Soil Stockpile: _____	
S/AR: _____			
Corrective Action: _____	Date: _____	CDP Num.: _____	
Form 2A COAs:			

Group	User	Comment	Date
OGLA	notojohn	1. Drilling pit shall be constructed and managed in accordance with provisions detailed in Form 15, Earthen Pit Permit/Report (Doc ID 400381450). Pit shall not be constructed or operated prior to Form 15 approval.	03/04/2013
OGLA	notojohn	2. Provide 48 hour notice via Form 42 to COGCC prior to the lining of the skimming/settling pit.	03/04/2013

S/AR: _____ **Comment:** _____

CA: _____ **Date:** _____

Wildlife BMPs:

BMP Type	Comment
Site Specific	<p>Fence the well site after drilling to restrict public and wildlife access.</p> <p>Keep well site location, the road, and the pipeline easement free of noxious weeds, litter and debris.</p> <p>Spray for noxious weeds, and implement dust control, as needed.</p> <p>Operator will not permit the release or discharge of any toxic or hazardous chemicals or wastes on Owner's Land.</p> <p>Construct and maintain gates where any roads used by operator, its employees, or contractors cross through fences on the leased premises.</p>
Final Reclamation	<p>All surface restoration shall be accomplished to the satisfaction of Owner.</p> <p>All reseeding shall be done with grasses consistent with the Rocky Mountain native mix or other grasses reasonably requested by surface owner and during planting period suggested by Owner.</p> <p>Final reclamation shall be completed to the reasonable satisfaction of the Owner as soon as practical after installation (weather permitting) and in accordance with regulatory agency standards (BLM/COGCC).</p>
Storm Water/Erosion Control	<p>Use water bars, and other measures to prevent erosion and non-source pollution.</p> <p>Implement and maintain BMPs to control stormwater runoff in a manner that minimizes erosion, transport of sediment offsite, and site degradation.</p> <p>Co-locate gas and water gathering lines whenever feasible, and mitigate any erosion problems that arise due to the construction of any pipeline(s).</p>
Material Handling and Spill Prevention	<p>Provided via email from operator:</p> <p>Pit contents will be disposed using evaporation, burial and offsite disposal to an authorized commercial landfill per COGCC, Series 900 rules. During drilling operations, any excess amount of fluids will be disposed to an authorized local commercial landfill. Oil contaminated cuttings will be disposed to an authorized local commercial landfill. Upon closure of the pit, cuttings left in pit shall meet the standards listed in Table 910. Synthetic pit liners shall be removed and disposed per COGCC, Series 900 rules to an authorized local commercial landfill. Refer to Preliminary Pit Closure Plan below.</p>
Drilling/Completion Operations	<p>When available and reasonable use a closed-loop drilling mud system to preclude the use of an earthen reserve pits when available.</p>
Interim Reclamation	<p>Utilize only such area around each producing well as is reasonably necessary.</p> <p>Restore the remainder of the well site location to its original condition within a reasonable time after the completion of operations.</p> <p>All reseeding shall be done with grasses consistent with the Rocky Mountain native mix or other grasses reasonably requested by surface owner and during planting period suggested by Owner.</p>
Planning	<p>When feasible develop multiple well sites by using directional drilling to reduce cumulative impacts and adverse impacts on wildlife resources.</p>
Construction	<p>Remove only the minimum amount of vegetation necessary for the construction of roads and facilities.</p> <p>Conserve topsoil during excavation and reuse as cover on disturbed areas to facilitate regrowth of vegetation.</p> <p>No construction or routine maintenance activities will be performed during periods when the soil is too wet to adequately support construction equipment.</p>

S/AR: _____ **Comment:** _____

Inspector Name: Kosola, Jason

CA: <input style="width: 95%;" type="text"/>	Date: <input style="width: 95%;" type="text"/>	
Comment: <input style="width: 98%;" type="text"/>		
Staking:		
On Site Inspection (305):		
<u>Surface Owner Contact Information:</u>		
Name: <input style="width: 25%;" type="text"/>	Address: <input style="width: 70%;" type="text"/>	
Phone Number: <input style="width: 25%;" type="text"/>	Cell Phone: <input style="width: 70%;" type="text"/>	
<u>Operator Rep. Contact Information:</u>		
Landman Name: <input style="width: 25%;" type="text"/>	Phone Number: <input style="width: 70%;" type="text"/>	
Date Onsite Request Received: <input style="width: 25%;" type="text"/>	Date of Rule 306 Consultation: <input style="width: 70%;" type="text"/>	
Request LGD Attendance: <input style="width: 95%;" type="text"/>		
<u>LGD Contact Information:</u>		
Name: <input style="width: 25%;" type="text"/>	Phone Number: <input style="width: 35%;" type="text"/>	Agreed to Attend: <input style="width: 40%;" type="text"/>
<u>Summary of Landowner Issues:</u>		
<input style="width: 98%;" type="text"/>		
<u>Summary of Operator Response to Landowner Issues:</u>		
<input style="width: 98%;" type="text"/>		
<u>Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:</u>		
<input style="width: 98%;" type="text"/>		

Facility

Facility ID: <u>432186</u>	Type: <u>WELL</u>	API Number: <u>043-06223</u>	Status: <u>AL</u>	Insp. Status: <u>AL</u>
----------------------------	-------------------	------------------------------	-------------------	-------------------------

Environmental

Spills/Releases:

Type of Spill: <input style="width: 95%;" type="text"/>	Description: <input style="width: 95%;" type="text"/>	Estimated Spill Volume: <input style="width: 95%;" type="text"/>
Comment: <input style="width: 98%;" type="text"/>		
Corrective Action: <input style="width: 75%;" type="text"/>		Date: <input style="width: 25%;" type="text"/>
Reportable: <input style="width: 25%;" type="text"/>	GPS: Lat <input style="width: 25%;" type="text"/>	Long <input style="width: 50%;" type="text"/>
Proximity to Surface Water: <input style="width: 25%;" type="text"/>	Depth to Ground Water: <input style="width: 75%;" type="text"/>	

Water Well:

DWR Receipt Num: <input style="width: 95%;" type="text"/>	Owner Name: <input style="width: 95%;" type="text"/>	GPS : <input style="width: 95%;" type="text"/>	Lat <input style="width: 95%;" type="text"/>	Long <input style="width: 95%;" type="text"/>
---	--	--	--	---

Field Parameters:

Sample Location:

Emission Control Burner (ECB): <input style="width: 95%;" type="text"/>
Comment: <input style="width: 98%;" type="text"/>
Pilot: <input style="width: 25%;" type="text"/> Wildlife Protection Devices (fired vessels): <input style="width: 75%;" type="text"/>

Reclamation - Storm Water - Pit

Interim Reclamation:

Inspector Name: Kosola, Jason

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: RANGELAND

Comment: _____

1003a. Waste and Debris removed? _____

CM _____

CA _____ CA Date _____

Unused or unneeded equipment onsite? _____

CM _____

CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? _____

CM _____

CA _____ CA Date _____

Guy line anchors marked? _____

CM _____

CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: RANGELAND

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Inspector Name: Kosola, Jason

Non cropland: Revegetated 80% _____

Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____

Well Release on Active Location ☐

Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

S/A/V: _____ Corrective Date: _____

Comment: _____

CA: _____

Pits: ☒ NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
682600168	Inspection photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3890125