

FORM
5A

Rev
06/12

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400796823

Date Received:

02/20/2015

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10261
2. Name of Operator: BAYSWATER EXPLORATION AND PRODUCTION
3. Address: 730 17TH ST STE 610
City: DENVER State: CO Zip: 80202
4. Contact Name: Joe Richardson
Phone: (303) 242-1844
Fax:
Email: jrichardson@bayswater.us

5. API Number 05-123-39603-00
6. County: WELD
7. Well Name: Kaiser
Well Number: B-10HC
8. Location: QtrQtr: NENE Section: 10 Township: 6N Range: 65W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: CODELL Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 12/23/2014 End Date: 12/28/2014 Date of First Production this formation: 02/15/2015

Perforations Top: 7518 Bottom: 11535 No. Holes: Hole size:

Provide a brief summary of the formation treatment: Open Hole: ☒

Frac 26 Stages (sleeves & swell packers) with 56120 bbl slickwater and Trident X-Link 3474147 lbs 20/40 sand

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 56144 Max pressure during treatment (psi): 8484

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.34

Type of gas used in treatment: Min frac gradient (psi/ft): 0.93

Total acid used in treatment (bbl): 24 Number of staged intervals: 26

Recycled water used in treatment (bbl): Flowback volume recovered (bbl): 2204

Fresh water used in treatment (bbl): 56120 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 3474147 Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 02/17/2015 Hours: 24 Bbl oil: 158 Mcf Gas: 222 Bbl H2O: 90

Calculated 24 hour rate: Bbl oil: 158 Mcf Gas: 222 Bbl H2O: 90 GOR: 1405

Test Method: Flowing Casing PSI: 1480 Tubing PSI: 1200 Choke Size: 10/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1345 API Gravity Oil: 45

Tubing Size: 2 + 7/8 Tubing Setting Depth: 6987 Tbg setting date: 02/13/2015 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Joe Richardson

Title: Sr. Operations Engineer Date: 2/20/2015 Email jrichardson@bayswater.us
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Attachment Check List

Att Doc Num **Name**

2157937	WELLBORE DIAGRAM
2157938	WELLBORE DIAGRAM
400796823	FORM 5A SUBMITTED

Total Attach: 3 Files

General Comments

User Group **Comment** **Comment Date**

Permit	Corrected prod. interval top and bottom depths, per operator.	6/28/2016 2:02:54 PM
Permit	Oper. submitted WBD's. TPZ should be at upper swell packer at 7517.	1/13/2016 2:42:39 PM
Permit	Req'd WBD to explain where packers are set. Completed interval does not agree with open hole completion.	12/9/2015 11:03:36 AM

Total: 3 comment(s)