



Ursa Operating Company LLC

1050 17th St., Suite 2400, Denver, CO 80265

June 27, 2016

Colorado Oil and Gas Conservation Commission
1120 Lincoln Street, Suite 801
Denver, CO 80203

Attn: Mr. Matt Lepore, COGCC Director

Re: Rule 502.b. Variance to Spacing Order 440-71
BMC D 31A-18-07-95 (Form 2 Doc # 400928384)
Township 7 South, Range 95 West, 6th PM
NWNE of Sec.18: 79' FNL, 1993' FEL (bottomhole location)
Garfield County, Colorado

Director Lepore:

Please let this letter serve as a request for administrative approval of a Rule 502.b. variance as allowed per Rule 318.c. to the spacing requirements set forth in Order Number 440-71, which read:

All future Williams Fork and Iles Formation wells to be drilled upon said drilling and spacing unit should be located downhole anywhere in the drilling and spacing unit but no closer than 100 feet from the boundaries of the unit without exception being granted by the Director of the Commission.

Ursa Operating Company LLC (Ursa) is proposing the subject bottomhole location (BHL) 79' from the northern spacing unit boundary established under Order Number 440-71, which covers the N/2 of Section 18-T7S-R95W. The encroached upon spacing unit has been spaced to 10 acre density under Order Number 440-72, which covers the S/2 of Section 7-T7S-R95W.

Ursa believes that the approval of this variance request is necessary to achieve efficient development of the surface and minerals within this area. BHLs are spaced strategically in a north-south orientation in order to maximize development on the approved 10-acre spacing based on the maximum geologic stress orientation in the area. Should this BHL not be located and approved as proposed, there would be minerals stranded and left undeveloped. The surface area in the vicinity of the proposed BMC D pad location is sensitive and planning is complex as it falls within the Battlement Mesa Planned Unit Development (BMPUD). Available surface locations in the BMPUD are limited due to numerous residences in the area and are strictly located per the 1982 Garfield County Resolution and the Surface Use Agreement executed in 2009. In order to effectively manage surface operations and to limit impact to the community, it is imperative that the well be drilled from the proposed surface location and in sequence with the other wells being permitted from the BMC D pad.

Furthermore, the subject BHL encroachment onto the S/2 of Section 7-T7S-R95W is offset by the approved B&V 24D-07-07-95 (API # 05-045-22714) BHL, which encroaches onto the N/2 of Section 18-T7S-R95W as it is located 82' from the southern spacing unit boundary. The encroachment from both sides of the boundary provides balance to the impacted mineral interest owners.

Rule 318.c. states:

The Director may grant an operator's request for a well location exception to the requirements of this rule or any order because of geologic, environmental, topographic or archaeological conditions, irregular sections, a surface owner request, or for other good cause shown provided that a waiver or consent signed by the lease owner toward whom the well location is proposed to be moved, agreeing that said well may be located at the point at which the operator proposes to

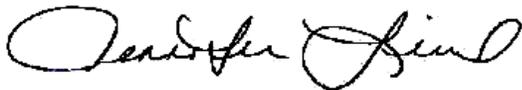
drill the well and where correlative rights are protected. If the operator of the proposed well is also the operator of the drilling unit or unspaced offset lease toward which the well is proposed to be moved, waivers shall be obtained from the mineral interest owners under such lands. If waivers cannot be obtained from all parties and no party objects to the location, the operator may apply for a variance under Rule 502.b. If a party or parties object to a location and cannot reach an agreement, the operator may apply for a Commission hearing on the exception location.

Ursa has made a good faith effort to obtain the required waivers from all mineral interest owners in the S/2 of Section 7-T7S-R95W (encroached upon spacing unit lands). To date, we have received 29 signed waivers of a total of 39 waivers sent, representing a majority approval rate of **74%**. Further to that point, the waivers received to date represent **93%** of the mineral interest under the lands covered by the encroached upon spacing unit. The waivers that have been received to date are attached for your reference. Although some waivers are outstanding, Ursa has received **no objections** to the proposed BHL. A good faith effort has been and continues to be made through continuing communication with the outstanding parties. A detailed timeline of mailings and followup contact with outstanding parties is attached for your reference. Ursa will continue to pursue waivers from the interested parties in an effort to obtain 100% of the responses.

The approval of the variance request as set forth in this letter will not violate the basic intent of the Oil and Gas Conservation Act.

Thank you for your consideration of this matter. Should you have any questions, please contact me at (720) 508-8362 or jlind@ursaresources.

Sincerely,
Ursa Operating Company LLC

A handwritten signature in black ink, appearing to read "Jennifer Lind", written in a cursive style.

Jennifer Lind
Regulatory Analyst

Enclosures

BMC D 31A-18-07-95

Mineral Interest Owners - Waiver Status

Section	Owner	Date Mailed	Certified #	GREEN CARD	Comment
7: S/2	ADRIAN, JENNIE R	5/16/2016	94147118995632956101-54	YES	RECEIVED
7: S/2	B & V DEVELOPERS LLLP	5/16/2016	94147118995632956313-57	YES	RECEIVED
7: S/2	BAKER, ED B & SALLY A JT	5/16/2016	94147118995632956088-92	YES	RECEIVED
7: S/2	BARRETT RESOURCES CORP	5/16/2016	94147118995632954003-35		
7: S/2	BOARD OF COUNTY COMMISSIONERS, GARFIELD COUNTY TREASURER, ATTN GEORGIA CHAMBERLAIN	5/16/2016	94147118995632956860-12	YES	RECEIVED
7: S/2	CONOCO PHILLIPS COMPANY, ATTN: JOHN OCHSNER	5/16/2016	94147118995632013448-14		
7: S/2	DAY, KATIE E.	5/16/2016	94147118995632922683-03	YES	
7: S/2	DELBARCO, INC - BILL BARRETT CORP	5/16/2016	94147118995632066826-69	YES	
7: S/2	ERTL, JANN - ERTL ENTERPRISES	5/16/2016	94147118995632954998-27	YES	RECEIVED
7: S/2	ESTATE OF DAISY B. LOONEY - see heirs	5/16/2016			Heirs - Lisa Shayne Wanner-Carson, Mark Larry Looney, Shawna Leigh Stouder
7: S/2	FECK, NORMAN RICHARD & KATERI RENEA	5/16/2016	94147118995632956609-51	YES	
7: S/2	FEESE, KIM M.	5/16/2016	94147118995632956705-78	YES	RECEIVED - Interest deeded from Mildred Carroll
7: S/2	HIGH COUNTRY HOSPITALITY, LLC	5/16/2016	94147118995632954814-88	YES	
7: S/2	HITTLE, DARRYL B. - DARLENE S. HITTLE SIGNED	5/16/2016	94147118995632956382-95	YES	RECEIVED - DARLENE S. HITTLE SIGNED
7: S/2	JOHNSON REVOCABLE TRUST DATED NOVEMBER 6, 2006, RUSSELL M. JOHNSON AND MARGO L. JOHNSON, TRUSTEES	5/16/2016	94147118995632956563-81	YES	RECEIVED
7: S/2	KOCH, EDWARD H JR, BILLIE SUE KOCH, AIF	5/16/2016	94147118995632956894-40	YES	RECEIVED
7: S/2	LISA SHAYNE WANNER-CARSON, deceased heir of DAISY B. LOONEY	5/16/2016	94147118995632985890-06	YES	RECEIVED
7: S/2	LOONEY, MARK LARRY, heir of DAISY B. LOONEY	5/16/2016	94147118995632956111-99	YES	RECEIVED
7: S/2	LYONS, JOHN FMLY PTRSHP, ET AL, JOHN M. & JODY J. LYONS	5/16/2016	94147118995632956643-24	YES	RECEIVED
7: S/2	MAHAFFEY, PHILIP R.	5/16/2016	94147118995632956937-13		RECEIVED
7: S/2	MOORE, TOMMY E	5/16/2016	94147118995632956050-13	YES	RECEIVED
7: S/2	MOUNTAIN & LAKE SUITES, INC	5/16/2016	94147118995632956374-72	YES	
7: S/2	PARADISE VALLEY MINERALS, LLC	5/16/2016	94147118995632959387-91	YES	
7: S/2	PICHOWSKY, DAVID R JR	5/16/2016	94147118995632956176-34		RECEIVED
7: S/2	PICHOWSKY, LINDIE I.	5/16/2016	94147118995632956900-19	YES	RECEIVED
7: S/2	PICHOWSKY, MICHAEL L.	5/16/2016	International Mailing		RECEIVED
7: S/2	PICHOWSKY, PHILLIP G.	5/16/2016	94147118995632956487-06	YES	RECEIVED
7: S/2	PICHOWSKY, STEPHEN G.	5/16/2016	94147118995632954557-17	YES	RECEIVED
7: S/2	PIEPHO REVOCABLE TRUST DTD NOV 26, 2001, DENNIS A PIEPHO & EDRA L PIEPHO, CO-TRUSTEES	5/16/2016	94147118995632956249-60	YES	RECEIVED
7: S/2	ROBERTS, BRYCE J.	5/16/2016	94147118995632922612-29	YES	RECEIVED
7: S/2	ROBERTS, DEREK N.	5/16/2016	94147118995632922675-04	YES	
7: S/2	ROBERTS, KEVIN P.	5/16/2016	94147118995632922601-92	YES	RECEIVED - Interest deeded from Mildred Carroll
7: S/2	SHARBRO OIL LTD CO	5/16/2016	94147118995632959165-22	YES	URSA
7: S/2	STOUDER, SHAWNA LEIGH, heir of DAISY B. LOONEY	5/16/2016	94147118995632954064-81		RECEIVED
7: S/2	TOWN OF PARACHUTE	5/16/2016	94147118995632956803-00	YES	
7: S/2	UNION OIL COMPANY OF CALIFORNIA (CHEVRON)	5/16/2016	94147118995632959158-22		
7: S/2	VAN WAGNER, JOAN	5/16/2016	94147118995632956757-33	YES	RECEIVED
7: S/2	WISSLER 1992 TRUST 7/30/1992	5/16/2016	94147118995632956062-18	YES	RECEIVED
7: S/2	XTO (EXXONMOBIL CORPORATION)	5/16/2016	94147118995632956856-95	YES	RECEIVED

WAIVER SIGNED / RECEIVED

BMC D 31A-18-07-95

Communication Log for Outstanding Waivers

Section	Owner	Date Mailed	Certified #	Green Card	Comment 1	Comment 2
7: S/2	BARRETT RESOURCES CORP	5/16/2016	94147118995632954003-35		5/24/2016 - Mailed to correct address	
7: S/2	DAY, KATIE E.	5/16/2016	94147118995632922683-03	YES	6/1/16 - K Left VM - Interest deeded from Mildred Carroll	6/13 - Ms. Day mentioned in a conversation with Tom B. that she lost her waiver. Kasey mailed another waiver. Ms. Day will return with her lease.
7: S/2	DELBARCO, INC - BILL BARRETT CORP	5/16/2016	94147118995632066826-69	YES		
7: S/2	ESTATE OF DAISY B. LOONEY - see heirs	5/16/2016			Heirs are: Lisa Shayne Wanner-Carson, Mark Larry Looney, Shawna Leigh Stouder	
7: S/2	FECK, NORMAN RICHARD & KATERI RENE A	5/16/2016	94147118995632956609-51	YES	AB talked w/him 5/22, he would sign and return	6/2 - Kasey Left VM.
7: S/2	HIGH COUNTRY HOSPITALITY, LLC	5/16/2016	94147118995632954814-88	YES	6/2 - Mailed Waiver to the attn of Brenda Lynn Parrish - per Sect.of State website, she is the owner of High Country and Mountain & River - unable to locate a phone number however the Broomfield address is listed	
7: S/2	MOUNTAIN & LAKE SUITES, INC	5/16/2016	94147118995632956374-72	YES	6/2 - Mailed Waiver to the attn of Brenda Lynn Parrish - per Sect.of State website, she is the owner of High Country and Mountain & River - unable to locate a phone number however the Broomfield address is listed	6/8 - Rcv'd 2nd Green Card. Signed by Brenda Parrish. 2nd Certified Mailing #94147118995632886311-97
7: S/2	ROBERTS, DEREK N.	5/16/2016	94147118995632922675-04	YES	Interest deeded from Mildred Carroll 6/7 - Casey spoke to Derek and got an updated address - Kasey is mailing a new waiver.	6/7 - 2nd Certified Mailing - 94147118995632575030-98
7: S/2	TOWN OF PARACHUTE	5/16/2016	94147118995632956803-00	YES - Signed by Lauralee Patton	AB	
7: S/2	UNION OIL COMPANY OF CALIFORNIA (CHEVRON)	5/16/2016	94147118995632959158-22		5/24/16 - Art emailing form	



May 11, 2016

To: Mineral Owners in the 320-Acre Unit Composed of
Township 7 South, Range 95 West
Section 7: S½
Garfield County, Colorado

RE: Request for Setback Waiver

Dear Mineral Owner:

We are writing to you because you own minerals in the above-referenced drilling and spacing unit (the "Section 7 DSU"). Ursa Operating Company LLC ("Ursa") holds oil and gas leases in this unit and has received approval from the Colorado Oil and Gas Conservation Commission ("COGCC") to drill the following well to the Williams Fork Formation in the Section 7 DSU:

B&V 24D-07-07-95 Well
Located: SESW Section 7, T7S-R95W
API #05-045-22714
1,900.00' from the west line, 82.00' from the south line
Unit boundary set-back: 82.00'

Ursa also holds oil and gas leases in a 320-acre drilling and spacing unit in the immediately adjacent Section 18: N½ (the "Section 18 DSU"). Ursa has submitted an application to the COGCC seeking approval to drill the following well to the Williams Fork Formation in the Section 18 DSU:

BMC B 31A-18-07-95 Well
Located: NENE Section 18-7S-95W
1,993.00' from the east line, 79.20' from the north line
Unit boundary set-back: 79.20'

Ursa has developed a well location plan designed to provide efficient reservoir drainage, prevent waste and assure a greater ultimate recovery of hydrocarbons – thus increasing income to both the mineral owners and Ursa. However, this design requires that some wells (including the two described above) be placed less than 100-feet from the unit boundary. In this case, one well (the BMC B 31A-18-07-95) will be less than 100-feet from the Section 7 DSU, and the other well (the B&V 24D-07-07-95) will be less than 100-feet from the Section 18 DSU. Because these wells "offset," Ursa believes this placement will both increase revenue and be fair to the owners in both DSUs.

However, the COGCC orders creating both the Section 7 DSU and the Section 18 DSU provide that wells drilled to the Williams Fork Formation may not be located downhole closer than 100-feet from the boundary of their respective units. Fortunately, COGCC Rule 318.c. (copy attached) permits Ursa to drill these wells at the planned locations if it obtains waivers of this set-back from oil and gas lessees and mineral owners in the affected DSU, or obtains a variance from the COGCC.

Ursa therefore requests your waiver of the setback so it may drill the BMC B 31A-18-07-95 well at the location identified above. We request you provide this waiver by signing as indicated at the bottom of this letter and returning one (1) fully executed copy of this letter in the enclosed pre-paid envelope. To keep us on schedule, we request you return this to us no later than May 25, 2016. If we do not obtain all waivers or any objections from mineral owners, Ursa proposes to seek a variance under COGCC Rule 502.b, authorizing the BMC B 31A-18-07-95 well to be drilled at the above location.

Thank you in advance for your prompt attention to this matter. Please do not hesitate to contact me directly with any questions or comments regarding the proposed waiver, or objections to the proposed drilling plan and variance.

Sincerely,

URSA OPERATING COMPANY LLC



N. Arthur Bollen
Land Manager
720-508-8352
abollen@ursaresources.com

I, Jennie R. Adrian (please print name) do hereby waive the setback and approve drilling of the BMC B 31A-18-07-95 Well at the location described above, as authorized by COGCC Rule 318.c.

Signed this 24 day of May, 2016.

Jennie R. Adrian
Address: 33983 E. Hwy 50
La Junta, Co. 81050

Attachments:

- Wells and DSU locator plat
- COGCC Rule 318.c.
- Second copy of this letter



May 11, 2016

To: Mineral Owners in the 320-Acre Unit Composed of
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Section 7: S½
Garfield County, Colorado

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Mineral Owner
Set-back Waiver
May 11, 2016
Page 2 of 2

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Ursa therefore requests your waiver of the setback so it may drill the BMC B 31A-18-07-95 well at the location identified above. We request you provide this waiver by signing as indicated at the bottom of this letter and returning one (1) fully executed copy of this letter in the enclosed pre-paid envelope. To keep us on schedule, we request you return this to us no later than May 25, 2016. If we do not obtain all waivers or any objections from mineral owners, Ursa proposes to seek a variance under COGCC Rule 502.b, authorizing the BMC B 31A-18-07-95 well to be drilled at the above location.

Thank you in advance for your prompt attention to this matter. Please do not hesitate to contact me directly with any questions or comments regarding the proposed waiver, or objections to the proposed drilling plan and variance.

Sincerely,

URSA OPERATING COMPANY LLC


N. Arthur Bollen
Land Manager
720-508-8352
abollen@ursaresources.com

I, TIED VAUGHAN / B&U Developers LLP (please print name) do hereby waive the setback and approve drilling of the BMC B 31A-18-07-95 Well at the location described above, as authorized by COGCC Rule 318.c.

Signed this 6th day of JUNE, 2016.

259 County Rd 320,
Address: RICE, CO 81650

Attachments:

- Wells and DSU locator plat
- COGCC Rule 318.c.
- Second copy of this letter



May 11, 2016

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Township 7 South, Range 95 West
Section 7: S½
Garfield County, Colorado

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However, the COGCC orders creating both the Section 7 DSU and the Section 18 DSU provide that wells drilled to the Williams Fork Formation may not be located downhole closer than 100-feet from the boundary of their respective units. Fortunately, COGCC Rule 318.c. (copy attached) permits Ursa to drill these wells at the planned locations if it obtains waivers of this set-back from oil and gas lessees and mineral owners in the affected DSU, or obtains a variance from the COGCC.

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Thank you in advance for your prompt attention to this matter. Please do not hesitate to contact me directly with any questions or comments regarding the proposed waiver, or objections to the proposed drilling plan and variance.

Sincerely,

URSA OPERATING COMPANY LLC



N. Arthur Bollen
Land Manager
720-508-8352
abollen@ursaresources.com

I, Ed Baker & Sally Baker (please print name) do hereby waive the setback and approve drilling of the BMC B 31A-18-07-95 Well at the location described above, as authorized by COGCC Rule 318.c.

Signed this 20 day of May, 2016.

Ed Baker
Sally Baker

Address: PO Box 284, 8984 300 Rd.
Parachute, CO 81635

Attachments:

- Wells and DSU locator plat
- COGCC Rule 318.c.
- Second copy of this letter



May 11, 2016

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Mineral Owner
Set-back Waiver
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Page 2 of 2

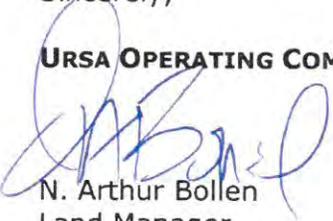
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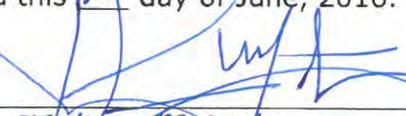
Sincerely,

URSA OPERATING COMPANY LLC


N. Arthur Bollen
Land Manager
720-508-8352
abollen@ursaresources.com

The Garfield County Board of County Commissioners does hereby waive the setback and approves drilling of the BMC D 31A-18-07-95 Well at the location described above, as authorized by COGCC Rule 318.c.

Signed this 13th day of June, 2016.


By: John Martin
Its: Chairman
Address: 108 8th Street
Telenwood Springs, CO 81601

Attachments:

- COGCC Rule 318.c.
- Well and DSU locator plat



May 11, 2016

To: Mineral Owners in the 320-Acre Unit Composed of
Township 7 South, Range 95 West
Section 7: S $\frac{1}{2}$
Garfield County, Colorado

RE: Request for Setback Waiver

Dear Mineral Owner:

We are writing to you because you own minerals in the above-referenced drilling and spacing unit (the "Section 7 DSU"). Ursa Operating Company LLC ("Ursa") holds oil and gas leases in this unit and has received approval from the Colorado Oil and Gas Conservation Commission ("COGCC") to drill the following well to the Williams Fork Formation in the Section 7 DSU:

B&V 24D-07-07-95 Well
Located: SESW Section 7, T7S-R95W
API #05-045-22714
1,900.00' from the west line, 82.00' from the south line
Unit boundary set-back: 82.00'

Ursa also holds oil and gas leases in a 320-acre drilling and spacing unit in the immediately adjacent Section 18: N $\frac{1}{2}$ (the "Section 18 DSU"). Ursa has submitted an application to the COGCC seeking approval to drill the following well to the Williams Fork Formation in the Section 18 DSU:

BMC B 31A-18-07-95 Well
Located: NWN Section 18-7S-95W
1,993.00' from the east line, 79.20' from the north line
Unit boundary set-back: 79.20'

Ursa has developed a well location plan designed to provide efficient reservoir drainage, prevent waste and assure a greater ultimate recovery of hydrocarbons – thus increasing income to both the mineral owners and Ursa. However, this design requires that some wells (including the two described above) be placed less than 100-feet from the unit boundary. In this case, one well (the BMC B 31A-18-07-95) will be less than 100-feet from the Section 7 DSU, and the other well (the B&V 24D-07-07-95) will be less than 100-feet from the Section 18 DSU. Because these wells "offset," Ursa believes this placement will both increase revenue and be fair to the owners in both DSUs.

However, the COGCC orders creating both the Section 7 DSU and the Section 18 DSU provide that wells drilled to the Williams Fork Formation may not be located downhole closer than 100-feet from the boundary of their respective units. Fortunately, COGCC Rule 318.c. (copy attached) permits Ursa to drill these wells at the planned locations if it obtains waivers of this set-back from oil and gas lessees and mineral owners in the affected DSU, or obtains a variance from the COGCC.

Ursa therefore requests your waiver of the setback so it may drill the BMC B 31A-18-07-95 well at the location identified above. We request you provide this waiver by signing as indicated at the bottom of this letter and returning one (1) fully executed copy of this letter in the enclosed pre-paid envelope. To keep us on schedule, we request you return this to us no later than May 25, 2016. If we do not obtain all waivers or any objections from mineral owners, Ursa proposes to seek a variance under COGCC Rule 502.b, authorizing the BMC B 31A-18-07-95 well to be drilled at the above location.

Thank you in advance for your prompt attention to this matter. Please do not hesitate to contact me directly with any questions or comments regarding the proposed waiver, or objections to the proposed drilling plan and variance.

Sincerely,

URSA OPERATING COMPANY LLC



N. Arthur Bollen
Land Manager
720-508-8352
abollen@ursaresources.com

I, Kent Crawford for Condole Phillips Company (please print name) do hereby waive the setback and approve drilling of the BMC B 31A-18-07-95 Well at the location described above, as authorized by COGCC Rule 318.c.

Signed this 13 day of May, 2016.

JUNE

Address: 600 W. Dairy Ashford
Houston, TX 77079

Attachments:

- Wells and DSU locator plat
- COGCC Rule 318.c.
- Second copy of this letter



May 11, 2016

To: Mineral Owners in the 320-Acre Unit Composed of
Township 7 South, Range 95 West
Section 7: S $\frac{1}{2}$
Garfield County, Colorado

RE: Request for Setback Waiver

Dear Mineral Owner:

We are writing to you because you own minerals in the above-referenced drilling and spacing unit (the "Section 7 DSU"). Ursa Operating Company LLC ("Ursa") holds oil and gas leases in this unit and has received approval from the Colorado Oil and Gas Conservation Commission ("COGCC") to drill the following well to the Williams Fork Formation in the Section 7 DSU:

B&V 24D-07-07-95 Well
Located: SESW Section 7, T7S-R95W
API #05-045-22714
1,900.00' from the west line, 82.00' from the south line
Unit boundary set-back: 82.00'

Ursa also holds oil and gas leases in a 320-acre drilling and spacing unit in the immediately adjacent Section 18: N $\frac{1}{2}$ (the "Section 18 DSU"). Ursa has submitted an application to the COGCC seeking approval to drill the following well to the Williams Fork Formation in the Section 18 DSU:

BMC B 31A-18-07-95 Well
Located: NENE Section 18-7S-95W
1,993.00' from the east line, 79.20' from the north line
Unit boundary set-back: 79.20'

Ursa has developed a well location plan designed to provide efficient reservoir drainage, prevent waste and assure a greater ultimate recovery of hydrocarbons – thus increasing income to both the mineral owners and Ursa. However, this design requires that some wells (including the two described above) be placed less than 100-feet from the unit boundary. In this case, one well (the BMC B 31A-18-07-95) will be less than 100-feet from the Section 7 DSU, and the other well (the B&V 24D-07-07-95) will be less than 100-feet from the Section 18 DSU. Because these wells "offset," Ursa believes this placement will both increase revenue and be fair to the owners in both DSUs.

However, the COGCC orders creating both the Section 7 DSU and the Section 18 DSU provide that wells drilled to the Williams Fork Formation may not be located downhole closer than 100-feet from the boundary of their respective units. Fortunately, COGCC Rule 318.c. (copy attached) permits Ursa to drill these wells at the planned locations if it obtains waivers of this set-back from oil and gas lessees and mineral owners in the affected DSU, or obtains a variance from the COGCC.

Ursa therefore requests your waiver of the setback so it may drill the BMC B 31A-18-07-95 well at the location identified above. We request you provide this waiver by signing as indicated at the bottom of this letter and returning one (1) fully executed copy of this letter in the enclosed pre-paid envelope. To keep us on schedule, we request you return this to us no later than May 25, 2016. If we do not obtain all waivers or any objections from mineral owners, Ursa proposes to seek a variance under COGCC Rule 502.b, authorizing the BMC B 31A-18-07-95 well to be drilled at the above location.

Thank you in advance for your prompt attention to this matter. Please do not hesitate to contact me directly with any questions or comments regarding the proposed waiver, or objections to the proposed drilling plan and variance.

Sincerely,

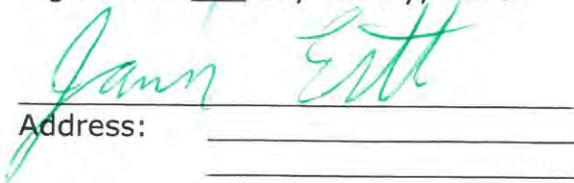
URSA OPERATING COMPANY LLC



N. Arthur Bollen
Land Manager
720-508-8352
abollen@ursaresources.com

I, Jann Ertl (please print name) do hereby waive the setback and approve drilling of the BMC B 31A-18-07-95 Well at the location described above, as authorized by COGCC Rule 318.c.

Signed this 24 day of May, 2016.



Address: _____

720-338-9635

Attachments:

- Wells and DSU locator plat
- COGCC Rule 318.c.
- Second copy of this letter



May 11, 2016

To: Mineral Owners in the 320-Acre Unit Composed of
Township 7 South, Range 95 West
Section 7: S½
Garfield County, Colorado

RE: Request for Setback Waiver

Dear Mineral Owner:

We are writing to you because you own minerals in the above-referenced drilling and spacing unit (the "Section 7 DSU"). Ursa Operating Company LLC ("Ursa") holds oil and gas leases in this unit and has received approval from the Colorado Oil and Gas Conservation Commission ("COGCC") to drill the following well to the Williams Fork Formation in the Section 7 DSU:

B&V 24D-07-07-95 Well
Located: SESW Section 7, T7S-R95W
API #05-045-22714
1,900.00' from the west line, 82.00' from the south line
Unit boundary set-back: 82.00'

Ursa also holds oil and gas leases in a 320-acre drilling and spacing unit in the immediately adjacent Section 18: N½ (the "Section 18 DSU"). Ursa has submitted an application to the COGCC seeking approval to drill the following well to the Williams Fork Formation in the Section 18 DSU:

BMC B 31A-18-07-95 Well
Located: NWN Section 18-7S-95W
1,993.00' from the east line, 79.20' from the north line
Unit boundary set-back: 79.20'

Ursa has developed a well location plan designed to provide efficient reservoir drainage, prevent waste and assure a greater ultimate recovery of hydrocarbons – thus increasing income to both the mineral owners and Ursa. However, this design requires that some wells (including the two described above) be placed less than 100-feet from the unit boundary. In this case, one well (the BMC B 31A-18-07-95) will be less than 100-feet from the Section 7 DSU, and the other well (the B&V 24D-07-07-95) will be less than 100-feet from the Section 18 DSU. Because these wells "offset," Ursa believes this placement will both increase revenue and be fair to the owners in both DSUs.

However, the COGCC orders creating both the Section 7 DSU and the Section 18 DSU provide that wells drilled to the Williams Fork Formation may not be located downhole closer than 100-feet from the boundary of their respective units. Fortunately, COGCC Rule 318.c. (copy attached) permits Ursa to drill these wells at the planned locations if it obtains waivers of this set-back from oil and gas lessees and mineral owners in the affected DSU, or obtains a variance from the COGCC.

Ursa therefore requests your waiver of the setback so it may drill the BMC B 31A-18-07-95 well at the location identified above. We request you provide this waiver by signing as indicated at the bottom of this letter and returning one (1) fully executed copy of this letter in the enclosed pre-paid envelope. To keep us on schedule, we request you return this to us no later than May 25, 2016. If we do not obtain all waivers or any objections from mineral owners, Ursa proposes to seek a variance under COGCC Rule 502.b, authorizing the BMC B 31A-18-07-95 well to be drilled at the above location.

Thank you in advance for your prompt attention to this matter. Please do not hesitate to contact me directly with any questions or comments regarding the proposed waiver, or objections to the proposed drilling plan and variance.

Sincerely,

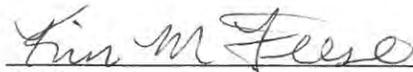
URSA OPERATING COMPANY LLC



N. Arthur Bollen
Land Manager
720-508-8352
abollen@ursaresources.com

I, Kim M Feese (please print name) do hereby waive the setback and approve drilling of the BMC B 31A-18-07-95 Well at the location described above, as authorized by COGCC Rule 318.c.

Signed this 21 day of May, 2016.



Address: 13916 CR 247
New Castle CO 81647

Attachments:

- Wells and DSU locator plat
- COGCC Rule 318.c.
- Second copy of this letter



May 11, 2016

To: Mineral Owners in the 320-Acre Unit Composed of
Township 7 South, Range 95 West
Section 7: S½
Garfield County, Colorado

RE: Request for Setback Waiver

Dear Mineral Owner:

We are writing to you because you own minerals in the above-referenced drilling and spacing unit (the "Section 7 DSU"). Ursa Operating Company LLC ("Ursa") holds oil and gas leases in this unit and has received approval from the Colorado Oil and Gas Conservation Commission ("COGCC") to drill the following well to the Williams Fork Formation in the Section 7 DSU:

B&V 24D-07-07-95 Well
Located: SESW Section 7, T7S-R95W
API #05-045-22714
1,900.00' from the west line, 82.00' from the south line
Unit boundary set-back: 82.00'

Ursa also holds oil and gas leases in a 320-acre drilling and spacing unit in the immediately adjacent Section 18: N½ (the "Section 18 DSU"). Ursa has submitted an application to the COGCC seeking approval to drill the following well to the Williams Fork Formation in the Section 18 DSU:

BMC B 31A-18-07-95 Well
Located: NWNE Section 18-7S-95W
1,993.00' from the east line, 79.20' from the north line
Unit boundary set-back: 79.20'

Ursa has developed a well location plan designed to provide efficient reservoir drainage, prevent waste and assure a greater ultimate recovery of hydrocarbons – thus increasing income to both the mineral owners and Ursa. However, this design requires that some wells (including the two described above) be placed less than 100-feet from the unit boundary. In this case, one well (the BMC B 31A-18-07-95) will be less than 100-feet from the Section 7 DSU, and the other well (the B&V 24D-07-07-95) will be less than 100-feet from the Section 18 DSU. Because these wells "offset," Ursa believes this placement will both increase revenue and be fair to the owners in both DSUs.

However, the COGCC orders creating both the Section 7 DSU and the Section 18 DSU provide that wells drilled to the Williams Fork Formation may not be located downhole closer than 100-feet from the boundary of their respective units. Fortunately, COGCC Rule 318.c. (copy attached) permits Ursa to drill these wells at the planned locations if it obtains waivers of this set-back from oil and gas lessees and mineral owners in the affected DSU, or obtains a variance from the COGCC.

Ursa therefore requests your waiver of the setback so it may drill the BMC B 31A-18-07-95 well at the location identified above. We request you provide this waiver by signing as indicated at the bottom of this letter and returning one (1) fully executed copy of this letter in the enclosed pre-paid envelope. To keep us on schedule, we request you return this to us no later than May 25, 2016. If we do not obtain all waivers or any objections from mineral owners, Ursa proposes to seek a variance under COGCC Rule 502.b, authorizing the BMC B 31A-18-07-95 well to be drilled at the above location.

Thank you in advance for your prompt attention to this matter. Please do not hesitate to contact me directly with any questions or comments regarding the proposed waiver, or objections to the proposed drilling plan and variance.

Sincerely,

URSA OPERATING COMPANY LLC



N. Arthur Bollen
Land Manager
720-508-8352
abollen@ursaresources.com

I, Dorlene Hittle (please print name) do hereby waive the setback and approve drilling of the BMC B 31A-18-07-95 Well at the location described above, as authorized by COGCC Rule 318.c.

Signed this 20 day of May, 2016.



Address: 201 Kich Ave
Barnesville, Ohio 43713-1128

Attachments:

- Wells and DSU locator plat
- COGCC Rule 318.c.
- Second copy of this letter



May 11, 2016

To: Mineral Owners in the 320-Acre Unit Composed of
Township 7 South, Range 95 West
Section 7: S½
Garfield County, Colorado

RE: Request for Setback Waiver

Dear Mineral Owner:

We are writing to you because you own minerals in the above-referenced drilling and spacing unit (the "Section 7 DSU"). Ursa Operating Company LLC ("Ursa") holds oil and gas leases in this unit and has received approval from the Colorado Oil and Gas Conservation Commission ("COGCC") to drill the following well to the Williams Fork Formation in the Section 7 DSU:

B&V 24D-07-07-95 Well
Located: SESW Section 7, T7S-R95W
API #05-045-22714
1,900.00' from the west line, 82.00' from the south line
Unit boundary set-back: 82.00'

Ursa also holds oil and gas leases in a 320-acre drilling and spacing unit in the immediately adjacent Section 18: N½ (the "Section 18 DSU"). Ursa has submitted an application to the COGCC seeking approval to drill the following well to the Williams Fork Formation in the Section 18 DSU:

BMC B 31A-18-07-95 Well
Located: NWNW Section 18-7S-95W
1,993.00' from the east line, 79.20' from the north line
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Ursa has developed a well location plan designed to provide efficient reservoir drainage, prevent waste and assure a greater ultimate recovery of hydrocarbons – thus increasing income to both the mineral owners and Ursa. However, this design requires that some wells (including the two described above) be placed less than 100-feet from the unit boundary. In this case, one well (the BMC B 31A-18-07-95) will be less than 100-feet from the Section 7 DSU, and the other well (the B&V 24D-07-07-95) will be less than 100-feet from the Section 18 DSU. Because these wells "offset," Ursa believes this placement will both increase revenue and be fair to the owners in both DSUs.

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Thank you in advance for your prompt attention to this matter. Please do not hesitate to contact me directly with any questions or comments regarding the proposed waiver, or objections to the proposed drilling plan and variance.

Sincerely,

URSA OPERATING COMPANY LLC



N. Arthur Bollen
Land Manager
720-508-8352
abollen@ursaresources.com

I, Margo L. Johnson, TTEE (please print name) do hereby waive the setback and approve drilling of the BMC B 31A-18-07-95 Well at the location described above, as authorized by COGCC Rule 318.c.

Signed this 20 day of May, 2016.

Margo L. Johnson TTEE
Address: 659 W. Redondo Pl.
Green Valley AZ 85614

Attachments:

- Wells and DSU locator plat
- COGCC Rule 318.c.
- Second copy of this letter



Koch

May 11, 2016

To: Mineral Owners in the 320-Acre Unit Composed of
Township 7 South, Range 95 West
Section 7: S½
Garfield County, Colorado

RE: Request for Setback Waiver

Dear Mineral Owner:

We are writing to you because you own minerals in the above-referenced drilling and spacing unit (the "Section 7 DSU"). Ursa Operating Company LLC ("Ursa") holds oil and gas leases in this unit and has received approval from the Colorado Oil and Gas Conservation Commission ("COGCC") to drill the following well to the Williams Fork Formation in the Section 7 DSU:

B&V 24D-07-07-95 Well
Located: SESW Section 7, T7S-R95W
API #05-045-22714
1,900.00' from the west line, 82.00' from the south line
Unit boundary set-back: 82.00'

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Located: NWNW Section 18-7S-95W
1,993.00' from the east line, 79.20' from the north line
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Ursa has developed a well location plan designed to provide efficient reservoir drainage, prevent waste and assure a greater ultimate recovery of hydrocarbons – thus increasing income to both the mineral owners and Ursa. However, this design requires that some wells (including the two described above) be placed less than 100-feet from the unit boundary. In this case, one well (the BMC B 31A-18-07-95) will be less than 100-feet from the Section 7 DSU, and the other well (the B&V 24D-07-07-95) will be less than 100-feet from the Section 18 DSU. Because these wells "offset," Ursa believes this placement will both increase revenue and be fair to the owners in both DSUs.

However, the COGCC orders creating both the Section 7 DSU and the Section 18 DSU provide that wells drilled to the Williams Fork Formation may not be located downhole closer than 100-feet from the boundary of their respective units. Fortunately, COGCC Rule 318.c. (copy attached) permits Ursa to drill these wells at the planned locations if it obtains waivers of this set-back from oil and gas lessees and mineral owners in the affected DSU, or obtains a variance from the COGCC.

Ursa therefore requests your waiver of the setback so it may drill the BMC B 31A-18-07-95 well at the location identified above. We request you provide this waiver by signing as indicated at the bottom of this letter and returning one (1) fully executed copy of this letter in the enclosed pre-paid envelope. To keep us on schedule, we request you return this to us no later than May 25, 2016. If we do not obtain all waivers or any objections from mineral owners, Ursa proposes to seek a variance under COGCC Rule 502.b, authorizing the BMC B 31A-18-07-95 well to be drilled at the above location.

Thank you in advance for your prompt attention to this matter. Please do not hesitate to contact me directly with any questions or comments regarding the proposed waiver, or objections to the proposed drilling plan and variance.

Sincerely,

URSA OPERATING COMPANY LLC



N. Arthur Bollen
Land Manager
720-508-8352
abollen@ursaresources.com

Edward H. Koch, JR,
I, Billie Sue Koch, AIF (please print name) do hereby waive the setback and approve drilling of the BMC B 31A-18-07-95 Well at the location described above, as authorized by COGCC Rule 318.c.

Signed this 19 day of May, 2016.

Edward H. Koch, JR.,

Billie Sue Koch, AIF

Address: 9000 WETHERBEE CIR.
SHERWOOD, AR 72120-4256

Attachments:

- Wells and DSU locator plat
- COGCC Rule 318.c.
- Second copy of this letter



May 11, 2016

To: Mineral Owners in the 320-Acre Unit Composed of
Township 7 South, Range 95 West
Section 7: S½
Garfield County, Colorado

RE: Request for Setback Waiver

Dear Mineral Owner:

We are writing to you because you own minerals in the above-referenced drilling and spacing unit (the "Section 7 DSU"). Ursa Operating Company LLC ("Ursa") holds oil and gas leases in this unit and has received approval from the Colorado Oil and Gas Conservation Commission ("COGCC") to drill the following well to the Williams Fork Formation in the Section 7 DSU:

B&V 24D-07-07-95 Well
Located: SESW Section 7, T7S-R95W
API #05-045-22714
1,900.00' from the west line, 82.00' from the south line
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Located: NWN Section 18-7S-95W
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Ursa therefore requests your waiver of the setback so it may drill the BMC B 31A-18-07-95 well at the location identified above. We request you provide this waiver by signing as indicated at the bottom of this letter and returning one (1) fully executed copy of this letter in the enclosed pre-paid envelope. To keep us on schedule, we request you return this to us no later than May 25, 2016. If we do not obtain all waivers or any objections from mineral owners, Ursa proposes to seek a variance under COGCC Rule 502.b, authorizing the BMC B 31A-18-07-95 well to be drilled at the above location.

Thank you in advance for your prompt attention to this matter. Please do not hesitate to contact me directly with any questions or comments regarding the proposed waiver, or objections to the proposed drilling plan and variance.

Sincerely,

URSA OPERATING COMPANY LLC


N. Arthur Bollen
Land Manager
720-508-8352
abollen@ursaresources.com

I, Scott Carson (please print name) do hereby waive the setback and approve drilling of the BMC B 31A-18-07-95 Well at the location described above, as authorized by COGCC Rule 318.c.

Signed this 16 day of ^{June}~~May~~, 2016.

Address: 3820 Toole St
Bozeman, MT 59718

Attachments:

- Wells and DSU locator plat
- COGCC Rule 318.c.
- Second copy of this letter



May 11, 2016

To: Mineral Owners in the 320-Acre Unit Composed of
Township 7 South, Range 95 West
Section 7: S½
Garfield County, Colorado

RE: Request for Setback Waiver

Dear Mineral Owner:

We are writing to you because you own minerals in the above-referenced drilling and spacing unit (the "Section 7 DSU"). Ursa Operating Company LLC ("Ursa") holds oil and gas leases in this unit and has received approval from the Colorado Oil and Gas Conservation Commission ("COGCC") to drill the following well to the Williams Fork Formation in the Section 7 DSU:

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Thank you in advance for your prompt attention to this matter. Please do not hesitate to contact me directly with any questions or comments regarding the proposed waiver, or objections to the proposed drilling plan and variance.

Sincerely,

URSA OPERATING COMPANY LLC



N. Arthur Bollen
Land Manager
720-508-8352
abollen@ursaresources.com

I, Mark L Looney (please print name) do hereby waive the setback and approve drilling of the BMC B 31A-18-07-95 Well at the location described above, as authorized by COGCC Rule 318.c.

Signed this 26 day of May, 2016.

~~Mark L Looney~~ Mark L Looney as heir of Estate of B Daisy B Looney
Address: 3556 Victor Point Rd SE
Silverton OR 97381

Attachments:

- Wells and DSU locator plat
- COGCC Rule 318.c.
- Second copy of this letter



May 11, 2016

To: Mineral Owners in the 320-Acre Unit Composed of
Township 7 South, Range 95 West
Section 7: S½
Garfield County, Colorado

RE: Request for Setback Waiver

Dear Mineral Owner:

We are writing to you because you own minerals in the above-referenced drilling and spacing unit (the "Section 7 DSU"). Ursa Operating Company LLC ("Ursa") holds oil and gas leases in this unit and has received approval from the Colorado Oil and Gas Conservation Commission ("COGCC") to drill the following well to the Williams Fork Formation in the Section 7 DSU:

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1,900.00' from the west line, 82.00' from the south line
Unit boundary set-back: 82.00'

Ursa also holds oil and gas leases in a 320-acre drilling and spacing unit in the immediately adjacent Section 18: N½ (the "Section 18 DSU"). Ursa has submitted an application to the COGCC seeking approval to drill the following well to the Williams Fork Formation in the Section 18 DSU:

BMC B 31A-18-07-95 Well
Located: NWNE Section 18-7S-95W
1,993.00' from the east line, 79.20' from the north line
Unit boundary set-back: 79.20'

Ursa has developed a well location plan designed to provide efficient reservoir drainage, prevent waste and assure a greater ultimate recovery of hydrocarbons – thus increasing income to both the mineral owners and Ursa. However, this design requires that some wells (including the two described above) be placed less than 100-feet from the unit boundary. In this case, one well (the BMC B 31A-18-07-95) will be less than 100-feet from the Section 7 DSU, and the other well (the B&V 24D-07-07-95) will be less than 100-feet from the Section 18 DSU. Because these wells "offset," Ursa believes this placement will both increase revenue and be fair to the owners in both DSUs.

However, the COGCC orders creating both the Section 7 DSU and the Section 18 DSU provide that wells drilled to the Williams Fork Formation may not be located downhole closer than 100-feet from the boundary of their respective units. Fortunately, COGCC Rule 318.c. (copy attached) permits Ursa to drill these wells at the planned locations if it obtains waivers of this set-back from oil and gas lessees and mineral owners in the affected DSU, or obtains a variance from the COGCC.

Ursa therefore requests your waiver of the setback so it may drill the BMC D 31A-18-07-95 well at the location identified above. We request you provide this waiver by signing as indicated at the bottom of this letter and returning one (1) fully executed copy of this letter in the enclosed pre-paid envelope. To keep us on schedule, we request you return this to us no later than May 25, 2016. If we do not obtain all waivers or any objections from mineral owners, Ursa proposes to seek a variance under COGCC Rule 502.b, authorizing the BMC B 31A-18-07-95 well to be drilled at the above location.

Thank you in advance for your prompt attention to this matter. Please do not hesitate to contact me directly with any questions or comments regarding the proposed waiver, or objections to the proposed drilling plan and variance.

Sincerely,

URSA OPERATING COMPANY LLC

N. Arthur Bollen
Land Manager
720-508-8352
abollen@ursaresources.com

(print name here) John Lyons does hereby waive the setback and approves drilling of the BMC B 31A-18-07-95 Well at the location described above, as authorized by COGCC Rule 318.c.

Signed this 14 day of June, 2016.

(sign here) John M Lyons
Address: 8714 Co Rd 300
Parachute Co 81635

Attachments:

- COGCC Rule 318.c.
- Well and DSU locator plat
- "Copy" of this letter for your files



May 11, 2016

To: Mineral Owners in the 320-Acre Unit Composed of
Township 7 South, Range 95 West
Section 7: S½
Garfield County, Colorado

RE: Request for Setback Waiver

Dear Mineral Owner:

We are writing to you because you own minerals in the above-referenced drilling and spacing unit (the "Section 7 DSU"). Ursa Operating Company LLC ("Ursa") holds oil and gas leases in this unit and has received approval from the Colorado Oil and Gas Conservation Commission ("COGCC") to drill the following well to the Williams Fork Formation in the Section 7 DSU:

B&V 24D-07-07-95 Well
Located: SESW Section 7, T7S-R95W
API #05-045-22714
1,900.00' from the west line, 82.00' from the south line
Unit boundary set-back: 82.00'

Ursa also holds oil and gas leases in a 320-acre drilling and spacing unit in the immediately adjacent Section 18: N½ (the "Section 18 DSU"). Ursa has submitted an application to the COGCC seeking approval to drill the following well to the Williams Fork Formation in the Section 18 DSU:

BMC B 31A-18-07-95 Well
Located: NWE Section 18-7S-95W
1,993.00' from the east line, 79.20' from the north line
Unit boundary set-back: 79.20'

Ursa has developed a well location plan designed to provide efficient reservoir drainage, prevent waste and assure a greater ultimate recovery of hydrocarbons – thus increasing income to both the mineral owners and Ursa. However, this design requires that some wells (including the two described above) be placed less than 100-feet from the unit boundary. In this case, one well (the BMC B 31A-18-07-95) will be less than 100-feet from the Section 7 DSU, and the other well (the B&V 24D-07-07-95) will be less than 100-feet from the Section 18 DSU. Because these wells "offset," Ursa believes this placement will both increase revenue and be fair to the owners in both DSUs.

However, the COGCC orders creating both the Section 7 DSU and the Section 18 DSU provide that wells drilled to the Williams Fork Formation may not be located downhole closer than 100-feet from the boundary of their respective units. Fortunately, COGCC Rule 318.c. (copy attached) permits Ursa to drill these wells at the planned locations if it obtains waivers of this set-back from oil and gas lessees and mineral owners in the affected DSU, or obtains a variance from the COGCC.

Ursa therefore requests your waiver of the setback so it may drill the BMC B 31A-18-07-95 well at the location identified above. We request you provide this waiver by signing as indicated at the bottom of this letter and returning one (1) fully executed copy of this letter in the enclosed pre-paid envelope. To keep us on schedule, we request you return this to us no later than May 25, 2016. If we do not obtain all waivers or any objections from mineral owners, Ursa proposes to seek a variance under COGCC Rule 502.b, authorizing the BMC B 31A-18-07-95 well to be drilled at the above location.

Thank you in advance for your prompt attention to this matter. Please do not hesitate to contact me directly with any questions or comments regarding the proposed waiver, or objections to the proposed drilling plan and variance.

Sincerely,

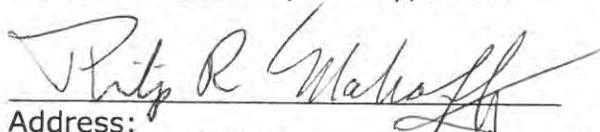
URSA OPERATING COMPANY LLC



N. Arthur Bollen
Land Manager
720-508-8352
abollen@ursaresources.com

I, Philip R. Mahaffey (please print name) do hereby waive the setback and approve drilling of the BMC B 31A-18-07-95 Well at the location described above, as authorized by COGCC Rule 318.c.

Signed this 26 day of May, 2016.



Address:

542 Turkey Street Rd
Pierson, FL 32180

Attachments:

- Wells and DSU locator plat
- COGCC Rule 318.c.
- Second copy of this letter



May 11, 2016

To: Mineral Owners in the 320-Acre Unit Composed of
Township 7 South, Range 95 West
Section 7: S $\frac{1}{2}$
Garfield County, Colorado

RE: Request for Setback Waiver

Dear Mineral Owner:

We are writing to you because you own minerals in the above-referenced drilling and spacing unit (the "Section 7 DSU"). Ursa Operating Company LLC ("Ursa") holds oil and gas leases in this unit and has received approval from the Colorado Oil and Gas Conservation Commission ("COGCC") to drill the following well to the Williams Fork Formation in the Section 7 DSU:

B&V 24D-07-07-95 Well
Located: SESW Section 7, T7S-R95W
API #05-045-22714
1,900.00' from the west line, 82.00' from the south line
Unit boundary set-back: 82.00'

Ursa also holds oil and gas leases in a 320-acre drilling and spacing unit in the immediately adjacent Section 18: N $\frac{1}{2}$ (the "Section 18 DSU"). Ursa has submitted an application to the COGCC seeking approval to drill the following well to the Williams Fork Formation in the Section 18 DSU:

BMC B 31A-18-07-95 Well
Located: N $\frac{1}{2}$ Section 18-7S-95W
1,993.00' from the east line, 79.20' from the north line
Unit boundary set-back: 79.20'

Ursa has developed a well location plan designed to provide efficient reservoir drainage, prevent waste and assure a greater ultimate recovery of hydrocarbons – thus increasing income to both the mineral owners and Ursa. However, this design requires that some wells (including the two described above) be placed less than 100-feet from the unit boundary. In this case, one well (the BMC B 31A-18-07-95) will be less than 100-feet from the Section 7 DSU, and the other well (the B&V 24D-07-07-95) will be less than 100-feet from the Section 18 DSU. Because these wells "offset," Ursa believes this placement will both increase revenue and be fair to the owners in both DSUs.

However, the COGCC orders creating both the Section 7 DSU and the Section 18 DSU provide that wells drilled to the Williams Fork Formation may not be located downhole closer than 100-feet from the boundary of their respective units. Fortunately, COGCC Rule 318.c. (copy attached) permits Ursa to drill these wells at the planned locations if it obtains waivers of this set-back from oil and gas lessees and mineral owners in the affected DSU, or obtains a variance from the COGCC.

Ursa therefore requests your waiver of the setback so it may drill the BMC B 31A-18-07-95 well at the location identified above. We request you provide this waiver by signing as indicated at the bottom of this letter and returning one (1) fully executed copy of this letter in the enclosed pre-paid envelope. To keep us on schedule, we request you return this to us no later than May 25, 2016. If we do not obtain all waivers or any objections from mineral owners, Ursa proposes to seek a variance under COGCC Rule 502.b, authorizing the BMC B 31A-18-07-95 well to be drilled at the above location.

Thank you in advance for your prompt attention to this matter. Please do not hesitate to contact me directly with any questions or comments regarding the proposed waiver, or objections to the proposed drilling plan and variance.

Sincerely,

URSA OPERATING COMPANY LLC



N. Arthur Bollen
Land Manager
720-508-8352
abollen@ursaresources.com

I, Tommy E. Moore (please print name) do hereby waive the setback and approve drilling of the BMC B 31A-18-07-95 Well at the location described above, as authorized by COGCC Rule 318.c.

Signed this 19 day of May, 2016.

Tommy E. Moore
Address: P.O. Box 237
Sorjan Valley OR. 97910

Attachments:

- Wells and DSU locator plat
- COGCC Rule 318.c.
- Second copy of this letter



May 11, 2016

To: Mineral Owners in the 320-Acre Unit Composed of
Township 7 South, Range 95 West
Section 7: S½
Garfield County, Colorado

RE: Request for Setback Waiver

Dear Mineral Owner:

We are writing to you because you own minerals in the above-referenced drilling and spacing unit (the "Section 7 DSU"). Ursa Operating Company LLC ("Ursa") holds oil and gas leases in this unit and has received approval from the Colorado Oil and Gas Conservation Commission ("COGCC") to drill the following well to the Williams Fork Formation in the Section 7 DSU:

B&V 24D-07-07-95 Well
Located: SESW Section 7, T7S-R95W
API #05-045-22714
1,900.00' from the west line, 82.00' from the south line
Unit boundary set-back: 82.00'

Ursa also holds oil and gas leases in a 320-acre drilling and spacing unit in the immediately adjacent Section 18: N½ (the "Section 18 DSU"). Ursa has submitted an application to the COGCC seeking approval to drill the following well to the Williams Fork Formation in the Section 18 DSU:

BMC B 31A-18-07-95 Well
Located: NWNE Section 18-7S-95W
1,993.00' from the east line, 79.20' from the north line
Unit boundary set-back: 79.20'

Ursa has developed a well location plan designed to provide efficient reservoir drainage, prevent waste and assure a greater ultimate recovery of hydrocarbons – thus increasing income to both the mineral owners and Ursa. However, this design requires that some wells (including the two described above) be placed less than 100-feet from the unit boundary. In this case, one well (the BMC B 31A-18-07-95) will be less than 100-feet from the Section 7 DSU, and the other well (the B&V 24D-07-07-95) will be less than 100-feet from the Section 18 DSU. Because these wells "offset," Ursa believes this placement will both increase revenue and be fair to the owners in both DSUs.

However, the COGCC orders creating both the Section 7 DSU and the Section 18 DSU provide that wells drilled to the Williams Fork Formation may not be located downhole closer than 100-feet from the boundary of their respective units. Fortunately, COGCC Rule 318.c. (copy attached) permits Ursa to drill these wells at the planned locations if it obtains waivers of this set-back from oil and gas lessees and mineral owners in the affected DSU, or obtains a variance from the COGCC.

Ursa therefore requests your waiver of the setback so it may drill the BMC B 31A-18-07-95 well at the location identified above. We request you provide this waiver by signing as indicated at the bottom of this letter and returning one (1) fully executed copy of this letter in the enclosed pre-paid envelope. To keep us on schedule, we request you return this to us no later than May 25, 2016. If we do not obtain all waivers or any objections from mineral owners, Ursa proposes to seek a variance under COGCC Rule 502.b, authorizing the BMC B 31A-18-07-95 well to be drilled at the above location.

Thank you in advance for your prompt attention to this matter. Please do not hesitate to contact me directly with any questions or comments regarding the proposed waiver, or objections to the proposed drilling plan and variance.

Sincerely,

URSA OPERATING COMPANY LLC



N. Arthur Bollen
Land Manager
720-508-8352
abollen@ursaresources.com

I, DAVID R PICHOWSKY JR (please print name) do hereby waive the setback and approve drilling of the BMC B 31A-18-07-95 Well at the location described above, as authorized by COGCC Rule 318.c.

Signed this 14th day of ^{JUNE}~~May~~, 2016.

Address: 3522 VINEYARD DR
HOUSTON, TX 77082

Attachments:

- Wells and DSU locator plat
- COGCC Rule 318.c.
- Second copy of this letter



May 11, 2016

To: Mineral Owners in the 320-Acre Unit Composed of
Township 7 South, Range 95 West
Section 7: S½
Garfield County, Colorado

RE: Request for Setback Waiver

Dear Mineral Owner:

We are writing to you because you own minerals in the above-referenced drilling and spacing unit (the "Section 7 DSU"). Ursa Operating Company LLC ("Ursa") holds oil and gas leases in this unit and has received approval from the Colorado Oil and Gas Conservation Commission ("COGCC") to drill the following well to the Williams Fork Formation in the Section 7 DSU:

B&V 24D-07-07-95 Well
Located: SESW Section 7, T7S-R95W
API #05-045-22714
1,900.00' from the west line, 82.00' from the south line
Unit boundary set-back: 82.00'

Ursa also holds oil and gas leases in a 320-acre drilling and spacing unit in the immediately adjacent Section 18: N½ (the "Section 18 DSU"). Ursa has submitted an application to the COGCC seeking approval to drill the following well to the Williams Fork Formation in the Section 18 DSU:

BMC B 31A-18-07-95 Well
Located: NWNW Section 18-7S-95W
1,993.00' from the east line, 79.20' from the north line
Unit boundary set-back: 79.20'

Ursa has developed a well location plan designed to provide efficient reservoir drainage, prevent waste and assure a greater ultimate recovery of hydrocarbons – thus increasing income to both the mineral owners and Ursa. However, this design requires that some wells (including the two described above) be placed less than 100-feet from the unit boundary. In this case, one well (the BMC B 31A-18-07-95) will be less than 100-feet from the Section 7 DSU, and the other well (the B&V 24D-07-07-95) will be less than 100-feet from the Section 18 DSU. Because these wells "offset," Ursa believes this placement will both increase revenue and be fair to the owners in both DSUs.

However, the COGCC orders creating both the Section 7 DSU and the Section 18 DSU provide that wells drilled to the Williams Fork Formation may not be located downhole closer than 100-feet from the boundary of their respective units. Fortunately, COGCC Rule 318.c. (copy attached) permits Ursa to drill these wells at the planned locations if it obtains waivers of this set-back from oil and gas lessees and mineral owners in the affected DSU, or obtains a variance from the COGCC.

Ursa therefore requests your waiver of the setback so it may drill the BMC B 31A-18-07-95 well at the location identified above. We request you provide this waiver by signing as indicated at the bottom of this letter and returning one (1) fully executed copy of this letter in the enclosed pre-paid envelope. To keep us on schedule, we request you return this to us no later than May 25, 2016. If we do not obtain all waivers or any objections from mineral owners, Ursa proposes to seek a variance under COGCC Rule 502.b, authorizing the BMC B 31A-18-07-95 well to be drilled at the above location.

Thank you in advance for your prompt attention to this matter. Please do not hesitate to contact me directly with any questions or comments regarding the proposed waiver, or objections to the proposed drilling plan and variance.

Sincerely,

URSA OPERATING COMPANY LLC



N. Arthur Bollen
Land Manager
720-508-8352
abollen@ursaresources.com

I, Lindie Pichowsky (please print name) do hereby waive the setback and approve drilling of the BMC B 31A-18-07-95 Well at the location described above, as authorized by COGCC Rule 318.c.

Signed this 21 day of May, 2016.

586 Montclair Dr. SW.
Address: Smyrna, GA. 30082

Attachments:

- Wells and DSU locator plat
- COGCC Rule 318.c.
- Second copy of this letter



May 11, 2016

To: Mineral Owners in the 320-Acre Unit Composed of
Township 7 South, Range 95 West
Section 7: S $\frac{1}{2}$
Garfield County, Colorado

RE: Request for Setback Waiver

Dear Mineral Owner:

We are writing to you because you own minerals in the above-referenced drilling and spacing unit (the "Section 7 DSU"). Ursa Operating Company LLC ("Ursa") holds oil and gas leases in this unit and has received approval from the Colorado Oil and Gas Conservation Commission ("COGCC") to drill the following well to the Williams Fork Formation in the Section 7 DSU:

B&V 24D-07-07-95 Well
Located: SESW Section 7, T7S-R95W
API #05-045-22714
1,900.00' from the west line, 82.00' from the south line
Unit boundary set-back: 82.00'

Ursa also holds oil and gas leases in a 320-acre drilling and spacing unit in the immediately adjacent Section 18: N $\frac{1}{2}$ (the "Section 18 DSU"). Ursa has submitted an application to the COGCC seeking approval to drill the following well to the Williams Fork Formation in the Section 18 DSU:

BMC B 31A-18-07-95 Well
Located: NWNE Section 18-7S-95W
1,993.00' from the east line, 79.20' from the north line
Unit boundary set-back: 79.20'

Ursa has developed a well location plan designed to provide efficient reservoir drainage, prevent waste and assure a greater ultimate recovery of hydrocarbons – thus increasing income to both the mineral owners and Ursa. However, this design requires that some wells (including the two described above) be placed less than 100-feet from the unit boundary. In this case, one well (the BMC B 31A-18-07-95) will be less than 100-feet from the Section 7 DSU, and the other well (the B&V 24D-07-07-95) will be less than 100-feet from the Section 18 DSU. Because these wells "offset," Ursa believes this placement will both increase revenue and be fair to the owners in both DSUs.

However, the COGCC orders creating both the Section 7 DSU and the Section 18 DSU provide that wells drilled to the Williams Fork Formation may not be located downhole closer than 100-feet from the boundary of their respective units. Fortunately, COGCC Rule 318.c. (copy attached) permits Ursa to drill these wells at the planned locations if it obtains waivers of this set-back from oil and gas lessees and mineral owners in the affected DSU, or obtains a variance from the COGCC.

Ursa therefore requests your waiver of the setback so it may drill the BMC B 31A-18-07-95 well at the location identified above. We request you provide this waiver by signing as indicated at the bottom of this letter and returning one (1) fully executed copy of this letter in the enclosed pre-paid envelope. To keep us on schedule, we request you return this to us no later than May 25, 2016. If we do not obtain all waivers or any objections from mineral owners, Ursa proposes to seek a variance under COGCC Rule 502.b, authorizing the BMC B 31A-18-07-95 well to be drilled at the above location.

Thank you in advance for your prompt attention to this matter. Please do not hesitate to contact me directly with any questions or comments regarding the proposed waiver, or objections to the proposed drilling plan and variance.

Sincerely,

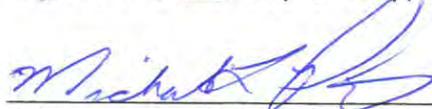
URSA OPERATING COMPANY LLC



N. Arthur Bollen
Land Manager
720-508-8352
abollen@ursaresources.com

I, Michael L. Pictowsky (please print name) do hereby waive the setback and approve drilling of the BMC B 31A-18-07-95 Well at the location described above, as authorized by COGCC Rule 318.c.

Signed this 31 day of May, 2016.



Address: 574 5th Ave. Box 250
Port McNeill, ON L0K 1R0

Attachments:

- Wells and DSU locator plat
- COGCC Rule 318.c.
- Second copy of this letter



May 11, 2016

To: Mineral Owners in the 320-Acre Unit Composed of
Township 7 South, Range 95 West
Section 7: S $\frac{1}{2}$
Garfield County, Colorado

RE: Request for Setback Waiver

Dear Mineral Owner:

We are writing to you because you own minerals in the above-referenced drilling and spacing unit (the "Section 7 DSU"). Ursa Operating Company LLC ("Ursa") holds oil and gas leases in this unit and has received approval from the Colorado Oil and Gas Conservation Commission ("COGCC") to drill the following well to the Williams Fork Formation in the Section 7 DSU:

B&V 24D-07-07-95 Well
Located: SESW Section 7, T7S-R95W
API #05-045-22714
1,900.00' from the west line, 82.00' from the south line
Unit boundary set-back: 82.00'

Ursa also holds oil and gas leases in a 320-acre drilling and spacing unit in the immediately adjacent Section 18: N $\frac{1}{2}$ (the "Section 18 DSU"). Ursa has submitted an application to the COGCC seeking approval to drill the following well to the Williams Fork Formation in the Section 18 DSU:

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Located: NWNE Section 18-7S-95W
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However, the COGCC orders creating both the Section 7 DSU and the Section 18 DSU provide that wells drilled to the Williams Fork Formation may not be located downhole closer than 100-feet from the boundary of their respective units. Fortunately, COGCC Rule 318.c. (copy attached) permits Ursa to drill these wells at the planned locations if it obtains waivers of this set-back from oil and gas lessees and mineral owners in the affected DSU, or obtains a variance from the COGCC.

Ursa therefore requests your waiver of the setback so it may drill the BMC B 31A-18-07-95 well at the location identified above. We request you provide this waiver by signing as indicated at the bottom of this letter and returning one (1) fully executed copy of this letter in the enclosed pre-paid envelope. To keep us on schedule, we request you return this to us no later than May 25, 2016. If we do not obtain all waivers or any objections from mineral owners, Ursa proposes to seek a variance under COGCC Rule 502.b, authorizing the BMC B 31A-18-07-95 well to be drilled at the above location.

Thank you in advance for your prompt attention to this matter. Please do not hesitate to contact me directly with any questions or comments regarding the proposed waiver, or objections to the proposed drilling plan and variance.

Sincerely,

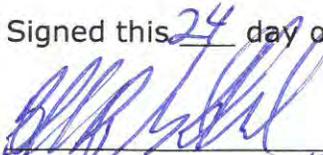
URSA OPERATING COMPANY LLC



N. Arthur Bollen
Land Manager
720-508-8352
abollen@ursaresources.com

I, Philip G. Picnowsky (please print name) do hereby waive the setback and approve drilling of the BMC B 31A-18-07-95 Well at the location described above, as authorized by COGCC Rule 318.c.

Signed this 24 day of May, 2016.



Address:

14392 Westminister Ln Apt 22
Opie City, VA 22193

Attachments:

- Wells and DSU locator plat
- COGCC Rule 318.c.
- Second copy of this letter



May 11, 2016

To: Mineral Owners in the 320-Acre Unit Composed of
Township 7 South, Range 95 West
Section 7: S½
Garfield County, Colorado

RE: Request for Setback Waiver

Dear Mineral Owner:

We are writing to you because you own minerals in the above-referenced drilling and spacing unit (the "Section 7 DSU"). Ursa Operating Company LLC ("Ursa") holds oil and gas leases in this unit and has received approval from the Colorado Oil and Gas Conservation Commission ("COGCC") to drill the following well to the Williams Fork Formation in the Section 7 DSU:

B&V 24D-07-07-95 Well
Located: SESW Section 7, T7S-R95W
API #05-045-22714
1,900.00' from the west line, 82.00' from the south line
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Located: NWE Section 18-7S-95W
1,993.00' from the east line, 79.20' from the north line
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Mineral Owner
Set-back Waiver
May 11, 2016
Page 2 of 2

However, the COGCC orders creating both the Section 7 DSU and the Section 18 DSU provide that wells drilled to the Williams Fork Formation may not be located downhole closer than 100-feet from the boundary of their respective units. Fortunately, COGCC Rule 318.c. (copy attached) permits Ursa to drill these wells at the planned locations if it obtains waivers of this set-back from oil and gas lessees and mineral owners in the affected DSU, or obtains a variance from the COGCC.

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Thank you in advance for your prompt attention to this matter. Please do not hesitate to contact me directly with any questions or comments regarding the proposed waiver, or objections to the proposed drilling plan and variance.

Sincerely,

URSA OPERATING COMPANY LLC



N. Arthur Bollen
Land Manager
720-508-8352
abollen@ursaresources.com

I, Stephen G. Pichowsky (please print name) do hereby waive the setback and approve drilling of the BMC B 31A-18-07-95 Well at the location described above, as authorized by COGCC Rule 318.c.

Signed this 31st day of May, 2016.



Address: 4516 Old Yale St
Houston, Tx 77018

Attachments:

- Wells and DSU locator plat
- COGCC Rule 318.c.
- Second copy of this letter



May 11, 2016

To: Mineral Owners in the 320-Acre Unit Composed of
Township 7 South, Range 95 West
Section 7: S $\frac{1}{2}$
Garfield County, Colorado

RE: Request for Setback Waiver

Dear Mineral Owner:

We are writing to you because you own minerals in the above-referenced drilling and spacing unit (the "Section 7 DSU"). Ursa Operating Company LLC ("Ursa") holds oil and gas leases in this unit and has received approval from the Colorado Oil and Gas Conservation Commission ("COGCC") to drill the following well to the Williams Fork Formation in the Section 7 DSU:

B&V 24D-07-07-95 Well
Located: SESW Section 7, T7S-R95W
API #05-045-22714
1,900.00' from the west line, 82.00' from the south line
Unit boundary set-back: 82.00'

Ursa also holds oil and gas leases in a 320-acre drilling and spacing unit in the immediately adjacent Section 18: N $\frac{1}{2}$ (the "Section 18 DSU"). Ursa has submitted an application to the COGCC seeking approval to drill the following well to the Williams Fork Formation in the Section 18 DSU:

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Located: NWNE Section 18-7S-95W
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However, the COGCC orders creating both the Section 7 DSU and the Section 18 DSU provide that wells drilled to the Williams Fork Formation may not be located downhole closer than 100-feet from the boundary of their respective units. Fortunately, COGCC Rule 318.c. (copy attached) permits Ursa to drill these wells at the planned locations if it obtains waivers of this set-back from oil and gas lessees and mineral owners in the affected DSU, or obtains a variance from the COGCC.

Ursa therefore requests your waiver of the setback so it may drill the BMC B 31A-18-07-95 well at the location identified above. We request you provide this waiver by signing as indicated at the bottom of this letter and returning one (1) fully executed copy of this letter in the enclosed pre-paid envelope. To keep us on schedule, we request you return this to us no later than May 25, 2016. If we do not obtain all waivers or any objections from mineral owners, Ursa proposes to seek a variance under COGCC Rule 502.b, authorizing the BMC B 31A-18-07-95 well to be drilled at the above location.

Thank you in advance for your prompt attention to this matter. Please do not hesitate to contact me directly with any questions or comments regarding the proposed waiver, or objections to the proposed drilling plan and variance.

Sincerely,

URSA OPERATING COMPANY LLC



N. Arthur Bollen
Land Manager
720-508-8352
abollen@ursaresources.com

I, EDRA L. PIEPHO (please print name) do hereby waive the setback and approve drilling of the BMC B 31A-18-07-95 Well at the location described above, as authorized by COGCC Rule 318.c.

Signed this 20th day of May, 2016.

5/26/16 Edra L. Piepho
Address: 61 PINE ST., #305
EDMONDS WA 98020-7243

Attachments:

- Wells and DSU locator plat
- COGCC Rule 318.c.
- Second copy of this letter



May 11, 2016

To: Mineral Owners in the 320-Acre Unit Composed of
Township 7 South, Range 95 West
Section 7: S½
Garfield County, Colorado

RE: Request for Setback Waiver

Dear Mineral Owner:

We are writing to you because you own minerals in the above-referenced drilling and spacing unit (the "Section 7 DSU"). Ursa Operating Company LLC ("Ursa") holds oil and gas leases in this unit and has received approval from the Colorado Oil and Gas Conservation Commission ("COGCC") to drill the following well to the Williams Fork Formation in the Section 7 DSU:

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Located: SESW Section 7, T7S-R95W
API #05-045-22714
1,900.00' from the west line, 82.00' from the south line
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Mineral Owner
Set-back Waiver
May 11, 2016
Page 2 of 2

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Ursa therefore requests your waiver of the setback so it may drill the BMC B 31A-18-07-95 well at the location identified above. We request you provide this waiver by signing as indicated at the bottom of this letter and returning one (1) fully executed copy of this letter in the enclosed pre-paid envelope. To keep us on schedule, we request you return this to us no later than May 25, 2016. If we do not obtain all waivers or any objections from mineral owners, Ursa proposes to seek a variance under COGCC Rule 502.b, authorizing the BMC B 31A-18-07-95 well to be drilled at the above location.

Thank you in advance for your prompt attention to this matter. Please do not hesitate to contact me directly with any questions or comments regarding the proposed waiver, or objections to the proposed drilling plan and variance.

Sincerely,

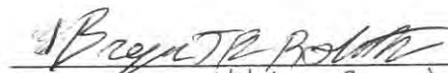
URSA OPERATING COMPANY LLC



N. Arthur Bollen
Land Manager
720-508-8352
abollen@ursaresources.com

I, Bryce J.E. Roberts (please print name) do hereby waive the setback and approve drilling of the BMC B 31A-18-07-95 Well at the location described above, as authorized by COGCC Rule 318.c.

Signed this 31 day of May, 2016.


Address: 4450 County Road 245
New Castle, WV 26107

Attachments:

- Wells and DSU locator plat
- COGCC Rule 318.c.
- Second copy of this letter



May 11, 2016

To: Mineral Owners in the 320-Acre Unit Composed of
Township 7 South, Range 95 West
Section 7: S½
Garfield County, Colorado

RE: Request for Setback Waiver

Dear Mineral Owner:

We are writing to you because you own minerals in the above-referenced drilling and spacing unit (the "Section 7 DSU"). Ursa Operating Company LLC ("Ursa") holds oil and gas leases in this unit and has received approval from the Colorado Oil and Gas Conservation Commission ("COGCC") to drill the following well to the Williams Fork Formation in the Section 7 DSU:

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Located: SESW Section 7, T7S-R95W
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Unit boundary set-back: 82.00'

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Located: NWNE Section 18-7S-95W
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Ursa therefore requests your waiver of the setback so it may drill the BMC B 31A-18-07-95 well at the location identified above. We request you provide this waiver by signing as indicated at the bottom of this letter and returning one (1) fully executed copy of this letter in the enclosed pre-paid envelope. To keep us on schedule, we request you return this to us no later than May 25, 2016. If we do not obtain all waivers or any objections from mineral owners, Ursa proposes to seek a variance under COGCC Rule 502.b, authorizing the BMC B 31A-18-07-95 well to be drilled at the above location.

Thank you in advance for your prompt attention to this matter. Please do not hesitate to contact me directly with any questions or comments regarding the proposed waiver, or objections to the proposed drilling plan and variance.

Sincerely,

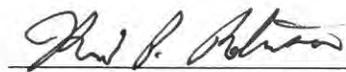
URSA OPERATING COMPANY LLC



N. Arthur Bollen
Land Manager
720-508-8352
abollen@ursaresources.com

I, Kevin P. Roberts (please print name) do hereby waive the setback and approve drilling of the BMC B 31A-18-07-95 Well at the location described above, as authorized by COGCC Rule 318.c.

Signed this 20 day of May, 2016.



Address: 1717 Co. Rd. 247
New Castle, Co. 81647

Attachments:

- Wells and DSU locator plat
- COGCC Rule 318.c.
- Second copy of this letter



May 11, 2016

To: Mineral Owners in the 320-Acre Unit Composed of
Township 7 South, Range 95 West
Section 7: S½
Garfield County, Colorado

RE: Request for Setback Waiver

Dear Mineral Owner:

We are writing to you because you own minerals in the above-referenced drilling and spacing unit (the "Section 7 DSU"). Ursa Operating Company LLC ("Ursa") holds oil and gas leases in this unit and has received approval from the Colorado Oil and Gas Conservation Commission ("COGCC") to drill the following well to the Williams Fork Formation in the Section 7 DSU:

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Located: NWNE Section 18-7S-95W
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Ursa has developed a well location plan designed to provide efficient reservoir drainage, prevent waste and assure a greater ultimate recovery of hydrocarbons – thus increasing income to both the mineral owners and Ursa. However, this design requires that some wells (including the two described above) be placed less than 100-feet from the unit boundary. In this case, one well (the BMC D 31A-18-07-95) will be less than 100-feet from the Section 7 DSU, and the other well (the B&V 24D-07-07-95) will be less than 100-feet from the Section 18 DSU. Because these wells "offset," Ursa believes this placement will both increase revenue and be fair to the owners in both DSUs.

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Ursa therefore requests your waiver of the setback so it may drill the BMC D 31A-18-07-95 well at the location identified above. We request you provide this waiver by signing as indicated at the bottom of this letter and returning one (1) fully executed copy of this letter in the enclosed pre-paid envelope. To keep us on schedule, we request you return this to us no later than May 25, 2016. If we do not obtain all waivers or any objections from mineral owners, Ursa proposes to seek a variance under COGCC Rule 502.b, authorizing the BMC D 31A-18-07-95 well to be drilled at the above location.

Thank you in advance for your prompt attention to this matter. Please do not hesitate to contact me directly with any questions or comments regarding the proposed waiver, or objections to the proposed drilling plan and variance.

Sincerely,

URSA OPERATING COMPANY LLC

N. Arthur Bollen
Land Manager
720-508-8352
abollen@ursaresources.com

(print name here) Shawna Leigh Looney Stouder does hereby waive the setback and approves drilling of the BMC D 31A-18-07-95 Well at the location described above, as authorized by COGCC Rule 318.c.

Signed this 1 day of June, 2016.

(sign here) Shawna A Stouder heir of Daisy B Looney

Address: 724 Linda Ave NE
Keizer OR 97303

Attachments:

- COGCC Rule 318.c.
- Well and DSU locator plat
- "Copy" of this letter for your files



May 11, 2016

To: Mineral Owners in the 320-Acre Unit Composed of
Township 7 South, Range 95 West
Section 7: S $\frac{1}{2}$
Garfield County, Colorado

RE: Request for Setback Waiver

Dear Mineral Owner:

We are writing to you because you own minerals in the above-referenced drilling and spacing unit (the "Section 7 DSU"). Ursa Operating Company LLC ("Ursa") holds oil and gas leases in this unit and has received approval from the Colorado Oil and Gas Conservation Commission ("COGCC") to drill the following well to the Williams Fork Formation in the Section 7 DSU:

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Sincerely,

URSA OPERATING COMPANY LLC


N. Arthur Bollen
Land Manager
720-508-8352
abollen@ursaresources.com

I, Joan Van Wagner (please print name) do hereby waive the setback and approve drilling of the BMC B 31A-18-07-95 Well at the location described above, as authorized by COGCC Rule 318.c.

Signed this 31 day of May, 2016.

Joan Van Wagner
Address: 4428 Pebble Beach Blvd
ROCKLIN CA 95765

Attachments:

- Wells and DSU locator plat
- COGCC Rule 318.c.
- Second copy of this letter



May 11, 2016

To: Mineral Owners in the 320-Acre Unit Composed of
Township 7 South, Range 95 West
Section 7: S½
Garfield County, Colorado

RE: Request for Setback Waiver

Dear Mineral Owner:

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Sincerely,

URSA OPERATING COMPANY LLC



N. Arthur Bollen
Land Manager
720-508-8352
abollen@ursaresources.com

I, WISSLER 1992 Trust 7/30/1992 (please print name) do hereby waive the setback and approve drilling of the BMC B 31A-18-07-95 Well at the location described above, as authorized by COGCC Rule 318.c.

Signed this 21st day of May, 2016.



Address: P.O. Box 45
Parachute, CO 81635

Attachments:

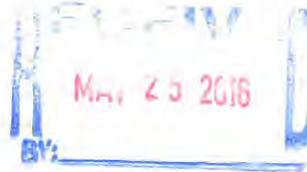
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May 11, 2016

To: Mineral Owners in the 320-Acre Unit Composed of
Township 7 South, Range 95 West
Section 7: S $\frac{1}{2}$
Garfield County, Colorado

RE: Request for Setback Waiver



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Sincerely,

URSA OPERATING COMPANY LLC



N. Arthur Bollen
Land Manager
720-508-8352
abollen@ursaresources.com

I, PAUL L. KEEFER (please print name) do hereby waive the setback and approve drilling of the BMC B 31A-18-07-95 Well at the location described above, as authorized by COGCC Rule 318.c.

Signed this 8TH day of JUNE ~~May~~, 2016.



Address: 19 DIVISION LAWMAN
XTO ENERGY INC.
810 HOUSTON ST.
FORT WORTH, TX. 76102

Attachments:

- Wells and DSU locator plat
- COGCC Rule 318.c.
- Second copy of this letter